

# Interregional Coordination Update

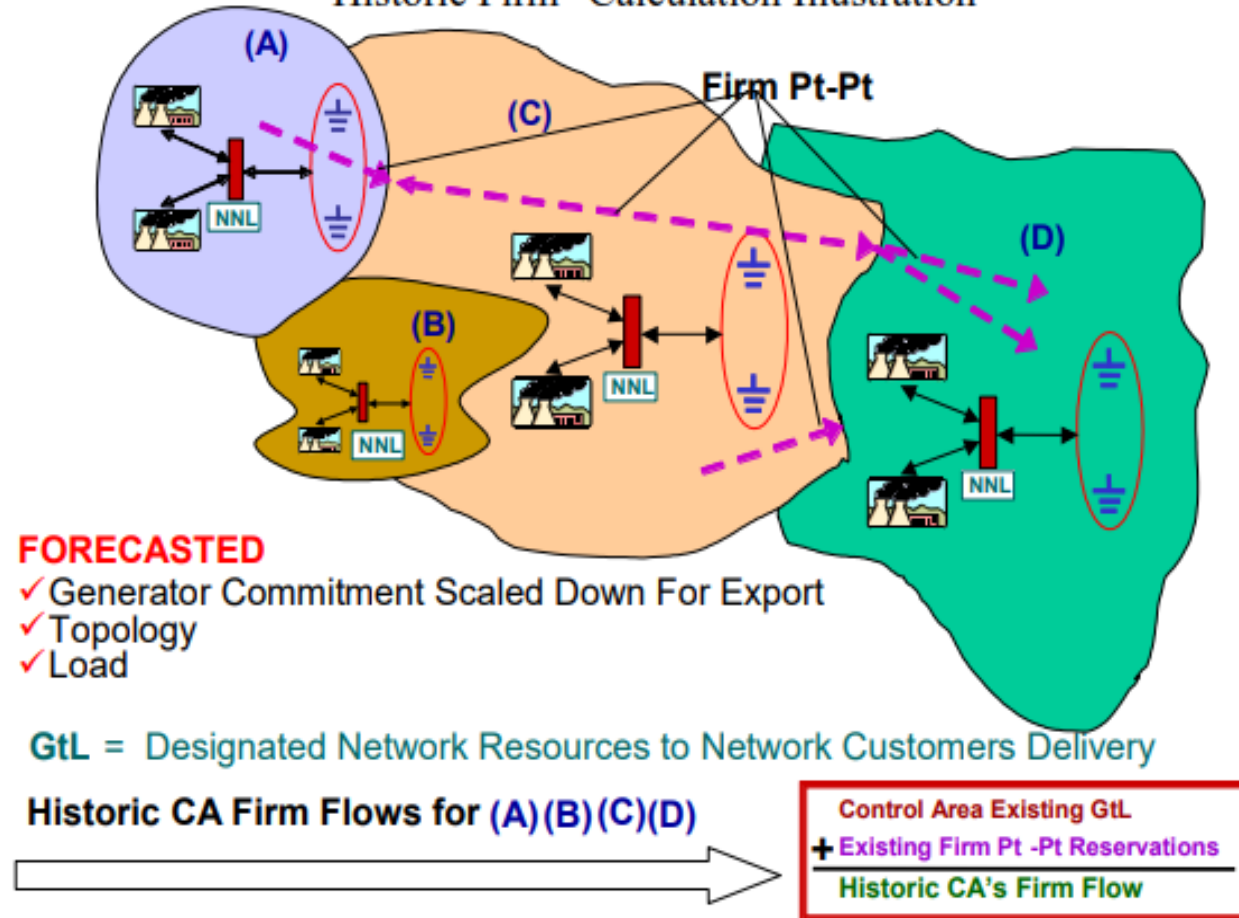
Mike Handlin  
Interregional Market Operations  
Market Implementation Committee  
October 09, 2025

CMP members continue to meet on a regular basis working through Freeze Date data analysis.

|                         |                          |                     |             |
|-------------------------|--------------------------|---------------------|-------------|
| <b>Sep 25, 2025</b>     | <b>Oct 8, 2025</b>       | <b>Oct 29, 2025</b> | <b>Next</b> |
| Last CMPWG meeting only | Next CMP Council meeting | CMPWG meeting       |             |
|                         |                          | *FD Only            |             |

SEP CMP meetings focus on PFV Change Order #444 that captures flowgate attributes prior to accounting for freeze date overrides. Group discussing need for 6-month data period.

