

# Planning Parameter Deadline Reform

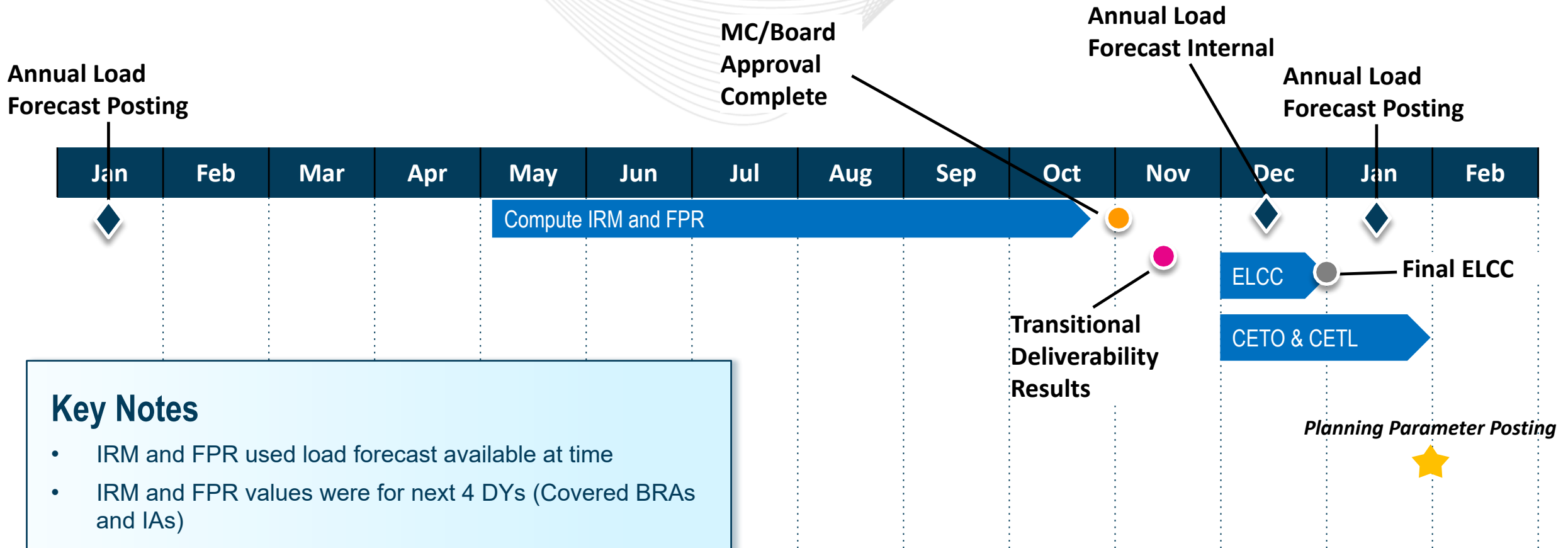
Andrew Gledhill  
Resource Adequacy Planning

Members Committee  
August 19, 2026

*Disclaimer: While materials are current at the time of publishing, applicable requirements may change. PJM Governing Documents control.*

| ACRONYM     | TERM & DEFINITION                                                                                   |
|-------------|-----------------------------------------------------------------------------------------------------|
| <b>IRM</b>  | Installed Reserve Margin                                                                            |
| <b>FPR</b>  | Forecast Pool Requirement (IRM converted to units of unforced capacity for use in the RPM auctions) |
| <b>ELCC</b> | Effective Load Carrying Capability                                                                  |
| <b>NOI</b>  | Notice of Intent                                                                                    |
| <b>CETO</b> | Capacity Emergency Transfer Objective                                                               |
| <b>CETL</b> | Capacity Emergency Transfer Limit                                                                   |
| <b>BRA</b>  | Base Residual Auction                                                                               |
| <b>IA</b>   | Incremental Auction                                                                                 |

