

**MC Legal Report
Summary of Significant Filings, Legal Activity
and
Federal Energy Regulatory Commission (Commission) and Court Orders
(Apr. 10, 2026 – June 11, 2026)**

ORDERS

On June 9, 2026, in Docket Nos. ER26-1563-000 & ER26-1563-001, the Commission accepted PJM's revisions to the PJM Tariff to add an Expedited Interconnection Track (EIT). The EIT is a separate, expedited interconnection process for generating facilities that will run in parallel with PJM's Cycle process. The EIT involves studying up to 10 interconnection requests that meet certain eligibility requirements per calendar year.

On June 5, 2026, in Docket Nos. ER26-980-000 and ER26-980-001, the Commission issued a letter order accepting PJM's Governing Document Enhancements and Clarifications (GDECS) Revisions to the Tariff, Operating Agreement and Reliability Assurance Agreement involving markets rule. PJM's revisions become effective on various effective dates as requested.

On June 4, 2026, in Docket No. ER26-2061-000, the Commission issued an order accepting PJM's Tariff and Operating Agreement updates to the reserve market must-offer rules for Market Sellers of self-scheduled resources that procure gas in advance of a Day-ahead Energy Market commitment during a Cold Weather Alert. PJM's revisions become effective as of June 7, 2026.

On June 3, 2026, in Docket No. ER26-2169-000, the Commission issued an Order accepting PJM's submission on behalf of Virginia Electric and Power Company, doing business as Dominion Energy Virginia (Dominion), of revisions to Attachment H-16C of the PJM Tariff to update the prior-year actual Other Post-Employment Benefits (OPEB) expense to reflect the 2025 actual OPEB expense under Dominion's transmission formula rate. The revisions to Attachment H-16C are effective as of June 15, 2026.

On May 22, 2026, in Docket No. ER26-1943-000, the Commission issued an order accepting PJM's submission on behalf of PECO Energy Company (PECO) of the annual filing required by PECO's formula rate implementation protocols revising the depreciation and amortization rates set forth in PECO's transmission formula rate template (PJM Tariff, Attachment H-7A). The filing is effective as of May 27, 2026.

On May 21, 2026, in Docket No. ES26-32-000, the Commission issued an order accepting PJM Settlement's request pursuant to Federal Power Act, section 204, authorizing PJM Settlement to: (1) guarantee obligations of PJM in an amount not exceeding \$250 million (PJM's total current available Commission-authorized borrowing capacity); and (2) provide a line of credit to PJM in an amount not exceeding the cash that PJM Settlement holds due to remittances from Market Participants that PJM Settlement is not yet obligated to disburse, in an amount not to exceed \$250 million. The authorization is effective from May 25, 2026 through May 24, 2028.

On May 21, 2026, in Order No. 202-26-24, the Department of Energy issued an order pursuant to Federal Power Act section 202(c) finding that the operational availability and economic dispatch of Units 3 and 4 of the Eddystone Generating Station (Eddystone Units) is still necessary to meet an emergency and serve the

public interest. The Department of Energy found that the emergency conditions that led to the issuance of Department of Energy Order 202-25-4 (May 30, 2025), Department of Energy Order 202-25-8 (August 28, 2025), Department of Energy Order 202-25-10 (November 25, 2025), and Department of Energy Order 202-26-17 (February 23, 2026) continue, both in the near and long-term. Among other directives, the order directs PJM and Constellation Energy to take all measures necessary to ensure that the Eddystone Units are available to operate. The order is effective on May 25, 2026 and expires on August 22, 2026.