“Historic Firm” Calculation Illustration



## Other Areas of Focus in CMPWG

### **Firm Flow Limit Update**

Considering PFV for FFL

### **Energy Storage Resource Considerations in Market Flow Calculation**

### **FERC Order 881 Impacts to Flowgate Allocation**

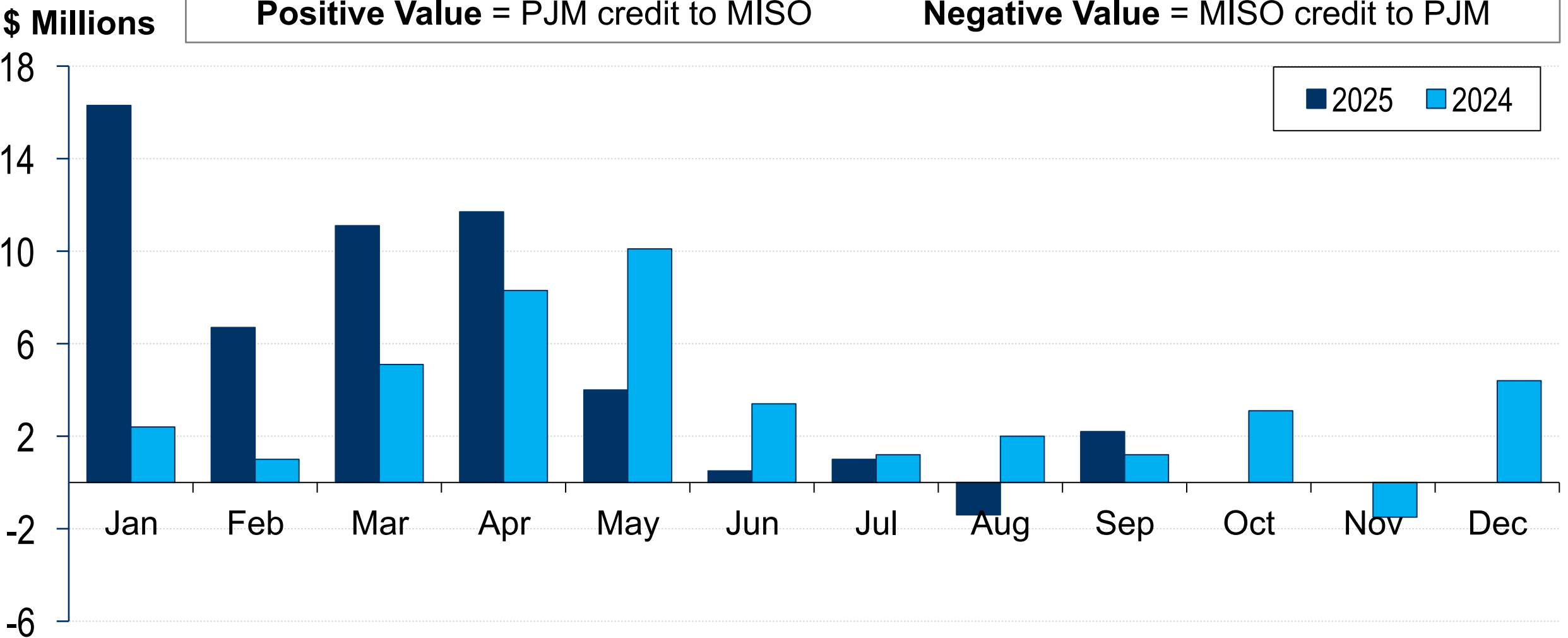
### **Review Current Transmission Upgrade Study Process**

## Market-to-Market Metrics based on Joint Operating Agreements

### M2M Coordination with MISO

- **PJM-MISO JOA Attachment 2 –**  
Congestion Management Process
- **PJM-MISO JOA Attachment 3 –**  
M2M Coordination
- **PJM-NYISO JOA Schedule D –**  
M2M Coordination & PAR Coordination