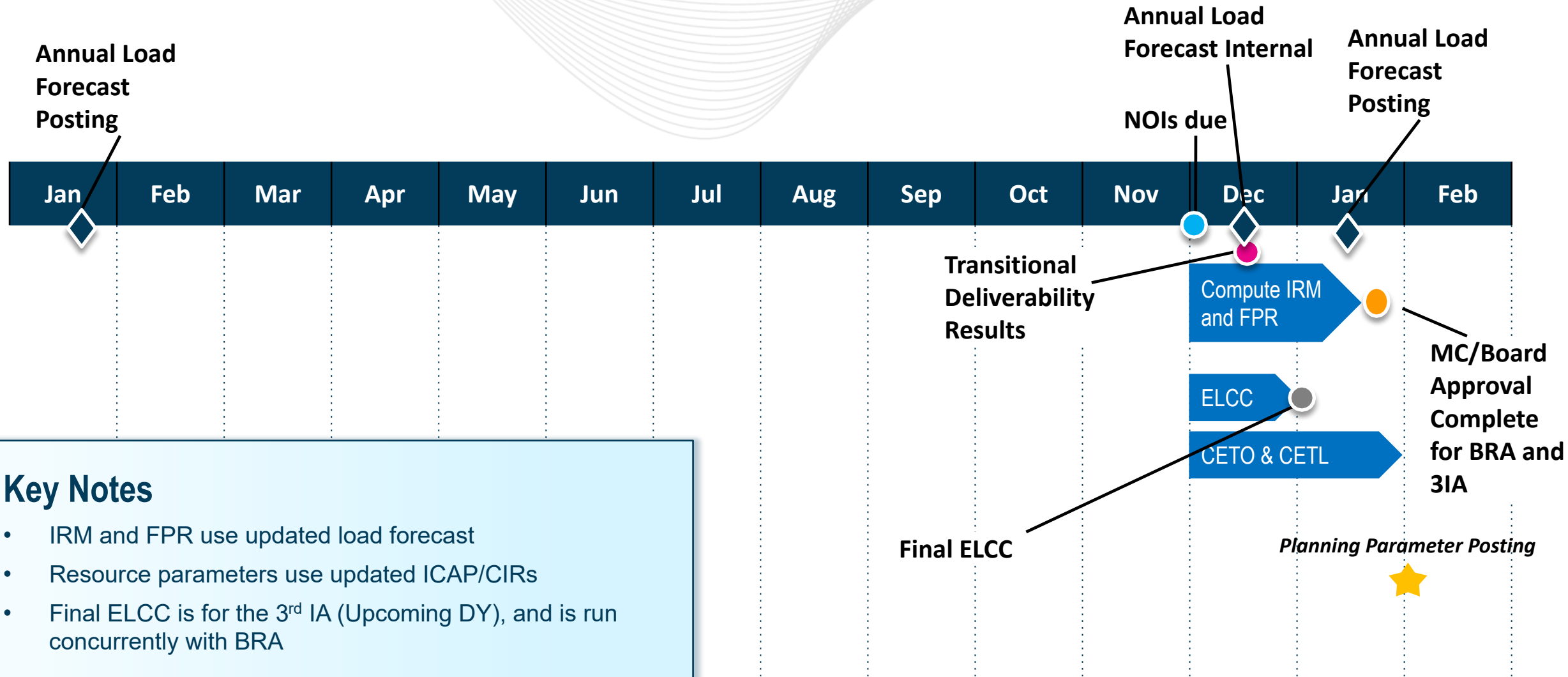
# Pre ER24-99 RPM Planning Parameter Timeline



## Key Notes

- IRM and FPR used load forecast available at time
- IRM and FPR values were for next 4 DYs (Covered BRAs and IAs)
- ELCC was for just variable and limited duration resources
- EFORD and ICAP/CIRs in IRM/FPR analysis were based on info available at time

# Implied Post ER24-99 RPM Planning Parameter Timeline



## Planning Parameter deadlines are squeezed

- Analysis cannot begin until key data points are available
- Difficult to meet deadlines especially with adequate verification

## Key Sequencing Events

FPR/IRM/ELCC analysis requires supply/demand data  
Both are available mid-December

CETO analysis cannot begin until FPR/IRM/ELCC completes  
Portfolio EUE is an input

