



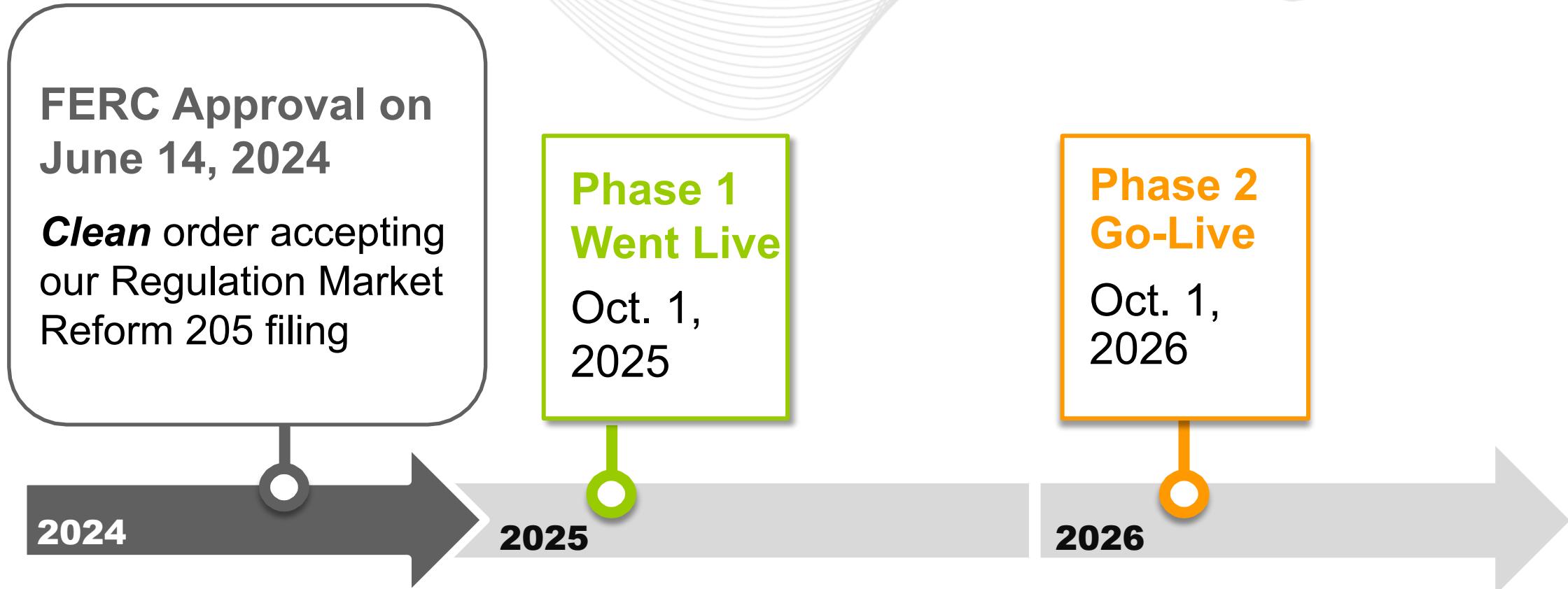
Regulation Redesign Phase 2 Implementation Timeline & Outlook