On May 21, 2026, in Order No. 202-26-25, the Secretary of Energy issued an order pursuant to Federal Power Act, Section 202(c) to authorize the continued operation of H.A. Wagner Generating Station's Unit 4 ("Wagner Unit 4"), beyond an existing Operating Limit in certain limited circumstances. Such circumstances include when PJM declares or anticipates declaring based on system conditions, a Maximum Generation Alert and/or Transmission Security Emergency (to include conditions impacting the reliability of transmission facilities that are required to serve the load in the BG&E Zone, or to prevent potential load shed due to transmission limitations), or when PJM schedules and dispatches Wagner Unit 4 in a manner consistent with the Settlement Agreement accepted by FERC in Docket No. ER24-1787. The order is effective May 22, 2026 and expires on August 19, 2026.

On May 18, 2026, in Order No. 202-26-23, the Secretary of Energy granted PJM's request for an order pursuant to Federal Power Act, section 202(c) authorizing PJM, in collaboration with its Transmission Owners and Electric Distribution Companies, to direct backup generation resources at data centers, and at other large load industrial and commercial customer sites, to operate as a last resort before declaring an Energy Emergency Alert (EEA) 3 or during an EEA 3. The order is effective as of issuance and expires at 11:59 PM EST on May 20, 2026.

On May 15, 2026, in Docket No. ER26-1800-000, the Commission accepted PJM's revisions to PJM Tariff, Schedule 12 – Appendix A, to incorporate cost responsibility assignments for baseline upgrades included in the recent update to the Regional Transmission Expansion Plan approved by the PJM Board of Managers on February 12, 2026, to be effective as of June 14, 2026, and accepted PJM's minor ministerial clean-up revisions to Tariff, Schedule 12-Appendix and Tariff, Schedule 12-Appendix A to be effective as requested. Further, the Commission directed PJM to submit a compliance filing by June 15, 2026 to update the cost responsibility assignments approved by the PJM Board on Feb. 12, 2026, to reflect the Commission's directive to eliminate the de minimis threshold exemption in Tariff, Schedule 12.

On May 5, 2026, in Docket No. ER26-846-001, the Commission issued an Order accepting PJM's Tariff and Operating Agreement revisions to permit net energy metered resources to participate in the regulation market with injections. PJM's revisions become effective as of April 1, 2026.

On May 4, 2026, in Docket No. ER26-1449-000, the Commission issued an order accepting PJM's submission on behalf of Appalachian Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Ohio Power Company, and Wheeling Power Company (collectively AEP East Operating Companies) of the quadrennial update of the base Post-employment Benefits other than Pensions expense as contemplated in the Commission-approved settlement establishing the formula rate in Attachment H-14 of the PJM Tariff. The update is effective as of April 22, 2026.

On April 28, 2026, in Docket No. ER26-1556-000, the Commission accepted PJM's Tariff revisions proposal to extend the existing price collar for RPM Auctions associated with the 2028/2029 and 2029/2030 Delivery Years. PJM's Tariff revisions become effective as of April 29, 2026.

On April 24, 2026, in Docket No. ER26-1504-000, the Commission issued an order accepting PJM's submission on behalf of Jersey Central Power & Light Company (JCP&L) of a filing to request recovery through JCP&L's existing formula rate of 50 percent of the total costs it incurred toward construction of the Montville-Whippany 230 kilovolt transmission line project (the Project), prior to PJM's cancellation of the Project on February 26, 2025. The order authorizing recovery of these costs is effective April 28, 2026.

On April 17, 2026, in Docket No. ER26-1543-000, the Commission issued an order accepting PJM's submission on behalf of Appalachian Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Ohio Power Company, Wheeling Power Company AEP Appalachian Transmission Company Inc., AEP Indiana Michigan Transmission Company Inc., AEP Kentucky Transmission Company Inc., AEP Ohio Transmission Company Inc., and AEP West Virginia Transmission Company Inc. (collectively AEP East Companies) of modifications to Attachments H-14B Part I, H-20B Part I, and H-20B Part II of the PJM Tariff to reflect changes to the Uniform System of Accounts (USofA) adopted by the Commission in Order No. 898. The revisions are effective as of January 1, 2025.