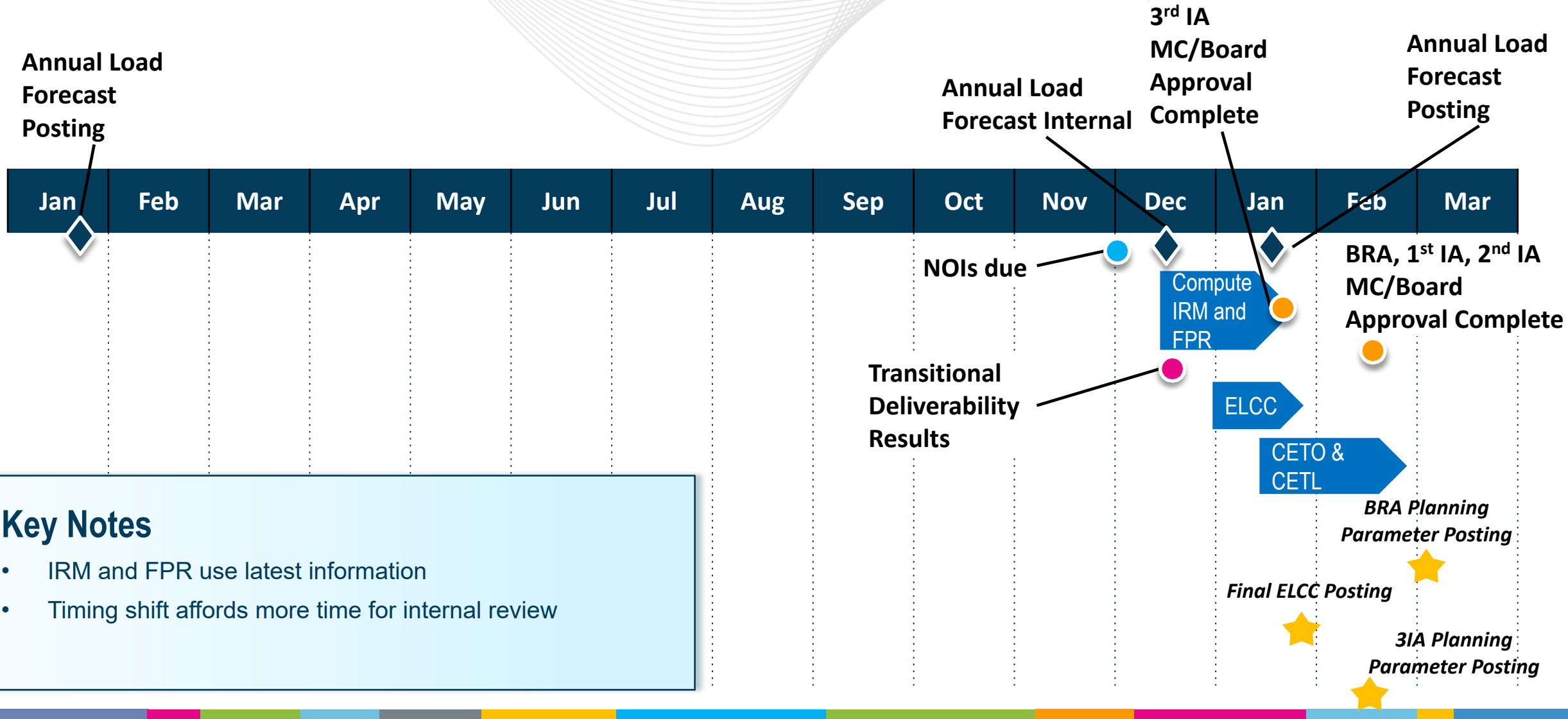
CETL analysis cannot begin until CETOs are complete  
CETOs are an input

