

Markets & Reliability Committee
PJM Conference and Training Center, Audubon, PA / WebEx
December 18, 2024
9:00 a.m. – 10:50 a.m. EPT

Administration

Lisa Drauschak and David Anders welcomed stakeholders and provided the Anti-trust, Code of Conduct, and Meeting Participation announcements.

Consent Agenda

Emma Nix Simon requested item D to be removed from the Consent Agenda for separate consideration. Items A through C were **approved/endorsed** by acclamation with no objections or abstentions:

- A. Draft minutes of the November 21, 2024 meeting of the Markets and Reliability Committee (MRC).
- B. Proposed revisions to Manual 13: Emergency Operations addressing greater transparency to the calculation for Day Ahead Scheduling Reserve (DASR).
[Issue Tracking: Day Ahead Scheduling Reserve Calculation](#)
- C. Proposed revisions to Manual 14D: Generator Operational Requirements resulting from its periodic review.
- D. Removed for separate consideration as item X below.

Endorsements

X. Manual 14H: New Service Requests Cycle Process Revisions

Jason Shoemaker reviewed proposed revisions to Manual 14H: New Service Requests Cycle Process addressing the cycle process and site control modifications. Emma Nix Simon, EDF Renewables, discussed a pending complaint at FERC related to the site control provisions. John Miller, NedPower Mount Storm, LLC, moved and Josh Ghosh, Cypress Creek Renewables, LLC, seconded deferring voting on these proposed revisions for one month. The motion to defer voting on the proposed revisions for one month was **approved** by acclamation with no objections or abstentions.

[Issue Tracking: Site Control Modification Clarification](#)

1. Load Drop Estimate Guidelines

Andrew Gledhill reviewed a proposed problem statement, issue charge, and solution addressing the calculation and use of load drop estimate guidelines for load forecasting purposes.

Rebecca Stadlemeyer, Gabel Associates, proposed an amendment to add “(with communication to the appropriate PJM stakeholder group)” following “... energy load reductions” in the proposed revisions shown below:

Load drop estimates as calculated in this manual or otherwise calculated by PJM to reflect the estimated hourly energy load reductions, are used to construct unrestricted loads used in the PJM Load Forecast Model, weather normalization of PJM seasonal peaks, and to calculate the unrestricted Peak Load Contributions used in formulating capacity obligations.

There were no objections to this proposed amendment, and therefore it was incorporated into the proposed manual revisions. Following discussion, the committee **approved** the proposed Issue Charge and **endorsed** the amended proposed Manual 19 revisions as part of the Quick Fix process outlined in Section 8.6.1 of Manual 34 by acclamation with no objections or abstentions.

2. Capacity Market Enhancements – CETL Issue Charge

Michele Greening reviewed proposed reassignment and timing updates to the Capacity Market Enhancements - CETL Issue Charge. Following discussion, the committee **approved** the Issue Charge reassignment and timing updates upon first read by acclamation with no objections or abstentions.

[Issue Tracking: Capacity Market Enhancements - CETL](#)

First Readings

3. Modeling Users Forum (MUF) Charter

Jeff Schmitt reviewed a proposed Charter to convert the current Data Management Subcommittee (DMS) to a Modeling User Forum (MUF). The committee will be asked to approve the Modeling User Forum formation at its next meeting.

4. Deactivation Enhancements Senior Task Force (DESTF)

Chantal Hendrzak provided an update regarding the activities of the DESTF and reviewed the proposed solution package endorsed by the DESTF and corresponding Tariff revisions. The committee will be asked to endorse the proposed solution and corresponding Tariff revisions at its next meeting.

[Issue Tracking: Enhancements to Deactivation Rules](#)

5. Manuals

A. Ryan Nice reviewed proposed revisions to Manual 01: Control Center and Data Exchange Requirements resulting from its periodic review and conforming to the FERC Order addressing Hybrids Phase II solution. The committee will be asked to endorse the proposed Manual revisions at its next meeting.

B. Ryan Nice reviewed proposed revisions to Manual 01: Control Center and Data Exchange Requirements addressing requirements for electronic alternate data

communication method and reliability guidelines to mitigate the unplanned loss of EMS Real Time Assessment (RTA) capabilities, and changes in M01: Control Center and Data Exchange Requirements. The committee will be asked to endorse the proposed Manual revisions at its next meeting.

[Issue Tracking: EMS Telemetry Protective Measures](#)

- C. Susan Kenney reviewed proposed revisions to Manual 27: Open Access Transmission Tariff Accounting and Manual 29: Billing resulting from its periodic review. The committee will be asked to endorse the proposed Manual revisions at its next meeting.
- D. Liem Hoang reviewed proposed revisions to Manual 38: Operations Planning resulting from its periodic review. The committee will be asked to endorse the proposed Manual revisions at its next meeting.

Future Agenda Items

No new future agenda items were identified.

Future Meeting Dates and Materials			Materials Due to Secretary	Materials Published
Date	Time	Location	5:00 p.m. EPT deadline*	
January 23, 2025	9:00 a.m.	PJM Conference & Training Center and WebEx	January 13, 2025	January 16, 2025
February 20, 2025	9:00 a.m.	PJM Conference & Training Center and WebEx	February 10, 2025	February 13, 2025
March 19, 2025	9:00 a.m.	PJM Conference & Training Center and WebEx	March 7, 2025	March 12, 2025
April 23, 2025	9:00 a.m.	PJM Conference & Training Center and WebEx	April 11, 2025	April 16, 2025
May 21, 2025	9:00 a.m.	PJM Conference & Training Center and WebEx	May 9, 2025	May 14, 2025
June 18, 2025	9:00 a.m.	PJM Conference & Training Center and WebEx	June 6, 2025	June 11, 2025
July 23, 2025	9:00 a.m.	PJM Conference & Training Center and WebEx	July 11, 2025	July 16, 2025
August 20, 2025	9:00 a.m.	PJM Conference & Training Center and WebEx	August 8, 2025	August 13, 2025
October 1, 2025	9:00 a.m.	PJM Conference & Training Center and WebEx	September 19, 2025	September 24, 2025
October 23, 2025	9:00 a.m.	PJM Conference & Training Center and WebEx	October 13, 2025	October 16, 2025
November 20, 2025	9:00 a.m.	PJM Conference & Training Center and WebEx	November 10, 2025	November 13, 2025
December 17, 2025	9:00 a.m.	PJM Conference & Training Center and WebEx	December 5, 2025	December 10, 2025



Minutes

*Materials received after 12:00 p.m. EPT are not guaranteed timely posting by 5:00 p.m. EPT on the same day.

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