On April 16, 2026, in Docket No. ER26-1020-000, the Commission issued an order denying the waiver request of SunEnergy1, LLC and SE1 Devco, LLC (SE1 Parties) on behalf of their affiliates Murphy Solar, LLC and Bells Solar, LLC of Tariff, Part VII, Subpart A, section 301(A)(3)(b)(iii) to permit PJM to return Murphy and Bells' Readiness Deposits that would otherwise be non-refundable.

On April 16, 2026, in Docket No. ER26-1088-000, the Commission issued an order accepting in part and rejecting in part PJM's 30-Day Compliance Filing in response to the Commission's December 18, 2025 PJM Co-Location Order. The Commission accepted part of PJM's Tariff revisions to be effective as of April 16, 2026. Further, the Commission directed PJM to submit by May 18, 2026 a further compliance filing.

On April 16, 2026, in Docket No. ER24-2045-004, the Commission accepted in part and rejected in part certain Independent Entity Variations (IEV) detailed in PJM's compliance filing required by Commission Order Nos. 2023 and 2023-A. The Commission directed PJM to submit a compliance filing within 60 days from the April 16th order.

On April 15, 2026, in Docket No. EL24-124-000, the Commission issued an Order denying the complaint by Affirmed Energy LLC against PJM. FERC agreed that PJM operated within its Tariff, denying Affirm's contention that it was unjust and unreasonable and a violation of PJM's Tariff for PJM to continue to hold collateral that Affirmed posted for the 2023/2024 Delivery Year.

On April 10, 2026, in Docket Nos. ER26-130 0-000 & ER26-1303-000, the Commission issued an order finding that PJM followed its Tariff and that the GIA and NUCRAs for the Amelia Energy project are just and reasonable and accepted and made them effective April 11, 2026. The Commission also noted that PJM's use of regional topology upgrades was reasonable and consistent with the Tariff and deferred to PJM's engineering judgment.

FILINGS

On June 9, 2026, in Docket No. ER26-1088-000, submitted an answer in support of the request for clarification of the Indicated PJM Transmission Owners filed in the Co-Located Load Paper Hearing docket

on May 18, 2026, and in response to the answer filed by Constellation Energy Generation, LLC filed on June 2, 2026.

On June 8, 2026, PJM submitted a compliance report in accordance with the Secretary of Energys Order No. 202-26-24, issued May 21, 2026. The compliance report relates to the operations of Eddystone Unit 3 and Eddystone Unit 4, and measures PJM and Constellation Energy Generation have taken and continue to take to ensure that the Eddystone Units are available to operate for the duration of the Order.

On June 5, 2026, in Docket No. RM21-17-000, PJM submitted to FERC comments in support of the Unopposed Motion for Extension of Time and Request for Expedited Consideration of PARSEC and PJM Transmission Owners seeking to extend the cost allocation Engagement Period and compliance deadline under Order No. 1920.

On June 4, 2026, in Docket Nos. EL15-18-005 et al., PJM submitted a response to FERC's paper hearing questions on whether the solution-based DFAX method to allocate the costs of transmission projects that address short circuit reliability issues is unjust and unreasonable.

On June 4, 2026, in Docket No. ER26-2737-000, PJM submitted revisions to Tariff, Schedule 12-Appendix and Schedule 12-Appendix A (together, Schedule 12 Appendices) to update cost responsibility assignments for projects whose cost allocation is calculated in whole or in part using the solution-based DFAX method in compliance with the Commission's March 6, 2026 Order on Remand (Order on Remand). The Order on Remand directed the PJM Transmission Owners to revise Tariff, Schedule 12 to remove the de minimis threshold exemption of the solution-based DFAX method. PJM requested expedited Commission approval and that the revisions to Schedule 12 Appendices to be effective June 1, 2026.

On June 4, 2026, in Docket No. ER26-2738-000, PJM submitted Tariff Revisions to continue inclusion of Brandon Shores and Wagner in the capacity market supply stack through the 2030/2031 Delivery Year, consistent with the extension of the related RMR agreements. PJM requested that the Tariff revisions become effective as of August 4, 2026.