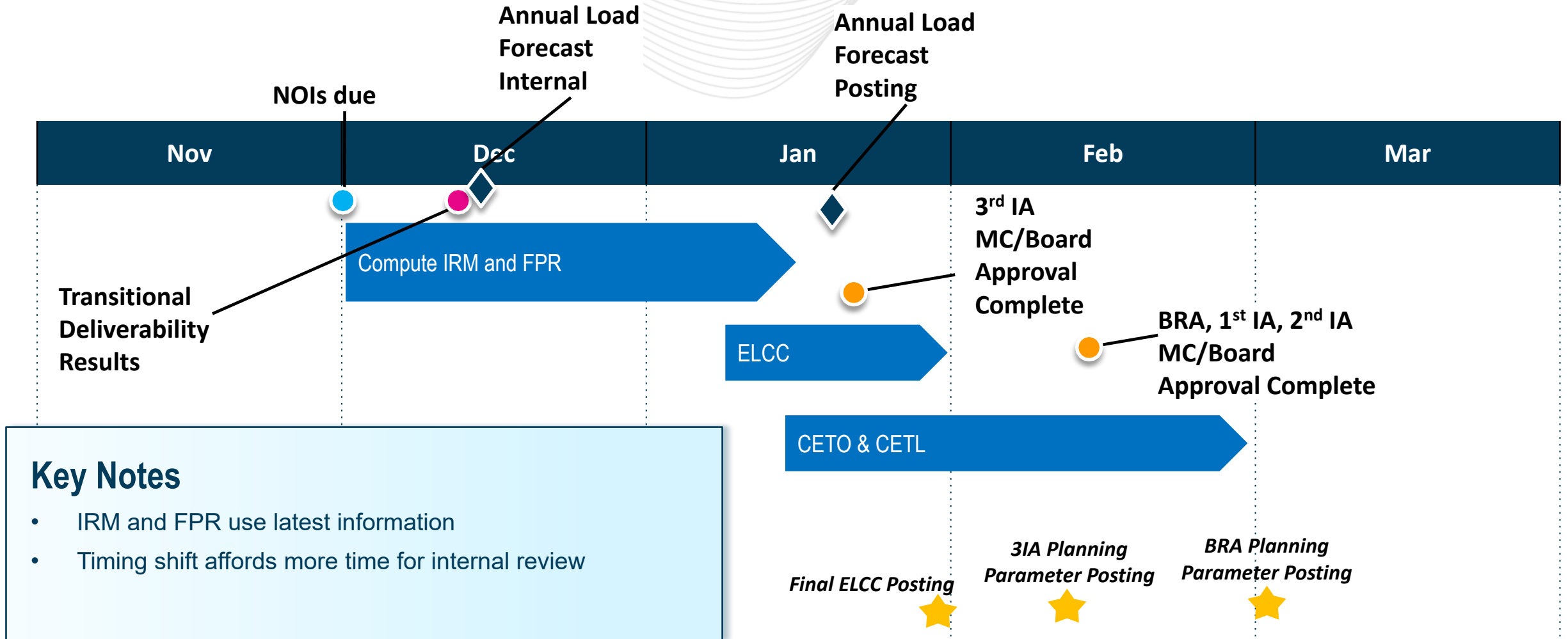
## Problem

- There are approximately 9 weeks between when PJM Staff can start work and when the Planning Parameters are due.
- Staff requires approximately 12 weeks to complete.
- The sequencing and dependencies contribute to uncertainty on being able to meet deadline.

## Solution

- Shift the BRA Planning Parameter due date from 2/1 to 3/1
- Shift the final ELCC values to be posted four months rather than five months prior to DY
- Shift 3<sup>rd</sup> IA Planning Parameter Posting deadline





## J. Administration of Effective Load Carrying Capability Analysis

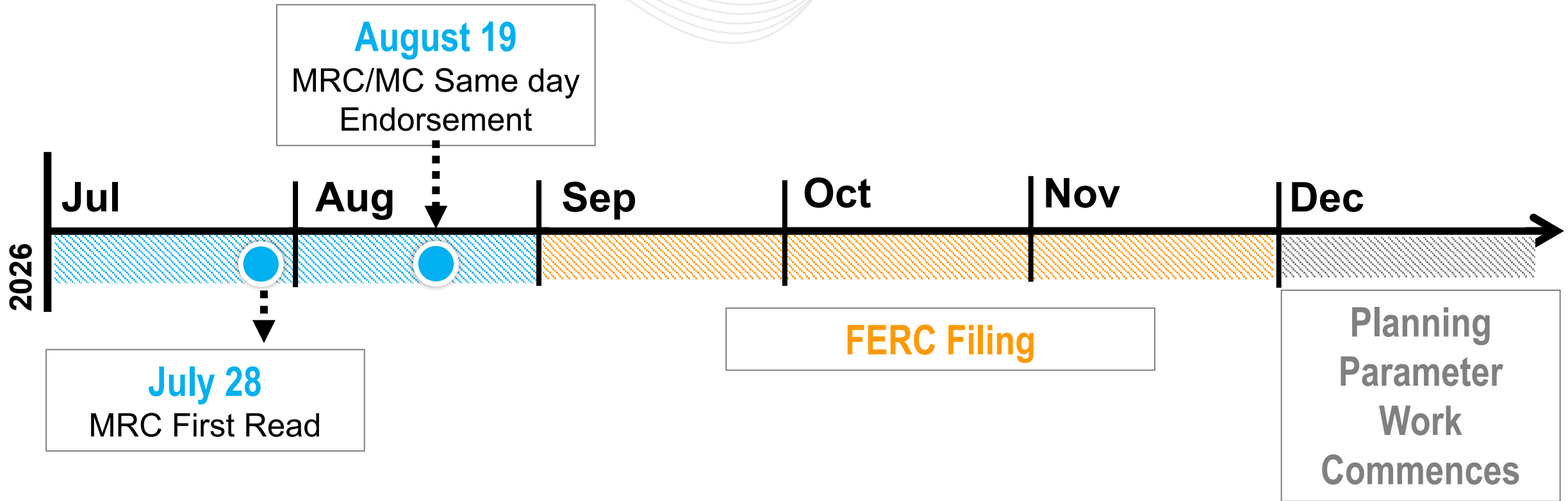
The Office of the Interconnection shall post final ELCC Class Rating values at least once per year in a report that also includes appropriate details regarding methodology and inputs. The Office of the Interconnection shall post this report and shall communicate ELCC Resource Performance Adjustment values to applicable Capacity Resource Providers no later than ~~five~~four months prior to the start of the target Delivery Year, as described in the PJM Manuals. Accredited UCAP values for the applicable Delivery Year shall establish the maximum Unforced Capacity that an ELCC Resource can physically provide or offer to provide in the applicable Delivery Year.

