

Manual 11 Biennial Cover to Cover Review Summary of Changes

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Market Implementation Committee

March 5, 2025

- Grammar, Punctuation, Typo, Syntax Consistency, Term, Reference Updates
- Updated Outdated Hyperlinks and addition of hyperlinks
- Addition of clarifying words and phrases
- Deletion of duplicate material
- Paragraph Spacing
- Remove outdated references to DASR

Section 2

- Added descriptor for Interface Prices at top of section
- Addition that notice of coming online for self scheduled resources is 20 minutes in Real-time only. (2.3.3)
- New paragraph detailing dual fuel offer guidance. (2.3.3.2)
- Clarification that unit specific values applies to Generation Capacity Resources (2.3.4.3)
- Removal of "congestion charges" term. (2.3.4A)
- Removed redundant sentence. (2.3.8)
- Removed reference to retired NSR Opportunity Cost. (2.5.2)
- Section Retired, moved to Manual 28. (2.12)
- Clarification of call-on language (2.14)
- Replacement of "station" with "maximum units online" (2.18.1)
- Clarification of the shortage condition to trigger PAI and Data Miner 2 location of data. (2.19)

Section 4

- Clarification that any resource must be able to provide 0.1MW of reserve capability. (4.2.1)
- Additional language detailing use and duration of this exception request. (4.2.2.1)
- Clarification regarding self-scheduling for energy. (4.2.3)
- Clarification that units for shutdown cost are in \$, not \$/MWh. (4.2.3)
- Clarification of when reserve information is posted to Markets Gateway. (4.4.3)
- Clarification of flexible reserve posting in Markets Gateway. (4.4.3)
- Clarification that reserve data referenced is from pricing run. (4.4.3)
- Clarification that of action within 30 minutes "of the start of the event" (4.5.1)
- Rewrite of section to clarify assignments, shortfall charges, and penalties. (4.5.2)

Section 5

- Additional language to define PJM InSchedule application (5.2.2)
- Rewrite of section to reflect updated load forecasting process (5.2.3)
- Updated Energy Market Daily graphic to correct rebid period timing (5.2.4)
- Clarification of SPD outputs (5.2.6)
- Updated graphic to reflect name change of PJM EES to PJM ExSchedule (5.2.7)

Section 10

- Update of Reserve definitions (10.2)
- New clarifying sentence on registering locations and removal of reference to DR Hub user guide (10.2.2)
- Addition of data centers to examples of Plug Load (10.2.2)
- Updated footnote references in table (10.4.2)

	MIC	MRC
First Read	2.5.2025	2.20.2025
Endorsement	3.5.2025	3.19.2025

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