Framework for Resource Adequacy

Board of Managers Power Hour

November 18, 2026

Disclaimer: While materials are current at the time of publishing, applicable requirements may change. PJM Governing Documents control.

PJM © 2026

Framework to Deliver Resource Adequacy:
Through Market Investment In and Development of Generation and Transmission

Nov. 2026 – **3Q 2028**

Large Load Show Cause Order

How new large load connect, receive service, and pay for upgrades.

Nov. 2027 – **Apr. 2030**

Powering Reliability Through Market Design

Facilitated optionality for states / LSEs, with a long-term procurement for those that opt in and a prompt, seasonal balancing auction

Oct. 2026 – **Mar. 2027**

Reliability Backstop Procurement (RBP)

How to address capacity shortfall when markets have not delivered enough.

Nov. 2026 – **3Q 2028**

Co-Location Order

How generation and load share grid access and obligations

Jan. 2027 – **Jun. 2027 / 3Q 2028**

Interim Resource Adequacy Service (IRAS)

How to manage the reliability implications of new large loads arriving before supply.

One Coherent Set of Outcomes:

- Reliable Supply
- Investment Signals
- Firm and Flexible Service to NLL

PJM © 2026

Framework to Deliver Resource Adequacy:

Initiative	Description	Est. Filing Date	Est. Effective Date
Reliability Backstop Procurement (RBP)	• 15-Year Delivery Term • $555 MW Day Maximum Average Price • 6.8 GW (or adjusted target) • Revised cost allocation and credit requirements	Oct. 2026	Mar. 2027
FERC Show Cause Order on New Large Loads	How new loads and generation connect to the grid	Nov. 2026	3Q 2028
Colocation Order	How generation and load share grid access and obligations	Nov. 2026	3Q 2028
Interim Resource Adequacy Service (IRAS)	• Allows new large load that does not BYONC to elect non-Firm service • Relies on LSEs for curtailment	Jan. 2027	Jun. 2027 / 3Q 2028
Powering Reliability through Market Design and State Coordination	• Facilitated optionality for states / Load Serving Entities • Forward-Looking Procurement for those that opt into it (TBD) • Prompt Seasonal Auction for Balancing	Nov. 2027	Apr. 2030

Note: Not exclusive as energy market, RCSTF and other initiatives contribute

Note: Dates depend on final filing dates and the time FERC requires for final approval

PJM © 2026