



## Distributed Resources Subcommittee Monthly Progress Report

6/15/2025

### 1. PJM's FERC Order 2222 Compliance Filing

The compliance filing was submitted to FERC on September 1, 2023. On July 25, 2024, FERC issued an Order on PJM's September 2023 compliance filing on the design of the DER Aggregation Participation Model. FERC approved the majority of PJM's substantive design proposals. FERC requested a further compliance filing on several issues that were worked out with DISRS stakeholders. PJM filed the compliance filing addressing these issues on October 23, 2024 with FERC.

#### Target Completion Date

2028 Q1

#### Issue Status

PJM provided a high level overview of FERC Order 2222 Design Components. The presentation can be found at this [link](#). The subcommittee began discussing implementation details of FERC Order 2222 at [February 3, 2025 DISRS](#) meeting.

#### Action Requested

Attend DISRS meeting for implementation details

### 2. [Wind and Solar Resource Dispatch in Real-time Market Clearing Engines](#)

Review and enhance existing practices and/or propose new rules regarding the dispatch methodology of Wind and Solar Resources. As Wind and Solar Resources continue to integrate into PJM, operational issues arise due to inconsistent controllability of these resources. A dispatch methodology to more efficiently manage this uncertainty is needed.

#### Target Completion Date

2025 Q4

#### Issue Status

The Issue Charge and Problem Statement were first introduced at June 3, 2024 DISRS meeting. DISRS reached consensus on adding this issue to DISRS work plan at July 8, 2024 DISRS meeting. DISRS provided an informational update on this issue to the parent committee, MIC, in June and July 2024. DISRS completed Key Work Activities through the CBIR Process and proposed two solution packages. Both solution packages met a threshold of receiving 3 voting members from two different sectors through Non-Binding Poll results in May 2025. This issue was discussed at June MIC and OC meetings.

#### Action Requested

Attend DISRS meetings where discussions around this issue will take place

### **3. DER Regulation Market Only Participation at NEM Customer Sites**

This work is intended to address a specific issue that prohibits behind-the-meter (BTM) battery energy storage systems (BESS) participating in the Regulation Market from injecting into the distribution grid in PJM zones with Net Energy Metering (NEM). The sponsor seeks near-term allowance of injection from these BTM BESS in NEM zones solely for participation in the Regulation Market.

#### **Target Completion Date**

2025 Q4

#### **Issue Status**

Issue Charge were first introduced at November 4<sup>th</sup> DISRS meeting and November 8<sup>th</sup> MIC meeting. DISRS reached consensus on adding this new Issue Charge to DISRS work plan during December 2<sup>nd</sup> DISRS meeting. DISRS provided education on this topic. The subcommittee completed all Key Work Activities through the CBIR Process and proposed one solution package.

#### **Action Requested**

Attend MIC meetings where the solution package is going through review/endorsement.