

**MC Legal Report
Summary of Significant Filings, Legal Activity
and
Federal Energy Regulatory Commission (Commission) and Court Orders
(June 12, 2026 – July 15, 2026)**

ORDERS

On July 14, 2026, the Department of Energy issued Order No. 202-26-35 pursuant to Federal Power Act section 202(c), finding that an imminent electric reliability emergency exists, directing PJM to dispatch Specified Resources as needed to maintain reliability, and authorizing PJM to direct backup generation resources at large loads to operate as a last resort before declaring an Energy Emergency Alert (“EEA”) 3 or during an EEA 3. The order is effective at 11:59 p.m. on July 14, 2026, and expires at 11:59 p.m. Eastern Daylight Time on July 21, 2026.

On July 3, 2026, the Department of Energy issued Order No. 202-26-33A extending its previous Order No. 202-26-33, which relates to backup generation, finds that an emergency exists in the PJM Region, and authorizes PJM, along with its Transmission Owners and Electric Distribution Companies, to direct backup generation resources to operate as a last resort before declaring an Energy Emergency Alert (“EEA”) 3 or during an EEA 3. This extended order is effective July 3, 2026, at 11:59 p.m. and shall expire at 11:59 p.m. Eastern Daylight Time on July 7, 2026. This order is also available on the DOE website at <https://www.energy.gov/ceser/federal-power-act-section-202c-pjm-interconnection-llc-pjm-order-no-202-26-33>.

On July 2, 2026, in Docket No. ER26-455-001, the Commission issued an order denying the request for rehearing of the Maryland Office of People's Counsel. The Commission upheld its initial order accepting PJM's revisions to the PJM Tariff to update certain parameters used in the Reliability Pricing Model resulting from the periodic review required by the Tariff and effective as of January 23, 2026.

On July 2, 2026, the Department of Energy issued Order No. 202-26-32A extending its previous Order No. 202-26-32, which authorizes generation from Specified Resources to be dispatched or operated as needed to maintain reliability if PJM determines that such resources are needed to meet the electricity demand that PJM anticipates in its service territory. This extended order is effective July 3, 2026, at 11:59 p.m. and shall expire at 11:59 p.m. Eastern Daylight Time on July 6, 2026. This order is also available on the DOE website at <https://www.energy.gov/ceser/federal-power-act-section-202c-pjm-interconnection-llc-pjm-order-no-202-26-32>.

On July 2, 2026, in Docket No. ER26-1655-001, the Commission issued an Order accepting PJM's submission on behalf of Grid Growth Ohio EHV, LLC and Grid Growth Ohio, LLC (collectively, Grid Growth), a response to the Commission's April 23, 2026 deficiency notice on Grid Growth's request for acceptance of formula rates and approval of certain transmission incentive rate treatments for each Company. The effective date of May 6, 2026, was accepted for the formula rate proposal as originally filed.

On July 2, 2026, in Docket No. ER26-1655-000, the Commission issued an order accepting PJM's submission on behalf of Grid Growth Ohio EVH, LLC and Grid Growth Ohio, LLC a filing that includes formula rate templates, implementation protocols and requests for authorization of transmission rate incentives. The submission is effective as of May 6, 2026.

On June 30, 2026, the Department of Energy issued Order No. 202-26-33 pursuant to Federal Power Act section 202(c) relating to backup generation finding that an emergency exists in the PJM Region due to a sudden increase in demand, a shortage of electric energy, a shortage of facilities for the generation of electric energy, and other causes. Additionally, the order authorizes PJM, along with its Transmission Owners and Electric Distribution Companies, to direct backup generation resources to operate as a last resort before declaring an Energy Emergency Alert ("EEA") 3 or during an EEA 3. The order is effective at 11:59 p.m. on June 30, 2026, and expires at 11:59 p.m. Eastern Daylight Time on July 3, 2026.

On June 30, 2026, the Department of Energy issued Order No. 202-26-32 pursuant to Federal Power Act section 202(c) relating to emissions-limited units finding that an emergency exists in the PJM Region due to a sudden increase in demand, a shortage of electric energy, a shortage of facilities for the generation of electric energy, and other causes. Additionally, the order directs PJM to dispatch emissions-limited units and to order their operation only as needed to maintain reliability. The order is effective at 11:59 p.m. on June 30, 2026, and expires at 11:59 p.m. Eastern Daylight Time on July 3, 2026.

