

Markets & Reliability Committee
PJM Conference and Training Center, Audubon, PA / WebEx
March 19, 2025
9:00 a.m. – 2:00 p.m. EPT

Administration

Lisa Drauschak and David Anders welcomed stakeholders and provided the Anti-trust, Code of Conduct, and Meeting Participation announcements.

Lisa Drauschak noted that Paul McGlynn, PJM Vice President – Planning, plans to retire on March 31, 2025. She congratulated him on his service to PJM, and wished him well in his next chapter.

Lisa Drauschak noted that PJM continues to review the Trump Administration's announcement related to tariffs on imports from Canada. PJM has no direct electricity imports from Canada, but some limited amount of power originating in Canada is wheeled to PJM through other ISOs. Market participants who elect to schedule these types of transactions would be considered the importer of record and responsible for any applicable tariff. PJM will continue to monitor the situation and update the membership if circumstances change.

Consent Agenda

Items A through C were **approved/endorsed** by acclamation with no objections and one abstention (item B):

- A. Minutes of the February 20, 2025 meeting of the Markets and Reliability Committee (MRC).
- B. Conforming revisions to Manual 11: Energy & Ancillary Services Market Operations, Manual 18: PJM Capacity Market, and Manual 28: Operating Agreement Accounting as part of CIFP-RA: Phase 2.
[Issue Tracking: Critical Issue Fast Path \(CIFP\) – Resource Adequacy](#)
- C. Conforming revisions to Manual 14D: Generator Requirements as part of CIFP-RA: Phase 2.
[Issue Tracking: Critical Issue Fast Path \(CIFP\) – Resource Adequacy](#)

Endorsements

1. Manual 14H Site Control Revisions

AJ Lambert provided an update regarding the recently filed settlement proposed in Docket EL25-22 ([Site Control Filing](#)). John Miller, NedPower Mount Storm, LLC, moved and Tom Hoatson, Rolling Hills Generating, LLC, seconded deferring voting on these proposed revisions until the shorter of 60 days or receipt of FERC approval

of the proposed settlement. The motion to defer voting on the proposed revisions was **approved** by acclamation with no objections or abstentions.

[Issue Tracking: Site Control Modification Clarification](#)

2. ELCC Accreditation Methodology

Pat Bruno reviewed proposed solution packages addressing two sets of reforms:

- A. ELCC Classes Main Motion – Package A seeks to update ELCC Classes utilized in the ELCC Accreditation Methodology, and
- B. BRA to Incremental Auction (IA) Risk Mitigation, Main Motion – Package B and Alternate Motion – Package C, seek to provide greater certainty in ELCC Accreditation between the BRA and final ELCC values determined for a delivery year.

Following discussion, the following actions were taken:

- A. The ELCC Classes Main Motion – Package A was **endorsed** by acclamation with no objections or abstentions.
- B. BRA to IA Risk Mitigation, Main Motion – Package B **failed** in a sector-weighted vote with 2.753 in favor.

BRA to IA Risk Mitigation, Alternate Motion – Package C **failed** in a sector-weighted vote with 3.304 in favor.

Bruce Campbell, Mid-Atlantic Power Partners, moved and Chuck Dugan, East Kentucky Power Cooperative, seconded a motion to reconsider the vote on the Alternate Motion (Package C).

The motion to reconsider was **approved** by acclamation with no objections or abstentions.

On reconsideration, the Alternate Motion – Package C was **endorsed** in a sector-weighted vote with 4.036 in favor.

Lisa Drauschak noted that same day endorsement will be sought at the Members Committee (MC).

[Issue Tracking: Capacity Market Enhancements – ELCC Accreditation Methodology](#)

3. Manual 14H Surplus Interconnection Service Revisions

Ed Franks reviewed conforming revisions to Manual 14H: New Service Requests Cycle Process addressing Surplus Interconnection Service, per FERC Docket No. ER25-778. Following discussion, the proposed revisions were **endorsed** by acclamation with no objections and 40 abstentions.

4. 2026/2027 Installed Reserve Margin (IRM) and Forecast Pool Requirement (FPR) Values

Patricio Rocha Garrido provided an update on the 2026/2027 Reliability Pricing Model (RPM) IRM and FPR values. Following discussion, the proposed values were **endorsed** upon first read by acclamation with no objections or abstentions.

Lisa Drauschak noted that same day endorsement will be sought at the Members Committee (MC).

5. Deactivation Enhancements Sr. Task Force Update (DESTF)

Chen Lu reviewed proposed amendments to the DESTF Issue Charge as noted in FERC Docket No. ER25-682. David Scarpignato, Calpine, proposed an amendment to the proposed Issue Charge update to add a new Key Work Activity to provide education regarding supply resource investment and retention impacts under different methods of incorporation of RMR resources in the capacity market construct. Chen Lu accepted this proposed amendment, and therefore it was incorporated into the proposed Issue Charge update. Following discussion, the proposed update to the Issue Charge was **approved** upon first read by in a sector-weighted vote with 4.238 in favor.

First Readings

6. Black Start Base Formula Rate

Glen Boyle reviewed a proposed solution package addressing the black start base formula rate and corresponding Tariff Schedule 6A revisions. The committee will be asked to endorse the proposed solution and corresponding Tariff revisions at its next meeting. Same day endorsement will be sought at the Members Committee.

[Issue Tracking: Black Start Base Formula Rate](#)

7. Manuals

A. Matthew Wharton reviewed proposed revisions to Manual 37: Reliability Coordination resulting from its periodic review. The committee will be asked to endorse the proposed revisions at its next meeting.

Informational Report

8. January Winter Uplift

Kevin Hatch and Brian Chmielewski provided an informational report on January winter uplift.

Future Agenda Items

No new future agenda items were identified.

Future Meeting Dates and Materials			Materials Due to Secretary	Materials Published
Date	Time	Location	5:00 p.m. EPT deadline*	
April 23, 2025	9:00 a.m.	PJM Conference & Training Center and WebEx	April 11, 2025	April 16, 2025
May 21, 2025	9:00 a.m.	PJM Conference & Training Center and WebEx	May 9, 2025	May 14, 2025
June 18, 2025	9:00 a.m.	PJM Conference & Training Center and WebEx	June 6, 2025	June 11, 2025
July 23, 2025	9:00 a.m.	PJM Conference & Training Center and WebEx	July 11, 2025	July 16, 2025
August 20, 2025	9:00 a.m.	PJM Conference & Training Center and WebEx	August 8, 2025	August 13, 2025
October 1, 2025	9:00 a.m.	PJM Conference & Training Center and WebEx	September 19, 2025	September 24, 2025
October 23, 2025	9:00 a.m.	PJM Conference & Training Center and WebEx	October 13, 2025	October 16, 2025
November 20, 2025	9:00 a.m.	PJM Conference & Training Center and WebEx	November 10, 2025	November 13, 2025
December 17, 2025	9:00 a.m.	PJM Conference & Training Center and WebEx	December 5, 2025	December 10, 2025

*Materials received after 12:00 p.m. EPT are not guaranteed timely posting by 5:00 p.m. EPT on the same day.

Author: D. Anders