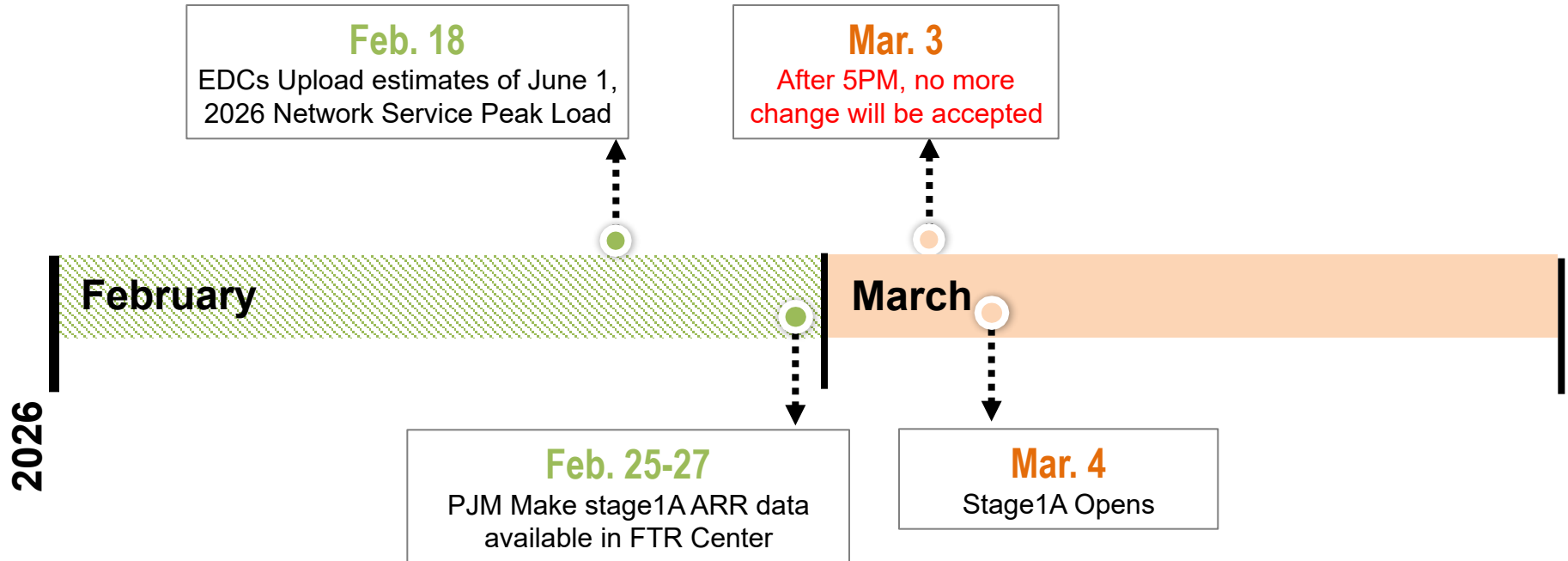


# 2026/2027 ARR/FTR Update

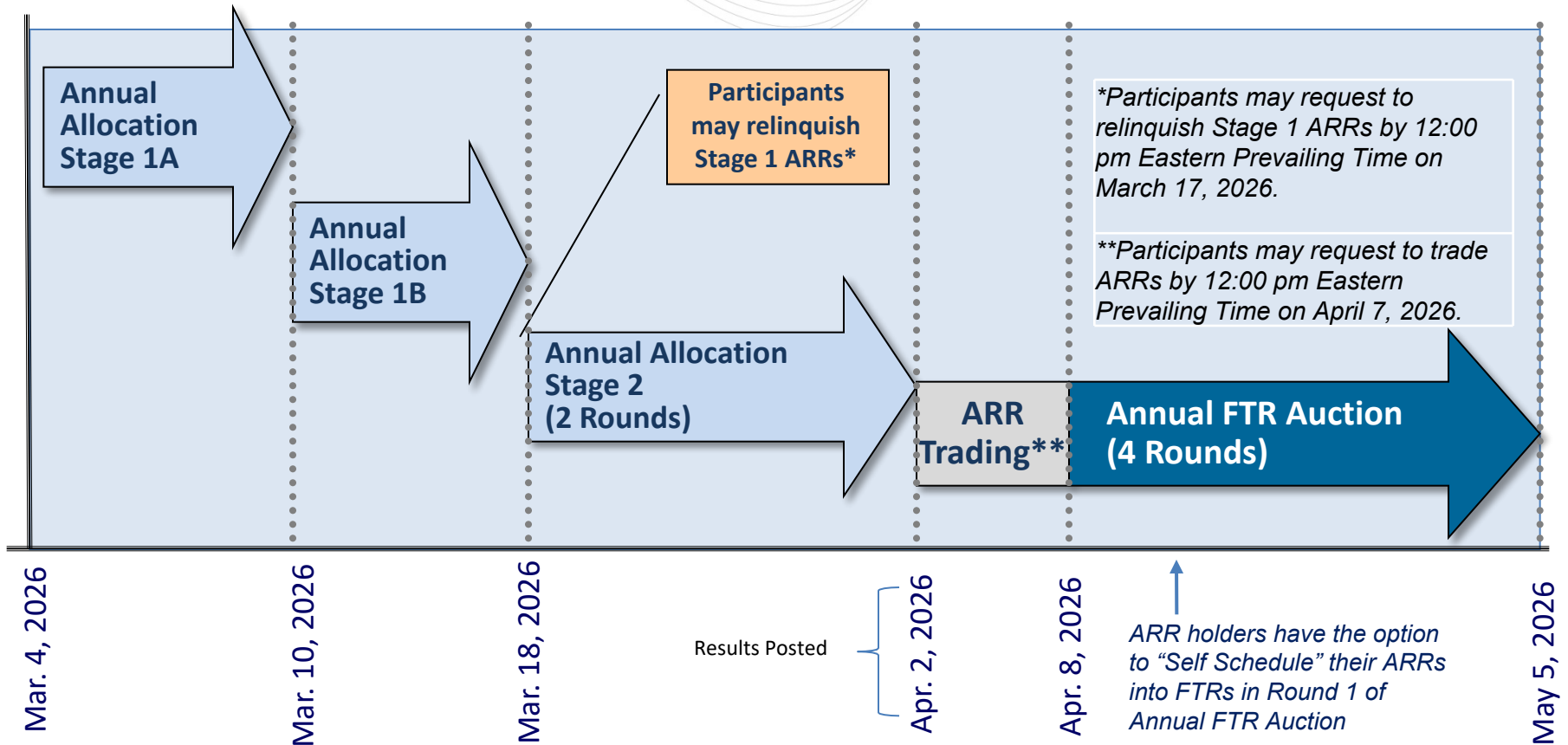
Market Implementation Committee

February 4<sup>th</sup>, 2026

- 2026/2027 ARR allocation and FTR Auction
  - ARR Setup dates
  - Timeline of annual allocation and auction
  - Annual preparations
- 2026/2027 IARRs for RTEP upgrades



# 2026/27 Annual ARR/FTR Market Timeline



- Zonal Network Service Peak Load (NSPL)
- ARR Stage1 Resources
- Point-to-Point ARR nomination form
- Model Information
  - Transmission outages
  - Key system upgrades
  - Market-to-Market Flowgates Entitlements
  - Contingencies

- Overview
  - PJM Operating Agreement requires annual IARR analysis for eligible RTEP upgrades scheduled to be in-service for 2026/27 planning year
- Analysis Results
  - No IARRs could be awarded for eligible RTEP upgrades
  - See Appendix for Analysis Details
- Previously approved RTEP IARRs will populate at FTR Center

## Chair:

Jason Shoemaker,  
[Jason.shoemaker@pjm.com](mailto:Jason.shoemaker@pjm.com)

## Secretary:

Stefan Starkov,  
[Stefan.Starkov@pjm.com](mailto:Stefan.Starkov@pjm.com)

## SME/Presenter:

Xu Xu, [Xu.Xu@pjm.com](mailto:Xu.Xu@pjm.com) or  
[FTRGroup@pjm.com](mailto:FTRGroup@pjm.com)

## 2026/2027 ARR/FTR Update

A green speech bubble containing a white question mark, positioned above a blue speech bubble with three horizontal lines, indicating a question or contact point.

## Member Hotline

(610) 666-8980

(866) 400-8980

[custsvc@pjm.com](mailto:custsvc@pjm.com)

# Appendix



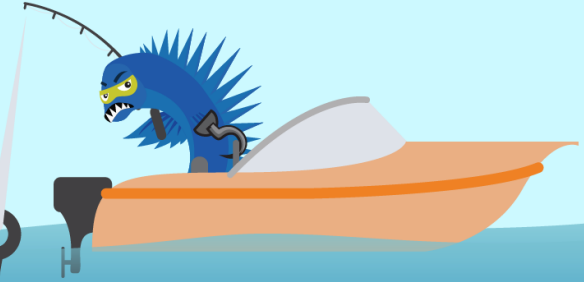