On June 29, 2026, in Docket No. ER26-2446-000, the Commission issued an order accepting PJM's Regulation Reform Phase 2 Extension section 205 Filing to move the effective date of Regulation Reform Phase 2 from October 1, 2026, to December 1, 2026, to allow for sufficient time for testing and production.

On June 29, 2026, in Docket No. ER26-2433-000, the Commission accepted PJM's proposed revisions to the PJM Operating Agreement, Schedule 12, and the RAA, Schedule 17, to reflect new members, removals or withdrawals, current signatories to the RAA, corporate name changes, and terminations through April 1, 2026. The revisions will be effective April 1, 2026, as requested.

On June 26, 2026, in Docket No. ER26-2319-000, the Commission issued a letter order accepting PJM's revisions to the PJM Tariff and Reliability Assurance Agreement (RAA) to better incentivize performance of Demand Resources and Price Responsive Demand by assessing Non Curtailment Charges during Non-PAI events. The Tariff and RAA revisions are effective June 27, 2026, and will be implemented beginning with the 2028/2029 Delivery Year (i.e., June 1, 2028).

On June 22, 2026, in Docket No. EL25-72-001, the Commission issued an order on rehearing denying the arguments raised on rehearing and affirming its denial of the complaint filed by the Ghiorzis (ratepayers), which alleged that PJM violated the Operating Agreement in approving the scope change related to NextEra's MidAtlantic Resiliency Link (MARL) project.

On June 22, 2026, in Docket No. ER26-2487-000, the Commission issued an order granting PJM's request for a one-time prospective waiver of the requirements of the Amended and Restated Operating Agreement, sections 7.1 and 7.3(c), to allow for a Board Member vacancy to be filled at a future Members Committee meeting after the upcoming Annual Meeting scheduled to begin on May 11, 2026.

On June 22, 2026, in Docket No. ER26-527-001, the Commission issued a letter order accepting PJM's compliance filing providing notice to the Commission that the Tariff and Operating Agreement rules for resources that are pre-scheduled in advance of the Day-ahead Energy Market ("Advanced Scheduled Resources") that the Commission previously accepted with a December 31, 9998 effective date became effective on May 26, 2026.

On June 22, 2026, in Docket No. ER26-2294-000, the Commission issued an order accepting PJM's Mutual Agreement to Terminate the Amended and Restated SAA Agreement between PJM and the NJ Board of Public Utilities (Mutual Termination Agreement). PJM's Mutual Termination Agreement is effective as of April 24, 2026.

On June 18, 2026, in Docket No. EL26-67-000, the Commission issued an Order instituting a Show Cause Proceeding pursuant to Section 206 of the Federal Power Act. The Order directs PJM and the PJM Transmission Owners by August 17, 2026, to justify or reform the rules that govern how data centers, manufacturing facilities, and other large energy users connect to the electric grid. Responses to PJM's and the Transmission Owners' filings are due by Sept. 16, 2026. Also, PJM is required to file an informational report by July 17, 2026, detailing how PJM intends to ensure that adequate generation will be available to serve existing and new large loads. Further, the Commission explained that by July 31, 2026, PJM and/or the Transmission Owners may file requests for an abeyance of up to 90 days to delay the response deadline to this order.

On June 18, 2026, in Docket Nos. EL25-49-002, et al., the Commission issued an Order on Rehearing, Clarification, Compliance Filing and Paper Hearing on Co-Located Load. In the Order, the Commission (1) set aside the December Order, in part, and granted, in part, and denied, in part, the requests for clarification; (2) accepted, in part, and rejected, in part, the compliance filing submitted by PJM in response to certain compliance directives included in the December Order; and (3) in response to the record developed in the paper hearing instituted by the December Order, established as just and reasonable certain rates, terms, and conditions for the new transmission services directed in the December Order, and directed PJM and the PJM Transmission Owners to submit separate compliance filings by August 17, 2026, pursuant to the directives in the Order.

FILINGS

On July 15, 2026, pursuant to Ordering Paragraph G in Department of Energy, Order No. 202-26-35 (July 14, 2026), PJM submitted Exhibit A – Specified Resources (July 15, 2026; version 3) relating to PJM's July 13, 2026 Request for Emergency Order Under Federal Power Act, Section 202(c). Exhibit A reflects generation units PJM deems necessary to maintain the reliability of the power grid. Entries in bold reflect additions new to this version of the Exhibit. Other generation units may be deemed Specified Resources but not yet included in this version of the Exhibit.