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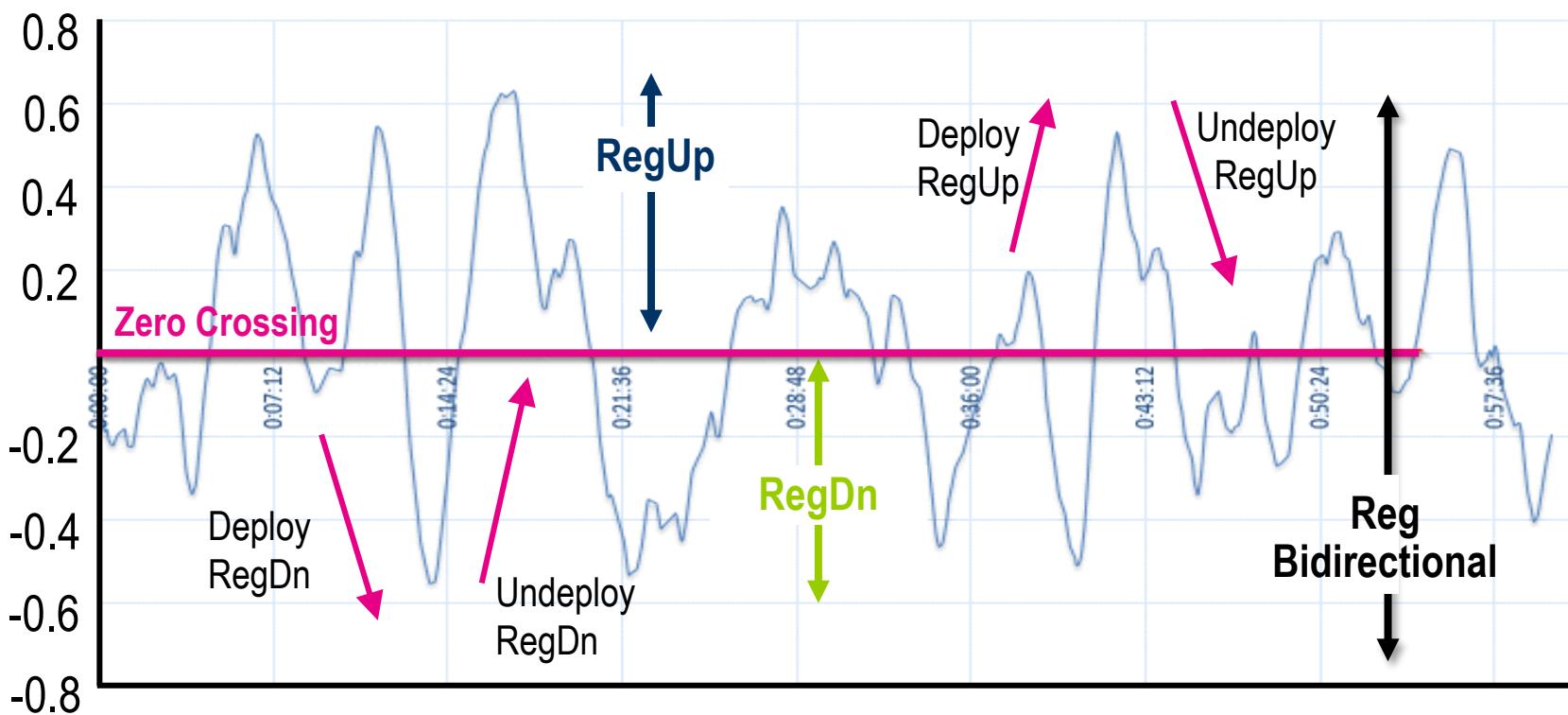
Market Implementation Committee
February 4, 2025

Action Required	Deadline	Who May Be Affected
Communicate to staff about the Regulation Redesign Phase 2 implementation	10/1/2026	Regulation Market Participants





Moving From a One-Signal Bidirectional Product to One-Signal RegUp and RegDn Products



- RegUp product operates above the zero crossing.
- RegDn product operates below the zero crossing.
- Resources will be able to follow the full signal (bidirectional) by being assigned RegUp and RegDn.
 - Only one product will be deployed at a time.

Moving From a One-Signal Bidirectional Product to One-Signal RegUp and RegDn Products **will split many of the design elements into two.**

Two Requirements:

One for RegUp and one for RegDn

Two Offers:

One for RegUp and one for RegDn

Two performance scores and mileages:

One for RegUp and one for RegDn

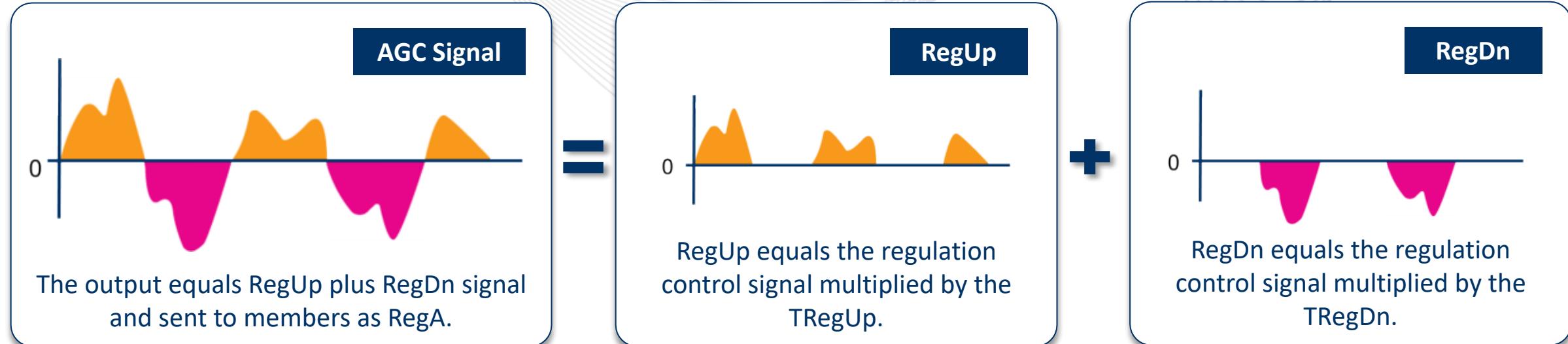
Two clearing prices:

