

Tariff, Part X, Subpart A, section 601
Expedited Interconnection Track Overview, Availability, and Eligibility

- A. Expedited Interconnection Track Overview. Tariff, Part X sets forth the procedures and other terms governing the Transmission Provider's administration of the Expedited Interconnection Track process. The Expedited Interconnection Track process is a separate process outside of, and operating in parallel with, Transmission Provider's Cycle process under Tariff, Part VII and Tariff, Part VIII.
- B. Availability. Tariff, Part X applies to:
1. A request for interconnection to the Transmission System for an EIT Project that is supported by evidence of state commitment in the form of, at a minimum, the commitment of a Primary Siting Authority to expedite, if necessary, consideration of the EIT Project's permitting and siting to meet a targeted deadline that will enable the EIT Project to meet its proposed commercial operation date, including, as applicable, permitting and siting for any associated Network Upgrades and Interconnection Facilities that will be determined to be needed within the state to make the EIT Project deliverable.
 2. Transmission Provider will accept and study no more than ten (10) completed and valid Applications for EIT Projects per calendar year.
- C. Eligibility. All of the following criteria must be met for a Generation Project Developer's submission of an EIT Request to be valid and accepted by the Transmission Provider.
1. Generation Project Developer's EIT Request must include a request for Capacity Resource status along with Capacity Interconnection Rights relevant to the fuel type of the EIT Project.
 2. A Generation Project Developer may not submit an EIT Request for an increase in the generating capacity of a Generating Facility that already has a Generation Interconnection Request for that Generating Facility in Transmission Provider's Cycle process under Tariff, Part VII or Tariff, Part VIII without an effective Generation Interconnection Agreement. If the EIT Project is an increase in the generating capacity of a Generating Facility with an effective Generation Interconnection Agreement or Interconnection Service Agreement, the legal entity submitting the EIT Request and the legal entity named as the Generation Project Developer in the Generation Interconnection Agreement for that Generating Facility must be the same.
 3. Generation Project Developer must submit a critical path construction schedule showing that the EIT Project will achieve commercial operation within 36 months of the date the EIT Request is submitted and how it plans to achieve that commercial operation date, which must be set forth in the schedule, an attestation executed by an officer or authorized representative of the Generation Project Developer, verifying the accuracy of the information, including all dates, and certifying that the Generation Project Developer will exercise commercially reasonable best efforts to achieve these dates, and an independent engineer

certification that the schedule is feasible in light of future construction, siting, permitting, and supply chain conditions. If the Generation Project Developer elects in its Application to exercise the Option to Build for Stand-Alone Network Upgrades identified with respect to its EIT Request, the critical path construction schedule must include relevant dates for the exercise of the Option to Build. An EIT Request that does not include the critical path construction schedule and required attestation and certification shall not be considered complete.

a. Notwithstanding the requirement for the EIT Project to achieve commercial operation within 36 months of the date the Generation Project Developer submits its EIT Request, the EIT Project's output to the Transmission System upon its completion still may be limited based on the completion of any Network Upgrades necessitated by the interconnection of the EIT Project. The EIT Project's GIA shall include a milestone requiring the Generation Project Developer to take Provisional Interconnection Service subject to Tariff, Part VIII, Subpart L, section 439 in the event completion of Network Upgrades necessitated by the interconnection of the EIT Project is delayed.

4. The EIT Project must interconnect at a Point of Interconnection to the Transmission System and have at the time it submits its EIT Request 100% Site Control, as defined in Tariff, Part VIII, Subpart A, section 400, for each of the Generating Facility, Interconnection Facilities, and Interconnection Switchyard in the state in which the Primary Siting Authority has jurisdiction.

5. An EIT Request must be for a large scale EIT Project that, as of the time the EIT Request is submitted, has a generating capacity equal to or greater than 250 MW of Accredited UCAP value, as defined in the most recently published forward-looking Preliminary Class Ratings for the Delivery Year in which the EIT Project proposes to achieve commercial operation. Subject to the requirements of this Tariff, Part X, Subpart A, section 601, and of Tariff, Part X, Subpart B, section 602, all fuel types, including electric storage, are eligible for the Expedited Interconnection Track process.

D. Sunset of Tariff, Part X. The provisions of this Tariff, Part X shall sunset and no new EIT Requests will be processed after the end of the calendar year following the year in which the Commission accepts this Part X. The provisions of this Tariff, Part X shall continue in effect until Transmission Prover has completed processing of all valid EIT Requests accepted prior to the sunset date.