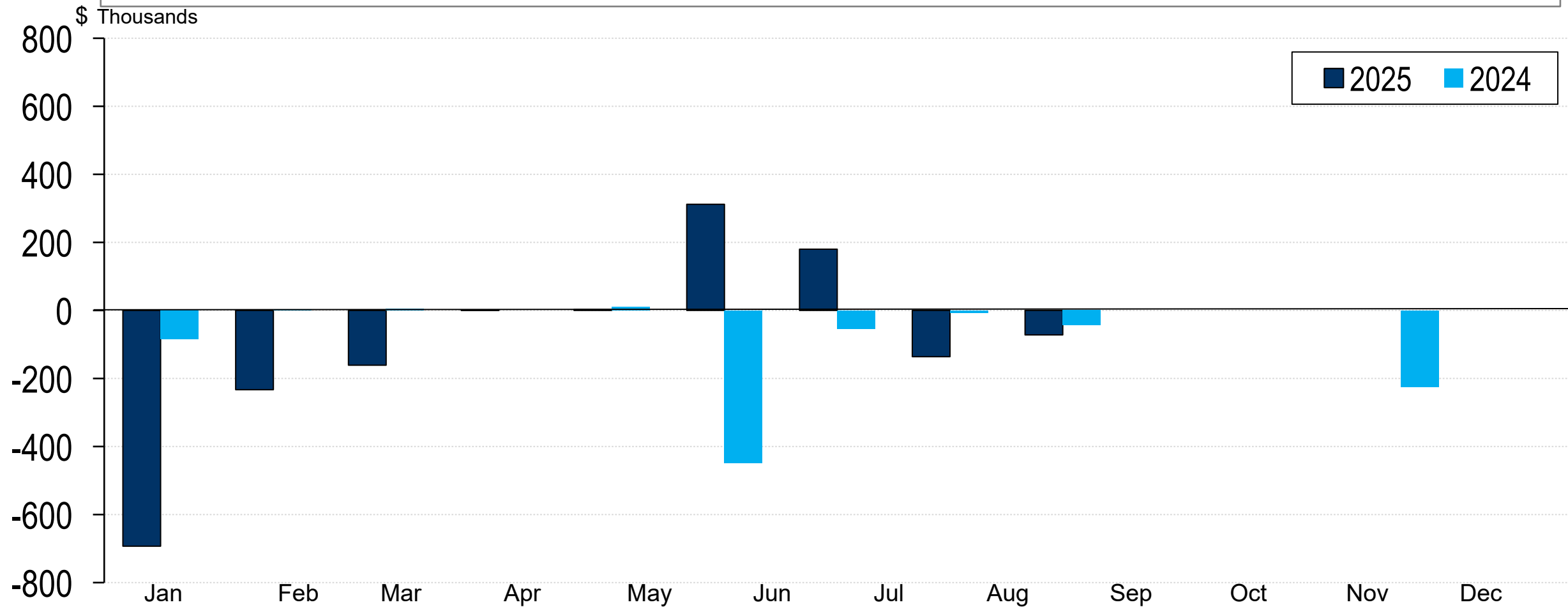
**Positive Value = PJM credit to MISO**      **Negative Value = MISO credit to PJM**



# YTD NYISO PAR Coordination Credit

**Positive Value** = PJM credit to NYISO

**Negative Value** = NYISO credit to PJM



- PJM and TVA coordinating on Joint Emergency Energy Agreement
  - Last meeting held on September 18<sup>th</sup> with TVA
  - Follow up with AEP and EKPC expected by mid October
  - Goal to have agreement in place no later than 12/31/2025



**Sep. 12, 2025** – Most recent Joint and Common Market meeting was held.



**Feb. 2025** – Next joint stakeholder meeting will be hosted by MISO via WebEx.



Meeting materials are posted approximately one week in advance on the **PJM Meeting Center**: [PJM – PJM/MISO Joint & Common Market Initiative](#).



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# Appendix

CMPC requested the CMPWG to review principles and the usage of PFV as an alternative to Freeze Date.

CMPC understands the urgency of the Freeze Date solution.

- PFV is an Eastern Interconnect agreed solution that improves the wide area view of RCs and equips them to assign relief obligations during periods of congestion that are more representative of those contributing to congestion.
- Uses Generation to Load (GTL) Flow Concept for all BAs, replacing the previous used Network and Native Load (NNL) Flow relief obligation and Market Flow construct
- GTL Priorities – GTL incorporates new methods to establish transmission priority of a generator. (established under v3.3 of the NAESB WEQ-008 TLR standard)
- **Specifically looking to leverage the Generator Prioritization Method and associated Generator Prioritization Schedules (GPS) to establish Firm Market Flow entitlements for use in M2M settlements vs the Freeze Date method.**
- The GPS data submission to the IDC is required of the RTO/ISO (i.e. all the market entities have designated this methodology under the NAESB standard)

The IDC PFV engine already calculates real time firm and non-firm right values based on the GPS method for market entities.

Aligns entities with Industry Standard NAESB WEQ-008 version 3.3

Reduces complexity of processes by utilizing real time data.