On July 15, 2026, PJM submitted a compliance report in accordance with Ordering Paragraph C of the Secretary of Energy of the Department of Energy's Order No. 202-26-25, issued May 21, 2026. The compliance report relates to the operations of Wagner Unit 4 on July 14, 2026.

On July 14, 2026, PJM submitted Exhibit A – Specified Resources (July 14, 2026; version 2) relating to PJM's July 13, 2026 Request for Emergency Order Under Federal Power Act, Section 202(c). Exhibit A reflects generation units PJM deems necessary to maintain the reliability of the power grid. Entries in bold reflect additions new to this version of the Exhibit. Other generation units may be deemed Specified Resources but not yet included in this version of the Exhibit.

On July 13, 2026, PJM submitted Exhibit A – Specified Resources (July 13, 2026; version 1) relating to PJM's July 13, 2026 Request for Emergency Order Under Federal Power Act, Section 202(c). Exhibit A

reflects generation units PJM deems necessary to maintain the reliability of the power grid. Other generation units may be deemed Specified Resources but not yet included in this version of the Exhibit.

On July 13, 2026, in Docket No. ER26-2738-000, PJM submitted a Motion for Leave to Answer and Answer and Supplemental Affidavit of Mark Sims to briefly respond to the Comments of the Maryland Office of People's Counsel and the Independent Market Monitor for PJM.

On July 13, 2026, PJM submitted to the Department of Energy a request for an order pursuant to Federal Power Act, section 202(c) finding that an imminent electric reliability emergency exists, directing PJM to dispatch Specified Resources as needed to maintain reliability, and authorizing PJM to direct backup generation resources at large loads to operate as a last resort before declaring an Energy Emergency Alert ("EEA") 3 or during an EEA 3. PJM requests issuance of an order by 5:00 p.m. Eastern Daylight Time on July 14, 2026, to be effective, July 14, 2026, at 11:59 p.m. through 11:59 p.m. Eastern Daylight Time on July 21, 2026.

On July 10, 2026, in Docket Nos. ER24-2564-000, ER24-2564-001, ER24-2564-002, and EL24-137-000, PJM submitted on behalf of Mid-Atlantic Offshore Development, LLC ("MAOD") its compliance filing containing live e-Tariff Records incorporating revisions to MAOD's formula rate template and implementation protocols, as parts of Attachment H35 of the PJM Tariff, that were revised per the Settlement Agreement in those dockets. As accepted by FERC in the order on the Settlement Agreement, the e-Tariff Records have an effective date of October 1, 2024.

On July 7, 2026, in Docket No. EL26-39-001, PJM filed a Motion for Leave to Answer and Answer in response to Gaston Green Acres Solar, LLC and Bethel NC Hwy 11 Solar, LLC's (Complainants) June 22, 2026 request for rehearing of the Commission's May 21, 2026 order denying the Complaint. The Complainants' arguments fail to demonstrate that the Commission committed any legal errors that would require granting rehearing.

On July 7, 2026, PJM submitted a compliance report in accordance with Ordering Paragraph C of the Secretary of Energy of the Department of Energy's Order No. 202-26-25, issued May 21, 2026. The compliance report relates to the operations of Wagner Unit 4 on July 6, 2026.

On July 7, 2026, PJM submitted a report pursuant to Ordering Paragraph B of Department of Energy, Order No. 202-26-32 (June 30, 2026), which requires PJM to "provide a daily notification to DOE . . . reporting each generating unit that has been designated to use the allowance and operated in reliance on the allowances contained in this Order." This is version 6 of the report and it covers the July 6 operating day.

On July 6, 2026, PJM submitted a compliance report in accordance with Ordering Paragraph C of the Secretary of Energy of the Department of Energy's Order No. 202-26-25, issued May 21, 2026. The compliance report relates to the operations of Wagner Unit 4 on July 5, 2026.

On July 6, 2026, PJM submitted a report pursuant to Ordering Paragraph B of Department of Energy, Order No. 202-26-32 (June 30, 2026), which requires PJM to "provide a daily notification to DOE . . . reporting each generating unit that has been designated to use the allowance and operated in reliance on the allowances contained in this Order." This is version 5 of the report and it covers the July 5 operating day.

