

# Conforming M-11 Updates: Economic Load Response Regulation Only

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Market Implementation Subcommittee

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Action Required	Deadline	Who May Be Affected
Communicate Manual 11 changes to impacted Staff	4/1/2026	PJM Members and Market Participants

- In August 2025, stakeholders endorsed a proposal regarding Economic Load Response participants operating only in the Regulation market. The proposal allows for Regulation market participation with injections at customer sites that are on a Net Energy Metering tariff, when approved by the electric distribution company.
- PJM filed the proposal with FERC in December 2025 and received an Order in May 2026. The effective date of the Order is April 1, 2026.

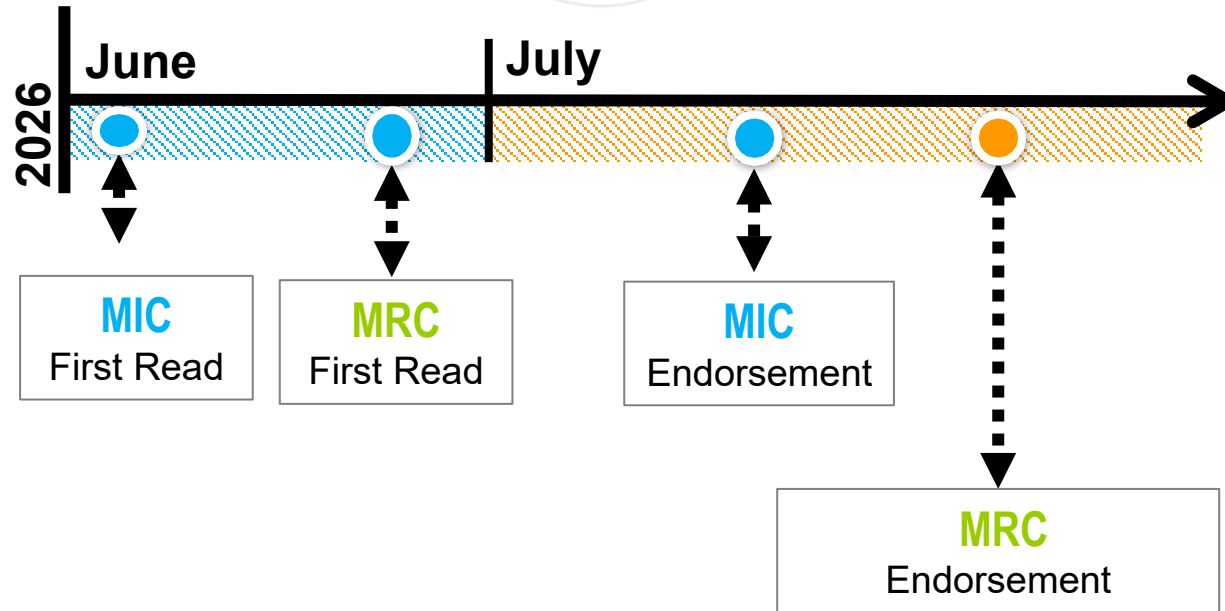
- CSPs registering customer sites for Economic Load Response Regulation Only must indicate in DR Hub if the location can inject via a Net Energy Metering tariff.
- EDC must confirm the ability to inject safely within 10 business days.
- If the EDC does not confirm, PJM will reject the registration.

- **10.2.2 Curtailment Service Providers**

- Economic Regulation Only CSPs must indicate using the PJM Tool if the registration will include locations with the ability to inject onto the distribution system via a Net Energy Metering tariff.

- **10.2.3 PJM Activities**

- In the case of an Economic Load Response Regulation Only registration with the ability to inject, PJM will confirm with the appropriate EDC whether each location in the registration is under a Net Energy Metering tariff and can safely inject onto the distribution system when participating in the Regulation Market. The EDC must confirm the ability to inject safely within (10) business days or PJM will reject the registration.



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# Appendix



# FERC Approved Tariff/OA Language

## **Economic Load Response Regulation Only Participant:**

“Economic Load Response Regulation Only Participant” shall mean a Member or Special Member that qualifies under Operating Agreement, Schedule 1, section 1.5A, and the parallel provisions of Tariff, Attachment K-Appendix, section 1.5A, and is only eligible to participate in the PJM Regulation market.

## On-Site Generators:

“On-Site Generators” shall mean generation facilities or portions of a generation facility (including Behind The Meter Generation) that (i) are not Generation Capacity Resources, (ii) are not injecting into the grid for the portion of a generation facility that participates as a Demand Resource or as an Economic Load Response Participant unless permitted as an Economic Load Response Regulation Only Participant ~~or as a Demand Resource~~, (iii) are either synchronized or non-synchronized to the Transmission System, and (iv) can be used to reduce demand for the purpose of participating in the PJM Interchange Energy Market.

## Tariff, Attachment K-Appendix, section 1.5A Operating Agreement, Schedule 1, section 1.5A

- Tariff, Attachment K-Appendix, section 1.5A.3.(1)(a)(ii), and Operating Agreement, Schedule 1, section 1.5A.3.(1)(a)(ii):
- In the absence of a response from the relevant electric distribution company or Load Serving Entity within the referenced ten Business Day review period, the Office of the Interconnection shall assume that the load to be reduced is not subject to other contractual obligations or to laws or regulations of the Relevant Electric Retail Regulatory Authority that prohibit or condition the end-use customer's participation in PJM's Economic Load Response Program, and the Office of the Interconnection shall accept the registration, provided it meets the requirements of this section 1.5A and is not an Economic Load Response Regulation Only registration that will inject power onto the distribution system and in accordance with the Manuals.

## Tariff, Attachment K-Appendix, section 1.5A Operating Agreement, Schedule 1, section 1.5A

- Tariff, Attachment K-Appendix, section 1.5A.3.02 and Operating Agreement, Schedule 1, section 1.5A.3.02:

An Economic Load Response Regulation Only registration may also participate in the Regulation market when the end-use customer is injecting power onto the distribution grid if it meets the following additional requirements to participate when injecting:

- The end-use customer(s) must be on an associated electric distribution company's net energy metering tariff; and
- The registration must use sub-metered data for measurement and verification in accordance with Tariff, Attachment K-Appendix, section 1.5A.4.