

Load Management and PRD Event Performance

Issue Source

PJM

Issue Content

Please see the corresponding Problem Statement outlining the issue and opportunity. This is intended to address technical issues.

Key Work Activities and Scope

- 1) Educate stakeholders on current Load Management and PRD capacity compliance expectations and calculations for both events and tests.
- 2) Discuss recent, observed test and event performance
- 3) Develop potential solutions that will improve performance when Load Management is dispatched, or PRD is required to respond, and ensure applicable tariff requirements associated with performance are met.

Out of Scope

Changes to Performance Assessment Interval (PAI) triggers.

Expected Deliverables

- 1) Process and/or system changes
- 2) Corresponding revisions to the PJM Tariff or other governing documents as applicable will be brought to the MRC and MC for review and endorsement. Proposed revisions to PJM Manuals conforming to the FERC-approved solution will be brought to the appropriate Committees for review and endorsement.

Decision-Making Method

Tier 1, expect to use CBIR-lite.

Stakeholder Group Assignment

MIC

Expected Duration of Work Timeline

Expect to start in early December. Ideally, any tariff changes would be filed in late April so an order is received in advance of the 28/29 BRA scheduled for late June '26.

Start Date	Priority Level	Timing	Meeting Frequency
12/3/2025	☒ High ☐ Medium ☐ Low	☒ Immediate ☐ Near Term ☐ Far Term	☐ Weekly ☒ Monthly ☐ Quarterly

Charter

(check one box)

☐	This document will serve as the Charter for a new group created by its approval.
☒	This work will be handled in an existing group with its own Charter (and applicable amendments).

More detail available in M34; Section 6