On June 4, 2026, in Docket No. ER26-2736-000, PJM submitted on behalf of the PJM Transmission Owners (PJM TOs) revisions to Schedule 12, Section (b)(iii)(A)(6) of the PJM Tariff in compliance with the Commission's March 6, 2026 Order on Remand (Order on Remand). The Order directed the PJM TOs to remove the 1% de minimis rule from the solution-based DFAX method. The PJM TOs requested expedited Commission approval and that the revisions to Schedule 12, Section (b)(iii)(A)(6) be effective June 1, 2026.

On June 2, 2026, in Docket Nos. EL26-59-000 and EL26-60-000, PJM filed an answer in response to LS Power Development, LLC and Richland-Stryker Generation HoldCo LLC's joint May 22, 2026 answer regarding capacity test failure charges.

On June 2, 2026, in Docket No. ER26-1020-000, PJM filed a motion for leave to answer and answer in response to SunEnergy1, LLC, Devco, LLC (SE1 Devco, and with SunEnergy1, the SE1 Parties), on behalf of their affiliates Murphy Solar, LLC and Bells Solar, LLC May 14, 2026 request for rehearing.

On June 1, 2026, in Docket No. EL24-124-001, PJM submitted its motion for leave to answer and limited answer to the request for rehearing of Affirmed Energy, LLC.

On June 1, 2026, in Docket No. EL26-65-000, PJM filed a motion to dismiss or, in the alternative, answer to Freeman Solar, LLC's May 11, 2026, Complaint (the Complaint). PJM requested that the Complaint be dismissed as speculative and unripe for adjudication. In the alternative, PJM argued that the Complaint should be dismissed, as it asks the Commission to disregard longstanding Commission precedent regarding just and reasonable cost allocation and seeks preferential treatment over other similarly situated Project Developers.

On May 29, 2026, in Docket No. ER26-2446-000, PJM submitted its Answer to the May 22, 2026 Comments of the PJM Power Providers Group filed in response to PJM's May 1, 2025 filing to move the effective date of Regulation Reform Phase 2 from October 1, 2026 to December 1, 2026, to allow for sufficient time for testing and production.

On May 28, 2026, PJM submitted a compliance report in accordance with Ordering Paragraph C of the Secretary of Energy of the Department of Energy's Order No. 202-26-25, issued May 21, 2026. The compliance report relates to the operations of Wagner Unit 4 on May 27, 2026.

On May 28, 2026, PJM submitted a written request to Talen Energy Corporation requesting an extension of the term of the Brandon Shores and Wagner Reliability Must-Run ("RMR") arrangements from May 31, 2029 to May 31, 2031.

On May 27, 2026, PJM submitted a compliance report in accordance with Ordering Paragraph C of the Secretary of Energy of the Department of Energy's Order No. 202-26-25, issued May 21, 2026. The compliance report relates to the operations of Wagner Unit 4 on May 26, 2026.

On May 27, 2026, in Docket No. ER26-2651-000, PJM submitted its Tariff revisions to the minimum capitalization requirements for participation in PJM Markets. The proposed revisions increase the Tangible Net Worth threshold required to be eligible to participate in PJM Markets. PJM requested for the Tariff revisions to be effective as of July 27, 2026.

On May 26, 2026, PJM submitted a compliance report in accordance with Ordering Paragraph C of the Secretary of Energy's Order No. 202-26-25, issued May 21, 2026. The compliance report relates to the operations of Wagner Unit 4 on May 22, 2026 through May 25, 2026.

On May 22, 2026, in Docket No. ER26-1734-001, PJM submitted a Motion for Leave to Answer and Limited Answer in response to the Motion to Answer and Answer of PPL Electric Utilities Corporation (PPL) and the Motion for Leave to Answer and Answer of the Pennsylvania Office of Consumer Advocate regarding PJM's Regional Transmission Expansion Plan (RTEP) process.

