Draft Minutes

arket Implementation Committee
Conference & Training Center / WebEx
November 4, 2026
9:00 a.m. – 3:30 p.m. EPT

Administration (9:00 – 9:05)

Stefan Starkov, PJM, reviewed the Antitrust, Code of Conduct, Public Meetings/Media Participation and WebEx Participant Identification Requirements.

The committee approved the draft minutes from the October 7, 2026 Market Implementation Committee meeting by acclamation with 0 objections and 0 abstentions.

Stefan Starkov, PJM, reviewed the MIC Work Plan.

Endorsements (9:05 – 10:05)

1. Manual Revisions for Wind and Solar Dispatch in Real-time Market Clearing Engines (9:05 – 9:15)
   Vijay Shah, PJM, presented conforming changes to Manual 11: Energy & Ancillary Services Market Operations regarding Wind and Solar Resource Dispatch in Real-time Market Clearing Engines.
   The committee endorsed the revisions at this meeting by acclamation with 0 objections and 0 abstentions.
   Issue Tracking: Wind and Solar Resource Dispatch in Real-time Market Clearing Engines

2. Calculation of Winter Peak Load for Curtailed Load Sites (9:15 – 9:25)
   Michael Pohlod, Voltus, provided a Second Read of a Problem Statement / Issue Charge regarding the calculation of Winter Peak Load (WPL) for customers enrolled in Load Management.

   Joe Bowring, Monitoring Analytics, and Carl Coscia, Toller Energy, proposed friendly amendments to the issue charge under item 2 of the Key Work Activities and Scope as:

   "*Review* the definition of Winter Peak Load starting in Delivery Year 2027/2028 to *address whether* sites that are frequently dispatched during winter hour ending 0900 are *experiencing WPL erosion* for responding to a PJM dispatch in prior years."

   The committee approved the issue charge with these friendly amendments at this meeting by acclamation with 2 objections and 0 abstentions.

3. Dual Fuel Schedule Requirements (9:25 – 9:45)
   Brian Chmielewski, PJM, provided a Second Read of a solution proposal regarding Dual Fuel Schedule Requirements to address concerns with dual fuel capability during extreme cold weather events.
   Erik Heinle, Constellation, made a motion to defer an endorsement of the solution proposal to the December MIC meeting. Paul Sotkiewicz, on behalf of Elwood Energy LLC, seconded the motion. The committee approved this motion to defer by acclamation with 0 objections and 0 abstentions.
   Issue Tracking: Dual Fuel Schedule Requirements

4. Resource Scheduling Prior to the Day-Ahead Energy Market - Phase 2 (9:45 – 10:05)
    a. Joel Luna, Monitoring Analytics, provided a Second Read of a solution proposal regarding Phase 2 of the Resource Scheduling Prior to the Day-Ahead Energy Market issue.
    b. Joe Ciabattoni, PJM, provided a Second Read of an alternative solution proposal.

    The committee did not endorse the IMM proposal at this meeting with 41 (35.7%) in favor, 74 (64.3%) opposed, and 62 abstentions. A second vote showed stakeholders preferred the solution proposal over the status quo with 71 (55%) in favor, 58 (45%) opposed, and 48 abstentions.

    The committee endorsed the PJM proposal at this meeting with 87 (67.4%) in favor, 42 (32.6%) opposed, and 48 abstentions. A second vote showed stakeholders preferred the solution proposal over the status quo with 104 (76.5%) in favor, 32 (23.5%) opposed, and 41 abstentions.

    The PJM proposal will move on to the Markets & Reliability Committee as the main motion with 67.4% support and 76.5% preference over the status quo.

    Issue Tracking: Resource Scheduling Prior to the Day Ahead Energy Market

First Reads (10:05 – 10:35)

5. Manual 27 Periodic Review & Conforming Changes (10:05 – 10:20)
    Susan Kenney, PJM, presented conforming changes to Manual 27: Open Access Transmission Tariff Accounting as part of the Periodic Review.
    The committee will be asked to endorse the revisions at the next meeting.

