



Executive Summary Manual Changes

Effective Date	January 22, 2026
Impacted Manual #(s)/Manual Title(s): M28 – Operating Agreement Accounting	
Conforming Order(s): N/A	
Associated Issue Tracking Title:	N/A
Committee Approval Path - What committee(s) have already seen these changes?	
MIC First Read: 12/3/2025 MIC Endorsement: 1/7/2026 MRC First Read: 12/17/2025 MRC Endorsement: 1/22/2026	
MRC 1st read date:	12/17/2025
MRC voting date:	1/22/2026
Impacted Manual sections: 4.2.2, 4.3.1, 4.3.2, 5.2.1, 5.2.6, 5.2.8, 5.3.1, 5.3.2, 6.2.2, 6.3.1, 6.3.2, 6.3.3, 7.2.1, 7.2.2, 7.3.1, 7.3.2, 11.2, 15.2, 19.2.1, 19.2.2, 19.3.1, 19.3.2	
Reason for change: Periodic Review	
Summary of the changes: Corrected Grammar, Punctuation, and unit of measure in sections 4.3.1, 4.3.2, 5.3.2.2, 6.2.3, 6.3.1, 6.3.2, 7.2.1, 7.2.2, 7.3.1, 7.3.2, 15.2, 19.2.1, 19.3.1, 19.3.2 4.2.2.1 – added clarification for hydro unit's intra-commitment opportunity cost calculations to be in line with Tariff 5.2.1 – added clarification to percent off dispatch calculation, added missing details of which startup intervals are included in the Balancing Operating Reserve segments for soak and non-soak units, added clarity to the impact of how make whole is adjusted in cases where units operate outside of their approved unit-specific parameters.	



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5.2.6 – added reference that instructs participants who feel their lost opportunity cost calculation does not accurately compensate to follow the processes outlined in the Tariff, Attachment K-Appendix, Section 3.2.3 (f-3) and (f-5)

5.2.6.1, 5.2.6.2, 5.2.6.3, 5.2.6.8 – added clarification that LOC Paid cannot be less than \$0.00

5.2.6.5 – added section for Run of River Hydro Resource Energy LOC section to be in line with Tariff

5.2.8 - added reference that instructs participants who feel their Reactive Service lost opportunity cost calculation for does not accurately compensate to follow the processes outlined in the Tariff, Attachment K-Appendix, Section 3.2.3B (h).

5.3.1 - added clarification that day-ahead Load Response bids are considered in the allocation of the day-ahead Operating Reserve charges.

5.3.2.2 – added clarification to which regions (RTO vs RTO, East or West) are subject to Balancing Operating Reserve Deviation charges

5.3.2.4 – added clarification to Deviation calculations for Withdrawals to be in line with Tariff

5.3.2.5 – added clarification to Deviation calculations for Injections to be in line with Tariff

6.2.2 – added calculation of Capped Real-time Synchronized Reserve Assignment term for Economic Load Response Resources

6.3.3 – corrected retroactive penalty charge allocation methodology to consistently use hourly obligation to be in line with Tariff

11.2.1 – added clarification to real-time dispatch reduction term used in the allocation of Emergency and Pre-Emergency Load Response Program charges

11.2.2 - added clarifications regarding the allocation of the credits resulting from Economic Load Response balancing Operating Reserve deviation charge

15.2 – added clarifications Market Neutrality Offset calculation to reference steps described in other paragraphs.

19.2.2 – added clarification that Secondary Reserve Shortfall MW applied intervals are calculated up to interval units failed to come online *when instructed by PJM*