

M18 - Periodic Review

Pete Langbein
Sr. Manager, Capacity Market Operations
Market Implementation Committee
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Disclaimer: While materials are current at the time of publishing, applicable requirements may change. PJM Governing Documents control.

- Correction
 - 9.1.10 – update PAI rate to reflect RTO Net CONE from LDA Net CONE
 - Miscellaneous – missing “.”, typo’s, etc.
- Conforming Change (ER26-980/GDECs items)
 - 4.7.1, 4.9, 4.10 – remove environmentally limited resource from Winter Period CP Resource and associated aggregation rules
 - 9.1.7 – correct language for DER Aggregation Resource Test Failure Charge
- IMM suggestions
 - 4.2.3.1 – remove NOI proposed clarification until tariff is updated
 - 4.6.3 – adjust must offer exception for export language to be more consistent with tariff

Conforming Changes to approved Tariff changes

- Periodic Review for reference resource and VRR curve (ER26-455-000)
 - 3.3 Parameters of the Variable Resource Requirement
 - 3.4. Plotting the Variable Resource Requirement Curves
 - 5.4 Sell Offers in RPM
- Credit requirement for bilateral transactions (ER25-783-000)
 - 4.6 Bilateral Transactions
- New penalty for derate caused by decrease in final Accredited AUCAP factor for the Delivery Year (ER25-2002-000)
 - 9.1.3 Capacity Resource Deficiency Charge
- Changes to accommodate forecast load adjustments through the RPM and FRR processes (ER24-2447-003)
 - 7.2 Unforced Capacity Obligations
 - 7.3 RPM Zonal Scaling Factors
 - 11.2.1 Preliminary Unforced Capacity Obligation

- 4.2 Generation Resources
 - clarified Existing vs Planned (study and decision point) and Internal vs External. Additional clarification to NOI and updated auction schedule. Capmod timing clarification.
- 4.6 and 4.9
 - removed reference to EE resource based on prior order. Note – we only removed EE resource references that impact the auction or FRR plans. PJM will remove all references and retire M18B (EE M&V manual) once the rule change is finalized in the courts
- 4.6.3 Exporting a Generation Resource
 - must be approved for must offer exception and included additional details on how to administer
- 4.6.9 Ownership Change Transactions
 - additional details timing and how to administer

- 5.4.1 Resource-Specific Sell Offers Requirements
 - additional details on must offer exception process
- 8.7 Load Management Test Compliance
 - Reference impact of capacity resource deficiency shortfall on net testing shortfall
- 8.6 Measuring Compliance during PAI for DR
 - Reference timing of PJM event performance review
- 8.8 Replacement Resources
 - added information required to PAI retroactive replacement transactions, removed early replacement for export to comply with must offer process and clarified replacement must be from available capacity for the day.
- 9.1.7 DER Capacity Aggregation Resource Test Failure Charge
 - fixed reference from Load Management to DER

- Removed references to outdated rules, prior Delivery Years and retired Manuals
 - 1.1, 1.5, 2.1, 2.2, 3A, 4.2.5, 4.7.2, 4.8.2, 5.2, 5.4.8.4, 8.2.2, 8.3, 8.4A, 8.5, 9.1.5, 11.1.3, 11.3, 11.4
- Glossary – Updated and/or added definitions
- Punctuation, spelling and use of upper-case and lower-case letters – Updated as necessary

Chair:

Jason Shoemaker, Jason.Shoemaker@pjm.com

Secretary:

Stefan Starkov, Stefan.Starkov@pjm.com

SME/Presenter:

Pete Langbein, Peter.langbein@pjm.com

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Member Hotline

(610) 666-8980

(866) 400-8980

custsvc@pjm.com

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