One for RegUp and one for RegDn

Two settlement billings:

One for RegUp and one for RegDn

Phase 2 Regulation Signal/Products



Types of Awards	ARegUp	AReg Dn	RegUp	RegDn	Reg
RegUp only	10	0	RC*10	RC*0	0 to 10
RegDn only	0	10	RC*0	RC*10	0 to -10
RegUp and RegDn	10	10	RC*10	RC*10	10 to -10

RC = Regulation controller signal

[PJM.com > Markets & Operations > Ancillary Services > Regulation Redesign Phase 2 FAQs \(PDF\)](http://PJM.com > Markets & Operations > Ancillary Services > Regulation Redesign Phase 2 FAQs (PDF))

The information in this presentation and other subsequent presentations or reports regarding the RegUp and RegDn pricing outlook is for **illustrative and educational purposes only**.

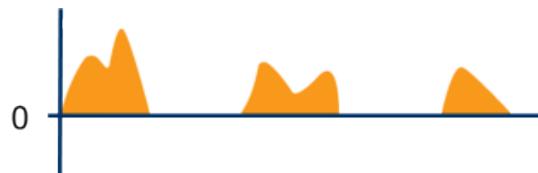
- Forward-looking statements about price behavior are based on expected market design mechanics and conceptual operating scenarios
- Actual market outcomes will depend on:
 - Real-time system conditions
 - Resource availability, offers, parameters, and market sellers' bidding behavior
 - Load patterns and generation mix
 - Transmission constraints and operating events

Nothing in this presentation and other subsequent presentations or reports should be interpreted as a:

Guarantee of future regulation market prices

Forecast of participant revenues or costs

RegUp prices
are likely to:



- Be more closely tied to real-time energy market conditions
- Reflect opportunity costs of generators that could otherwise sell energy
- Increase during periods of
 - High load, tight generation supply, energy price spike (LMP volatility)

Key Takeaway:

RegUp prices may rise during system stress or upward scarcity.

RegDn prices
are likely to:



- Be higher when the system has excess generation
- Reflect the value of resources that can reduce output
- Increase during periods of
 - Low load, renewable oversupply conditions, situations requiring downward balancing flexibility

Key Takeaway:

RegDn prices respond to surplus and the need to move generation downward.



Regulation market seller engagement

- Reliance on RegUp/RegDn offer data
- Proactively participates in the project activities
- Timely report of issues/concerns



Rigorous testing and simulations

- Sandbox opens for offer data and market results
- Leveraging Market PCT in simulations for insightful market outcomes

No.	Milestone	Timeline
1	Regulation Redesign project – information update at the TCF	March 2026
2	Open Houses 1 & 2 (virtual)	March and July 2026
3	Markets Gateway Train (Sandbox) opens for testing	April 2026
4	RegUp/RegDn resources conversion testing begins	April 2026
5	All related manuals first read (Phase 1): M11, M12, M15, M28	July 2026
6	All related manuals endorsed (Phase 1): M11, M12, M15, M28	August 2026 (September if needed)
7	Special education session	August/September 2026
8	Regulation Redesign Phase 2 market opens	Sept. 25, 2026
9	Regulation Redesign Phase 2 go-live (cutover)	Oct. 1, 2026, at 00:00

The following documents have been posted on the Ancillary Services page under a new section called **Regulation Redesign Phase 2:**

[PJM.com > Markets & Operations > Ancillary Services >](#)

1. [Regulation Up & Down Effective Megawatt Requirement Definition \(PDF\)](#)
2. [Regulation Redesign Phase 2 FAQ \(PDF\)](#)

Inquiry

To request a Regulation test

Email Contact

RegulationTesting@pjm.com

Regulation telemetry – signal setup or conversion

PJMTelemetrySupport@pjm.com

Regulation redesign questions

RegulationDesign@pjm.com

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Regulation Redesign Phase 2 – Implementation Timeline and Outlook



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Acronym

Term & Definition

LMP

Locational Marginal Price – The marginal price for energy at the location where the energy is delivered or received. LMP is a pricing approach that addresses transmission system congestion and loss costs as well as energy costs.

MCP

Market Clearing Price – The price that is paid by all load and paid to all suppliers for the service received or provided

LOC

Lost Opportunity Cost – In general, the foregone revenues resulting from following PJM's dispatch instructions to provide some type of ancillary service. Lost opportunity costs are calculated for generating units participating in many PJM markets.