# RTEP IARR Analysis for 2026/27 Planning Period

Project	Type	Upgrade Description	In-Service Date	Pre-Upgrade ARR Capability	Pre-Upgrade Limit	Post-Upgrade ARR Capability	Post-Upgrade Limit	IARR MW
b3775	Merchant	Upgrade the limiting element at Dumont substation to increase the rating of the Stillwell-Dumont 345 kV line and Upgrade the existing terminal equipment (substation conductor) at St. John and Green Acres on the existing 345 kV lines	12/1/2026	0	LALLEND0345 KV LAL-MON I/o L345.AllenJunction-Morocco (ITC) Tie	0	LALLEND0345 KV LAL-MON I/o L345.AllenJunction-Morocco (ITC) Tie	0
b3850	Backbone	Rebuild approximately 13.51 miles of 500 kV line from Yadkin substation to Fentress substation.	12/31/2026	0	AP SOUTH for I/o BLA-BED	0	AP SOUTH for I/o BLA-BED	0
b3852	Merchant	Replace 765 kV breaker D at Maliszewski station.	6/1/2027	0	4 QUAD C345 KV TR1 18 / 4 QUAD C345 KV TR2 18	0	4 QUAD C345 KV TR1 18 / 4 QUAD C345 KV TR2 18	0
b3800.121	Backbone	Kammer to 502 Junction 500 kV line: Conduct LIDAR Sag Study to assess SE rating and needed upgrades.	6/1/2027	0	DOUBS 500 KV DOU-GOO I/o L500.BurchesHill-PossumPoint.560	0	DOUBS 500 KV DOU-GOO I/o L500.BurchesHill-PossumPoint.560	0
b3800	Backbone	Construct 35.8 miles of 500 kV overhead AC line between the Conastone vicinity and the Doubs substations (BGE zone portion) and other related upgrades	6/1/2027	0	CONASTON500 KV CNS-PEA I/o L500.PeachBottom-TMI.5007	0	CONASTON500 KV CNS-PEA I/o L500.PeachBottom-TMI.5007	0

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