~~6. Implementation Details for Cryptomining Locations Participating as Economic Load Response (10:20 – 10:35)~~
    ~~Scott Baker, PJM, will provide a First Read of a Problem Statement / Issue Charge to update Manual 11: Energy & Ancillary Services Market Operations to provide additional guidelines for cryptocurrency mining facilities participating in the energy market as Economic Load Response Resources.~~
    ~~**The committee will be asked to approve the issue charge at the next meeting.**~~
    **Note – In the interest of time, this item has been pushed back to the December MIC session.*

Additional Items (10:35 – 11:15)

7. Regulation Redesign Phase 1 - Commitment Logic Enhancements and Pricing Outcomes (10:35 – 10:55)
    Michael Olaleye, PJM, provided an update on commitment logic enhancements and pricing outcomes regarding Regulation Redesign Phase 1.

~~8. Regulation Redesign Phase 2 - RegUp/RegDn Pricing and Go-Live Readiness (10:55 – 11:15)~~
    ~~Michael Olaleye, PJM, will provide an update on RegUp & RegDn prices and the next steps leading to go-live of Regulation Redesign Phase 2.~~

Working Items (11:15 – 12:00)

9. Hybrid Resources Market Model Selection (11:15 – 12:00)
    a. Maria Belenky and Patricio Rocha Garrido, PJM, provided education about Mixed Technology Facilities' participation in PJM markets.
    b. Jason Shoemaker, PJM, led a discussion on interest identification and design components.

    Issue Tracking: Hybrid Resources Market Model Selection

Lunch (12:00 – 1:00)

Working Items, cont'd (1:00 – 3:30)

10. PJM Energy Storage Resource Model Enhancements (1:00 – 2:15)
    a. Chien Harriman, Eolian Energy, presented discussion points on Energy Storage Resource Market Redesign.
    b. Jason Shoemaker, PJM, led a discussion on solution options within the matrix.

    Issue Tracking: PJM Energy Storage Resource Model Enhancements

11. Capacity Testing Requirements (2:15 – 3:30)
    a. Jim Davis, Dominion Energy, presented education as well as a Problem Statement & Issue Charge on Capacity Testing Requirements for hydroelectric resources.
    b. Michael Kelly, PJM, presented education on PJM's generation outage scheduling process.
    c. Jason Shoemaker, PJM led a discussion on interest identification & design components concerning the status quo.

    Issue Tracking: Capacity Testing Requirements

Attendance

Informational Section

Stability Limits in Markets and Operations
Materials are posted as informational only.

Interregional Coordination Update
Materials are posted as informational only.

Net Energy Injections Quarterly Review
Materials are posted as informational only.

ARR FTR Market Task Force (AFMTF)
Meeting materials are posted to the AFMTF website.

Cost Development Subcommittee (CDS)
Meeting materials are posted to the CDS website.

Distributed Resources Subcommittee (DISRS)
Meeting materials are posted to the DISRS website.

Market Settlements Subcommittee (MSS)
Meeting materials are posted to the MSS website.

Report on Market Operations
The Report on Market Operations will be reviewed during the MC Webinar.

Future Meeting Dates and Materials			Materials Due to Secretary	Materials Published
January 7	9 a.m.	WebEx / Conference & Training Center	December 26	December 31
February 4	9 a.m.	WebEx / Conference & Training Center	January 23	January 28
March 11	9 a.m.	WebEx / Conference & Training Center	February 27	March 4
April 8	9 a.m.	WebEx / Conference & Training Center	March 27	April 1
May 6	9 a.m.	WebEx / Conference & Training Center	April 24	April 29
June 3	9 a.m.	WebEx / Conference & Training Center	May 22	May 27
July 8	9 a.m.	WebEx / Conference & Training Center	June 26	July 1
August 5	9 a.m.	WebEx / Conference & Training Center	July 24	July 29
September 9	9 a.m.	WebEx / Conference & Training Center	August 28	September 2
October 7	9 a.m.	WebEx / Conference & Training Center	September 25	September 30
November 4	9 a.m.	WebEx / Conference & Training Center	October 23	October 28
December 2	9 a.m.	WebEx / Conference & Training Center	November 20	November 25

*Materials received after 12:00 p.m. EPT are not guaranteed timely posting by 5:00 p.m. EPT on the same day.

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- Non-public forecasts of prices, costs, output, or market behavior
- Non-public information about the availability, output or production costs of specific resources or services
- Confidential terms or conditions of sale, service, or trading strategies
- Planned or potential allocation of specific customers, suppliers, or markets among competitors
- Agreements or understandings between or among competitors to limit supply, coordinate bidding, fix prices, divide markets, or refuse to deal with particular entities
- Any other communication that could unreasonably restrain competition or coordinate competitive behavior among market participants

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