On May 22, 2026, in Docket No. ER26-2606-000, PJM submitted on behalf of Silver Run Electric, LLC, revisions to the Intra-PJM Tariffs, Section H-27A to correct a FERC account and its associated depreciation rate in Attachment 10 that was inadvertently omitted from the tariff record. Silver Run Electric, LLC is requesting that the revisions be effective as of July 22, 2026.

On May 21, 2026, PJM submitted a request to the Department of Energy for an order pursuant to Federal Power Act, Section 202(c) to authorize the continued operation of Wagner Unit 4 beyond its existing Operating Limit in certain limited circumstances described in the request. PJM requested that the

Department of Energy issue an order as soon as possible. The prior request relating jointly to Wagner Units 3 and 4 was withdrawn upon submission of this application.

On May 20, 2026, in Docket Nos. EL25-49-000 and -001, PJM submitted its Third Supplemental Information Report providing updates on the timeline and stakeholder process per the Commission's directives in its December 18, 2025 Order and PJM's commitment to further keep the Commission informed of the development of the reliability backstop mechanism.

On May 20, 2026, PJM submitted a request to the Department of Energy for an order pursuant to Federal Power Act, Section 202(c) to authorize the continued operation of Wagner Unit 3 and Wagner Unit 4 beyond existing Operating Limits in certain limited circumstances described in the request. PJM requested that the Department of Energy issue an order as soon as possible.

On May 20, 2026, PJM submitted a compliance report in accordance with Ordering Paragraph B of the Secretary of Energy's Order No. 202-26-17, issued February 23, 2026. The compliance report relates to the operations of Eddystone Unit 3 and Eddystone Unit 4 on May 19, 2026.

On May 19, 2026, PJM submitted a compliance report in accordance with Ordering Paragraph B of the Secretary of Energy's Order No. 202-26-17, issued February 23, 2026. The compliance report relates to the operations of Eddystone Unit 3 and Eddystone Unit 4 on May 18, 2026.

On May 18, 2026, in Docket No. ER26-1088-001, PJM submitted a further compliance filing pursuant to the Commission's April 16, 2026 Order on PJM's compliance filing regarding Co-Located Load in Compliance with the Commission's December 18, 2025 Order. PJM requested for the Tariff revisions to be effective as of April 16, 2026.

On May 17, 2026, PJM submitted to the Department of Energy a request for an order pursuant to Federal Power Act, section 202(c) authorizing PJM in collaboration with its Transmission Owners and Electric Distribution Companies to direct the deployment of customer-owned backup generation facilities if needed to avoid or mitigate an Energy Emergency Alert ("EEA") level 3 during the current atypically hot mid-May weather conditions. PJM requests that such order be entered by noon on May 18, 2026, and remain effective through 11:59 p.m. Eastern Standard Time on May 20, 2026.

On May 15, 2026, in Docket No. EL26-63-000, PJM (i) submitted a motion for a 60-day extension of the deadline to respond to the Complaint filed by Maryland Office of People's Counsel regarding RTEP cost allocation (until July 27, 2026) and (ii) requested that FERC act on the motion by May 22, 2026.

On May 13, 2026, in Docket No. ER26-1734-001, PJM submitted on behalf of Kammer Juniata Transmission LLC a response to the Deficiency Letter, which supplements the information provided in the March 12, 2026 filing.

On May 12, 2026, in Docket No. ES26-32-000, PJM Settlement submitted a second supplemental filing including a corrected Exhibit E to its Application under Section 204 of the Federal Power Act for an Order Authorizing (I) Issuance of Guaranty and (II) Provision of Line of Credit to PJM.

On May 8, 2026, in Docket No. ER26-527-001, PJM submitted a compliance filing to provide notice to the Commission that the Tariff and Operating Agreement rules for Advanced Scheduled Resources that the Commission previously accepted with a December 31, 9998 effective date will become effective on May 26, 2026.

