PJM and Transmission Owner Co-Located Load and Large Loads Filings – submitted November 16, 2026

Title	Docket No.	Lead Applicant	Description
PJM Proposal to Address Operational Requirements for Large Computational Load and Establish an Annual Transmission Service Reporting Requirement	ER27-522-000	PJM Interconnection, L.L.C.	On November 16, 2026, in Docket No. ER27-522-000, PJM submitted proposed Tariff revisions regarding ride-through requirements for Large Computational Load, other operational requirements, and an annual transmission service reporting requirement. PJM requested that the Tariff revisions become effective January 16, 2027. As of November 18 posting, FERC has not issued a notice of comment period.
PJM Proposed Tariff Revisions to Establish the Fast Energization Process and New Transmission Services Pursuant to Section 205 of the Federal Power Act and on Compliance with the Co-Located Load Compliance Directives	ER27-531-000	PJM Interconnection, L.L.C.	On November 16, 2026, in Docket No. ER27-531-000, PJM filed its Fast Energization Process and new Transmission Services proposal in response to the Commission's large load show cause order and in partial compliance with the co-located load order. PJM seeks a 60 day comment period, and requested a March 16, 2027 effective date for some of its filing, and an indeterminate effective date for those parts of the filing relating to the new planning processes. As of November 18 posting, FERC has not issued a notice of comment period.
Transmission Owners' Proposed Revisions to the PJM Open Access Transmission Tariff Addressing Transmission Service, Cost Allocation, and Cost Recovery for Large Loads and Co-Located Loads	ER27-520-000	The PJM Transmission Owners	On November 16, 2026, in Docket No. ER27-520-000, the PJM Transmission Owners (PJM TOs) proposed revisions to the PJM Tariff to establish rates, cost allocation and cost recovery mechanisms, financial protections, revenue-crediting requirements, and transparency measures associated with transmission service to be taken by Eligible Customers on behalf of Co-Located Loads and Large Loads. The PJM TOs requested an effective of March 16, 2027 for some of the Tariff revisions, and an indeterminate effective date for those parts of the filing relating to the new planning processes. As of November 18 posting, FERC has noticed comments for December 7, 2026. Unclear if this will change.

*Because of eTariff complexities, on November 16, 2026, in Docket No. ER26-1479-002, PJM filed a motion to withdraw the August 17, 2026 co-located load compliance filing and terminate Docket No. ER26-1479-002 given the filing in Docket No. ER27-531. Motion answers due December 1, 2026. 18 CFR § 385.213(d)(1).

**Post-filing stakeholder engagement sessions are scheduled for November 23, 2026 (1-4pm EPT), and December 15, 2026 (9-noon EPT). PJM is considering other sessions.