On July 5, 2026, PJM submitted a compliance report in accordance with Ordering Paragraph C of the Secretary of Energy of the Department of Energy's Order No. 202-26-25, issued May 21, 2026. The compliance report relates to the operations of Wagner Unit 4 on July 4, 2026.

On July 5, 2026, PJM submitted a report pursuant to Ordering Paragraph B of Department of Energy, Order No. 202-26-32 (June 30, 2026), which requires PJM to "provide a daily notification to DOE . . . reporting each generating unit that has been designated to use the allowance and operated in reliance on the allowances contained in this Order." This is version 4 of the report and it covers the July 4 operating day.

On July 4, 2026, PJM submitted a report pursuant to Ordering Paragraph B of Department of Energy, Order No. 202-26-32 (June 30, 2026), which requires PJM to "provide a daily notification to DOE . . . reporting each generating unit that has been designated to use the allowance and operated in reliance on the allowances contained in this Order." This is version 3 of the report and it covers the July 3 operating day.

On July 4, 2026, PJM submitted a compliance report in accordance with Ordering Paragraph B of the Secretary of Energy of the Department of Energy's Order No. 202-26-24, issued May 21, 2026. The compliance report relates to the operations of Eddystone Unit 3 and Eddystone Unit 4 on July 3 and July 4, 2026.

On July 4, 2026, PJM submitted a compliance report in accordance with Ordering Paragraph C of the Secretary of Energy of the Department of Energy's Order No. 202-26-25, issued May 21, 2026. The compliance report relates to the operations of Wagner Unit 4 on July 3, 2026.

On July 4, 2026, pursuant to Ordering Paragraph D in Department of Energy, Order No. 202-26-32 (June 30, 2026), PJM submitted an updated Exhibit A – Specified Resources (July 4, 2026; version 6) relating to PJM's Request for Emergency Order Under Federal Power Act, Section 202(c). This updated Exhibit A reflects additional generation units PJM deems necessary to maintain the reliability of the power grid. Entries in bold reflect additions new to this version of the Exhibit. Other generation units may be deemed Specified Resources but not yet included in this version of the Exhibit.

On July 3, 2026, pursuant to Ordering Paragraph D in Department of Energy, Order No. 202-26-32 (June 30, 2026), PJM submitted an updated Exhibit A – Specified Resources (July 3, 2026; version 5) relating to PJM's Request for Emergency Order Under Federal Power Act, Section 202(c). This updated Exhibit A reflects additional generation units PJM deems necessary to maintain the reliability of the power grid. Entries in bold reflect additions new to this version of the Exhibit. Other generation units may be deemed Specified Resources but not yet included in this version of the Exhibit.

On July 3, 2026, PJM submitted a report pursuant to Ordering Paragraph B of Department of Energy, Order No. 202-26-32 (June 30, 2026), which requires PJM to "provide a daily notification to DOE . . . reporting each generating unit that has been designated to use the allowance and operated in reliance on the allowances contained in this Order." This is version 2 of the report and it covers the July 2 operating day.

On July 3, 2026, PJM submitted to the Department of Energy (“DOE”) a request to extend DOE Order No. 202-26-33, relating to backup generation, finding that an emergency exists in the PJM Region, and authorizing PJM, along with its Transmission Owners and Electric Distribution Companies, to direct backup generation resources to operate as a last resort before declaring an Energy Emergency Alert (“EEA”) 3 or during an EEA 3, through 11:59 p.m. EDT on Monday, July 6, 2026.

On July 3, 2026, PJM submitted a compliance report in accordance with Ordering Paragraph B of the Secretary of Energy of the Department of Energy’s Order No. 202-26-24, issued May 21, 2026. The compliance report relates to the operations of Eddystone Unit 3 and Eddystone Unit 4 on July 2, 2026.

On July 3, 2026, PJM submitted a compliance report in accordance with Ordering Paragraph C of the Secretary of Energy of the Department of Energy’s Order No. 202-26-25, issued May 21, 2026. The compliance report relates to the operations of Wagner Unit 4 on July 2, 2026.

On July 2, 2026, PJM submitted a report pursuant to Ordering Paragraph B of Department of Energy, Order No. 202-26-32 (June 30, 2026), which requires PJM to “provide a daily notification to DOE . . . reporting each generating unit that has been designated to use the allowance and operated in reliance on the allowances contained in this Order.” This is version 1 of the report and it covers the July 1 operating day.