On May 7, 2026, in Docket Nos. EL26-59-000 and EL26-60-000, PJM filed a motion to dismiss and answer to the Complaints filed by LS Power Development, LLC and Richland-Stryker Generation HoldCo LLC objecting to the Generation Resource Rating Test Failure Charges.

On May 7, 2026, in Docket No. ER26-2487-000, PJM submitted to FERC a request for a one-time prospective waiver of the requirements of the Amended and Restated Operating Agreement, sections 7.1 and 7.3(c), to allow for a Board Member vacancy to be filled at a future Members Committee meeting after the upcoming Annual Meeting scheduled to begin on May 11, 2026.

On May 6, 2026, in Docket No. ER26-1655-001, PJM submitted on behalf of Grid Growth Ohio EHV, LLC and Grid Growth Ohio, LLC (collectively, Grid Growth), a response to the Commission's April 23, 2026 deficiency notice on Grid Growth's request for acceptance of formula rates and approval of certain transmission incentive rate treatments for each Company. Grid Growth continued to request an effective date of May 6, 2026 for the formula rate proposal as originally filed.

On May 1, 2026, in Docket No. ER26-2321-000, PJM filed a Motion to Intervene and Comments on Zimmer BESS LLC (Zimmer BESS) April 24, 2026 request for waiver of Tariff provisions related to transfer of Capacity Interconnection Rights from deactivated generating facilities to new interconnection requests. PJM stated that it does not oppose Zimmer BESS's waiver request.

On May 1, 2026, in Docket No. ER26-2433-000, PJM submitted for filing proposed revisions to the PJM Operating Agreement, Schedule 12, and the RAA, Schedule 17, to reflect new members, removals or withdrawals, current signatories to the RAA, corporate name changes, and terminations through April 1, 2026. PJM requested the revisions be effective as of April 1, 2026.

On May 1, 2026, in Docket No. ER26-2446-000, PJM submitted its Regulation Reform Phase 2 Extension section 205 Filing to move the effective date of Regulation Reform Phase 2 from October 1, 2026 to December 1, 2026, to allow for sufficient time for testing and production.

On May 1, 2026, in Docket No. ER25-2687-001, PJM submitted two revisions to Tariff, section 4.2, versions 11.0.0 and 12.0.0 in compliance with the Commission's March 3, 2026 Order on Compliance and Request for Waivers (March 3 Order). The March 3 Order directed PJM to revise Tariff section 4.2 to add a citation to the March 3 Order in the current list of citations to orders granting waivers in the first and second paragraphs of Tariff section 4.2. PJM requested that the revisions to Tariff section 4.2, version 11.0.0 be effective on the same date as was accepted in the March 3 Order, February 27, 2026, and the revisions to Tariff section 4.2, version 12.0.0 be effective on the same date as was accepted in the March 3 Order, August 27, 2026.

On April 27, 2026, PJM submitted a compliance report in accordance with Ordering Paragraph B of the Secretary of Energy's Order No. 202-26-17, issued February 23, 2026. The compliance report relates to the operations of Eddystone Unit 3 and Eddystone Unit 4 on April 24, 2026.

On April 27, 2026, in Docket No. ER26-2319-000, PJM submitted revisions to the PJM Tariff and Reliability Assurance Agreement regarding the Load Management and Price Responsive Demand Performance Enhancements proposal to better incentivize performance of load management resources. PJM requested for the revisions to become effective as of June 27, 2026.

On April 24, 2026, in Docket No. ER26-1734-000, PJM submitted a Motion for Leave to Answer and Answer in response to certain protests to the formula rate and transmission rate incentive request filed by Kammer Juniata Transmission, LLC.