MW

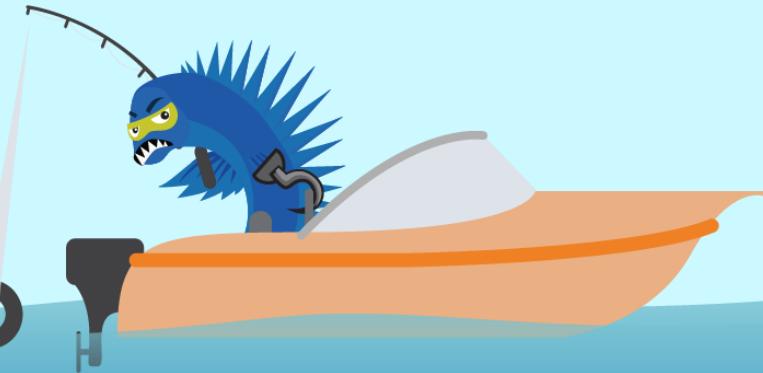
Megawatt – A unit of power equaling one million watts (1 MW = 1,000,000 watts) or one thousand kilowatts (1 MW = 1,000 kW). To put it in perspective, under non-severe weather conditions, one MW could power roughly 800 to 1,000 average-sized American homes.

PCT

Production-Controlled Testing - a pre-production environment that simulates the production environment by mirroring production data and configurations.

PJM Glossary

**PROTECT THE
POWER GRID**
**THINK BEFORE
you CLICK!**

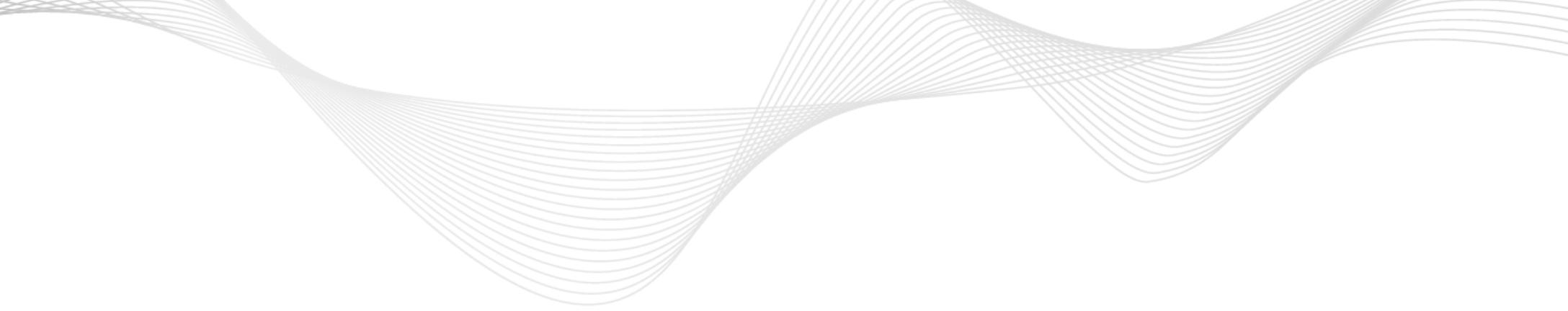


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Appendix

#	Design Components	Summary Description
1	Signals and Products	Bifurcate one signal bidirectional to two products, RegUp and RegDn , each with its own requirement, clearing price and settlement. Eligible resources will be able to offer, clear and follow either the RegUp, RegDn or both in a given market interval. Only one product is deployed at a time.
2	Requirement MW	Seasonal and hourly requirement MW separate for RegUp and RegDn may be asymmetric to better reflect operational needs, with consideration both to historic and future system conditions and with annual requirements MW updates.
3	Performance Metrics	Phase 1 changes plus performance score, mileage and bias-factor calculation separately for RegUp and RegDn.
4	Offer and Clearing Timing	Phase 1 changes plus offer MW, offer price and availability status separately for RegUp and RegDn. Offer MW will change from hourly granularity to 30 min. granularity.
5	Opportunity Cost Calculation	Separate resource's RegUp and RegDn opportunity cost for pricing. Settlements will calculate one intra-commitment opportunity cost that accounts for both RegUp and RegDn assignments on a resource. The settlements calculated intra-commitment opportunity cost will also account for the amount of energy produced while providing Regulation, referred to as "Regulation signal bias."
6	Settlement	<p>Regulation billing for Reg Up and Reg Dn</p> <ul style="list-style-type: none"> – Separate clearing price credits for RegUp and RegDn – Ability to submit Regulation bilateral transactions separately for RegUp and RegDn – Separate clearing price charges for RegUp and RegDn – A single lost opportunity lost credit accounting for both RegUp and RegDn assignments – A single lost opportunity cost charge