| RPM Activity                                                                            | TERM & DEFINITION                                                           |
|-----------------------------------------------------------------------------------------|-----------------------------------------------------------------------------|
| Post Planning Parameters for BRA                                                        | Posting deadline provided in RPM Auction Schedule on PJM website            |
| Post RTO netCONE values for BRA                                                         | February 1                                                                  |
| Post Final Planning Parameters for Third Incremental Auction                            | 12 days <del>1 Month</del> prior to Third Incremental Auction               |
| Final Accredited UCAP Factor for Delivery Year (effective with 2025/2026 Delivery Year) | No later than <del>5</del> 4 months prior to the start of the Delivery Year |

## 5.10 Auction Clearing Requirements

### a) vi) B)

The Office of the Interconnection shall determine the PJM Region Reliability Requirement and the Locational Deliverability Area Reliability Requirement for each Locational Deliverability Area for which a Variable Resource Requirement Curve has been established for such Base Residual Auction on or before ~~February~~ **March** 1, prior to the conduct of the Base Residual Auction for the first Delivery Year in which the new values will be applied, in accordance with the Reliability Assurance Agreement.



## **PJM is considering how best to solicit stakeholder and Board feedback**

- Current process (RAA Schedule 4.B) solicits Members Committee recommendation and Board approval on the FPR and IRM. Members had previously expressed confusion around the purpose of the advisory vote.
- The current process could result in needing to recalculate the FPR and IRM, and finalization of the Planning Parameters beyond the posting deadline.
- PJM may bring an issue for future consideration.

Andrew Gledhill  
[andrew.gledhill@pjm.com](mailto:andrew.gledhill@pjm.com)

**Planning Parameter Deadline  
Revisions**



**Member Hotline**

(610) 666 – 8980

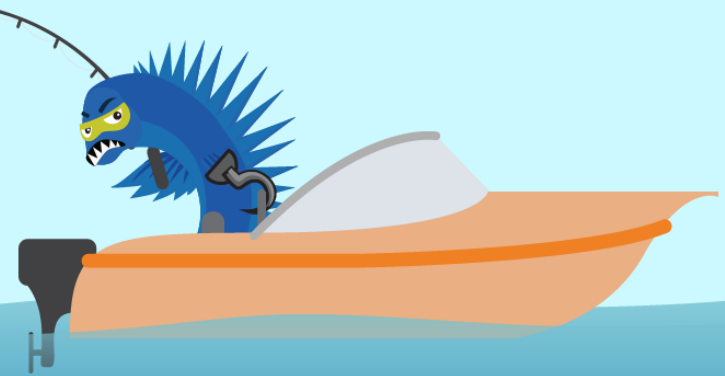
(866) 400 – 8980

[custsvc@pjm.com](mailto:custsvc@pjm.com)

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