On July 2, 2026, pursuant to Ordering Paragraph D in Department of Energy, Order No. 202-26-32 (June 30, 2026), PJM submitted an updated Exhibit A – Specified Resources (July 2, 2026; version 4) relating to PJM’s Request for Emergency Order Under Federal Power Act, Section 202(c). This updated Exhibit A reflects additional generation units PJM deems necessary to maintain the reliability of the power grid. Entries in bold reflect additions new to this version of the Exhibit. Other generation units may be deemed Specified Resources but not yet included in this version of the Exhibit.

On July 2, 2026, PJM submitted a compliance report in accordance with Ordering Paragraph C of the Secretary of Energy of the Department of Energy’s Order No. 202-26-25, issued May 21, 2026. The compliance report relates to the operations of Wagner Unit 4 on June 29, 2026, through July 1, 2026.

On July 2, 2026, PJM submitted a compliance report in accordance with Ordering Paragraph B of the Secretary of Energy of the Department of Energy’s Order No. 202-26-24, issued May 21, 2026. The compliance report relates to the operations of Eddystone Unit 3 and Eddystone Unit 4 on July 1, 2026.

On July 2, 2026, PJM submitted to the Department of Energy (“DOE”) a request to extend DOE Order No. 202-26-32 through 11:59 p.m. EDT on Monday, July 6, 2026.

On July 1, 2026, pursuant to Ordering Paragraph D in Department of Energy, Order No. 202-26-32 (June 30, 2026), PJM submitted an updated Exhibit A – Specified Resources (July 1, 2026; version 3) relating to PJM’s Request for Emergency Order Under Federal Power Act, Section 202(c). This updated Exhibit A reflects additional generation units PJM deems necessary to maintain the reliability of the power grid. Entries in bold reflect additions new to this version of the Exhibit. Other generation units may be deemed Specified Resources but not yet included in this version of the Exhibit.

On June 30, 2026, pursuant to Ordering Paragraph D in Department of Energy, Order No. 202-26-32 (June 30, 2026), PJM submitted an updated Exhibit A – Specified Resources (June 30, 2026; version 2) relating

to PJM's Request for Emergency Order Under Federal Power Act, Section 202(c). This updated Exhibit A reflects additional generation units PJM deems necessary to maintain the reliability of the power grid. Entries in bold reflect additions new to this version of the Exhibit. Other generation units may be deemed Specified Resources but not yet included in this version of the Exhibit.

On June 29, 2026, in Docket No. ER26-2771-000, PJM filed a Motion to Intervene Out of Time and for Leave to Answer and Answer in response to Chestnut Run Energy LLC's June 23, 2026 Motion for Leave to Answer. PJM requested that the Commission accept the Answer and deny Chestnut Run's waiver request and answer as they fail to satisfy the Commissions standards for waiver.

On June 29, 2026, PJM submitted to the Department of Energy a request for an emergency order pursuant to Federal Power Act, section 202(c) finding that an imminent electric reliability emergency will exist that will threaten transmission reliability and the ability to serve load in the PJM Region due to a shortage of electric energy, a shortage of facilities for the generation of electric energy, and other causes. PJM requests that the order authorize all electric generating units located within the PJM Region to operate up to their maximum generation output levels, notwithstanding air quality or other permit limitations. PJM requests issuance of an order by noon Eastern Daylight Time on June 30, 2026, to be effective June 30, 2026, at 11:59 p.m. through 11:59 p.m. Eastern Daylight Time on July 3, 2026.

On June 27, 2026, PJM submitted to the Department of Energy a request for an order pursuant to Federal Power Act, section 202(c) authorizing PJM to direct backup generation resources (whether auxiliary, standby, directly-connected, battery storage or other, and whether synchronized or not to the bulk power system) at large loads to operate as a last resort before declaring an Energy Emergency Alert (EEA) 3 (i.e., before firm load interruption) or during an EEA 3. PJM further requests that the order make clear that PJM may call upon its Transmission Owners to work with Electric Distribution Companies to take lawful actions to implement this order and support large load customers in bringing these backup resources online (including by disconnecting large loads from utility source powers). PJM requests issuance of an order by noon Eastern Daylight Time on June 30, 2026, to be effective, June 30, 2026 at 11:59 p.m through 11:59 p.m. Eastern Daylight Time on July 3, 2026.