On April 24, 2026, in Docket Nos. ER26-1356-000 & ER26-1356-001, PJM filed a Motion for Leave to Answer, Answer and Request for Expedited Action (Answer) to Leeward Renewable Energy Development, LLC's April 10, 2026 Motion for Leave to Answer and Answer (Leeward Answer). PJM requested that the Commission accept the Answer and accept and establish an April 14, 2026 effective date for the unexecuted Leeward GIA.

On April 24, 2026, PJM submitted its Reply Brief in Docket Nos. EL25-49-000, EL25-49-001, AD24-11-000, and EL25-20-000, which, among other topics, (i) addressed comments and responses regarding the appropriate non-rate terms and conditions for new transmission services applicable to Eligible Customers serving Co-Located Load and (ii) provided revisions to Illustrative Tariff language for the non-rate terms and conditions applicable to those transmission services.

On April 23, 2026, in Docket No. ER26-2294-000, PJM submitted a Mutual Agreement to Terminate the Amended and Restated SAA Agreement between PJM and the NJ Board of Public Utilities (NJBPU) (Mutual Termination Agreement). PJM requested that the Mutual Termination Agreement be made effective April 24, 2026, and that FERC issue an order no later than June 23, 2026. PJM also notified the Commission that the currently-effective SAA Agreement between PJM and the NJBPU will terminate on the effective date of the Mutual Termination Agreement.

On April 21, 2026, in Docket No. ER26-2028-000, PJM filed a Motion to Intervene with comments in response to Constellation Energy Generation LLC's (Constellation) March 31, 2026 Request for Prospective, Limited Waiver (Constellation Waiver Request).

On April 21, 2026, in Docket No. ES26-32-000, PJM Settlement submitted a supplemental filing of financial exhibits to its Application under Section 204 of the Federal Power Act for an Order Authorizing (I) Issuance of Guaranty and (II) Provision of Line of Credit to PJM.

On April 14, 2026, in Docket Nos. EL15-18-005, et al., PJM submitted to the Commission a Motion for Leave to Answer and Answer in response to the answers filed in response to PJM's Motion for Extension of Time and Request for Expedited Action by May 1, 2026, in the FERC paper hearing regarding whether the solution-based DFAX method to allocate the costs of transmission projects that address short circuit reliability issues is unjust and unreasonable.

On April 14, 2026, in Docket No. ER26-2169-000, PJM submitted on behalf of Virginia Electric and Power Company, doing business as Dominion Energy Virginia (Dominion), revisions to Attachment H-16C of the PJM Tariff to update the prior-year actual Other Post-Employment Benefits (OPEB) expense to reflect the

2025 actual OPEB expense under Dominion's transmission formula rate. Dominion requested that the revisions to Attachment H-16C become effective June 15, 2026.

On April 10, 2026, in Docket No. ER26-1917-000, PJM submitted an answer to the request for waiver of Seneca Generation, LLC seeking waiver of the procedural deadline to submit an ELCC Class change request in RAA, Schedule 9.2, section B(5).

On April 10, 2026, in Docket No. ER26-846-000, PJM submitted a second motion for leave to answer and answer to the March 27, 2026 answer of the Independent Market Monitor on PJM's revisions to the Tariff and Operating Agreement to permit Net Energy Metered Resources to participate in the regulation market with injections.

On April 10, 2026, in Docket No. EL24-104-002, PJM submitted remand comments urging the Commission to not require PJM to rerun the 2024/2025 Base Residual Auction results in light of the DC Circuit's Remand Order in Case No. 24-1353 regarding DPL South.

On April 10, 2026, in Docket No. ER26-1563-001, PJM filed a motion for leave to answer, answer, and amendment to its February 27, 2026 Expedited Interconnection Track (EIT) Filing. The answer responds to various protests of and comments on the EIT Filing and amends certain provisions of the PJM Tariff included in the EIT Filing. PJM seeks an effective date of July 31, 2026, for the EIT Filing and the amendment and asks for Commission action on the filings by June 9, 2026.