

Next Generation Energy Markets Update

Ray Fernandez

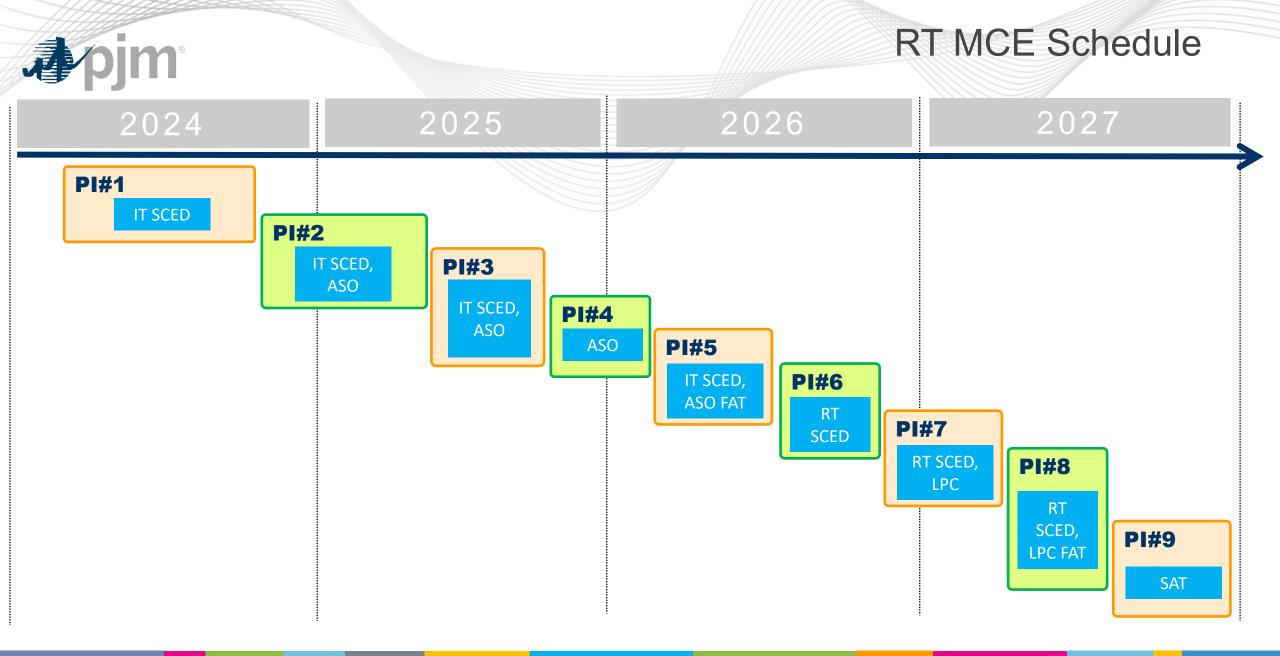
Market Services Division

Market Implementation Committee

April 2, 2025



- Four study modes contained within the RT MCE
 - Intermediate-Term Security Constrained Economic Dispatch (IT SCED)
 - Real-Time Security Constrained Economic Dispatch (RT SCED)
 - Ancillary Services Optimizer (ASO)
 - Locational Pricing Calculator (LPC)
- Project Increment #1, which focused on IT SCED functionality, was delivered in November 2024. Project Increment #2 is currently underway with additional IT SCED functionality along with ASO design to integrate the Regulation Market Redesign requirements.





Day-Ahead Market Clearing Engine (DA MCE)

- Currently in Project Increment #8 Site Acceptance Testing phase
 - The DA MCE was initially deployed in the test environment at PJM in Q4 2024
 - In early March, the DA MCE was installed in the stage environment
 - Stage provides the capability for more robust testing
 - Improved data quality
 - Production grade hardware and storage
 - Ability to test site failover
 - Validation of remaining defects



Day-Ahead Market Clearing Engine (DA MCE)

- Next step is to move into Parallel Production Operations Target date May 2025
 - Detailed comparison of results with Legacy system
 - Unit Commitment and Dispatch
 - Hourly LMPs
 - System performance
- The target date for Production Go Live is moving to Fall 2025
 - Allows for testing during peak periods and avoids Summer implementation





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