On June 26, 2026, in Docket No. ER26-2979-000, PJM submitted its proposal to amend Operating Agreement Schedule 2 penalty calculations for incorrect cost-based offers to prevent negative Locational Marginal Prices from resulting in negative penalties that would otherwise result in a credit to the penalized Market Seller. PJM requested that the revisions to the Operating Agreement become effective as of August 26, 2026.

On June 26, 2026, in Docket No. ER19-469-006, PJM submitted its informational filing update to the Commission regarding its Order No. 841 State of Charge implementation effective date.

On June 25, 2026, in Docket No. ER26-2740-000, PJM submitted comments in support of Brandon Shores LLC's request that the Commission approve a two-year extension of the Brandon Shores Reliability Must Run Continuing Operations Rate Schedule through May 31, 2031.

On June 25, 2026, in Docket No. ER26-2739-000, PJM submitted comments in support of H.A. Wagner LLC's request that the Commission approve a two-year extension of the Wagner Reliability Must Run Continuing Operations Rate Schedule (the Extended CORS) through May 31, 2031.

On June 22, 2026, in Docket No. ER26-1851-001, PJM submitted for filing its response to the deficiency letter dated May 22, 2026, requesting additional information regarding the Cost Recovery and Funding Agreement between Duke Energy Ohio, Inc., Midcontinent Independent System Operator, Inc., and PJM. PJM requested for the Agreement and its Certificate of Concurrence to be effective as of June 1, 2026, as originally requested.

On June 22, 2026, in Docket No. ER26-1804-001, PJM submitted for filing its response to the deficiency letter dated May 22, 2026, requesting additional information regarding the Cost Recovery and Funding Agreement between Commonwealth Edison Company, Midcontinent Independent System Operator, Inc., and PJM. PJM requested for the Agreement and its Certificate of Concurrence to be effective as of June 1, 2026, as originally requested.

On June 18, 2026, in Docket No. RM21-17-000, PJM submitted a Motion for Extension of Time requesting an additional two months (until February 12, 2027) to submit its Order No. 1920 interregional coordination compliance filings with the Southeastern Regional Transmission Planning Jurisdictional Sponsors and the Midcontinent Independent System Operator, Inc.

On June 18, 2026, in Docket No. ER26-2771-000, PJM filed a protest in response to the request for Prospective, Limited Waiver filed by Chestnut Run Energy LLC on June 9, 2026. PJM protested the Chestnut Run waiver request because it is not limited in scope, would harm third parties, and would not address a concrete problem. PJM requested that the Commission deny the Chestnut Run waiver request.

On June 16, 2026, in Docket No. EL26-4-000, PJM submitted a motion for leave to answer and answer to the June 1, 2026 motion to file supplement to the complaint (Supplement) of Voltus and Mission:data (the Complainants) regarding third-party Curtailment Service Provider access to interval-metered residential demand response data for customers with Advanced Metering Infrastructure (AMI). In this answer, PJM again requested that the Commission deny the complaint, because the Supplement demonstrates that Complainants have not adequately exhausted other avenues for relief.

On June 15, 2026, in Docket No. ER24-2045-005, PJM submitted a compliance filing in response to the Commission's directives in its April 16, 2026 order. The further compliance filing revises PJM's Tariff in accordance with the Commission's Final Rule in its Order No. 2023 proceedings.

On June 15, 2026, in Docket No. ER26-1800-001, PJM submitted revisions to Schedule 12-Appendix A to its Tariff in compliance with the Commission's March 15, 2026 Order on Tariff Revisions. The Order on Tariff Revisions directed PJM to revise Tariff, Schedule 12-Appendix A to update the cost responsibility of assignments for the additions to the RTEP approved by the PJM Board on February 12, 2026, to reflect the Commission's directive in its March 6, 2026, Order on Remand to eliminate the de minimis threshold exemption in the calculation of cost responsibility assignments. PJM requested expedited Commission approval and that the revisions to Schedule 12-Appendix A to be effective June 14, 2026.

On June 12, 2026, PJM submitted a compliance report in accordance with Ordering Paragraph C of the Secretary of Energy of the Department of Energy's Order No. 202-26-25, issued May 21, 2026. The compliance report relates to the operations of Wagner Unit 4 on June 11, 2026.