

Markets & Reliability Committee
PJM Conference and Training Center, Audubon, PA / WebEx
June 18, 2025
8:30 a.m. – 10:50 a.m. EPT

Administration (8:30-8:35)

1. Welcome, announcements and Anti-trust, Code of Conduct, and Public Meetings/Media Participation – Lisa Drauschak and Dave Anders

Consent Agenda (8:35-8:40)

- A. **Approve** minutes of the May 21, 2025 meeting of the Markets and Reliability Committee (MRC).
- B. **Endorse** revisions to Manual 12: Balancing Operations resulting from its periodic review and conforming to the FERC Order (Docket # ER25-1095) addressing market rules around hybrid resources.
[Issue Tracking: Hybrid Resources Enhancements \(Hybrids Phase 3\)](#)
- C. **Endorse/Approve** proposed Tariff, Reliability Assurance Agreement (RAA), and Operating Agreement (OA) revisions as endorsed by the Governing Documents Enhancements and Clarifications Subcommittee (GDECS).

Endorsements (8:40-9:30)

2. Manual 14H: New Service Requests Cycle Process Revisions (8:40-9:05)

Jonathan Thompson will review proposed revisions to Manual 14H: New Service Requests Cycle Process addressing the cycle process and site control modifications. **The committee will be asked to endorse the proposed Manual revisions at this meeting.**

[Issue Tracking: Site Control Modification Clarification](#)

3. Storage Integration (Phase II): Transmission Asset Utilization in Operations (9:05-9:30)

Dave Anders will review a proposed problem statement and issue charge addressing operations utilization for storage as a transmission asset. Juliet Anderson, Constellation, will present an alternate draft issue charge. **The committee will be asked to approve a draft issue charge.**

First Readings (9:30-10:50)

4. Sub-Annual Capacity Market Issue Charge (9:30-9:55)

Jacob Finkel, Commonwealth of Pennsylvania, will review a proposed Problem Statement and Issue Charge to address a sub-annual capacity market. The committee will be asked to approve the proposed issue charge at its next meeting.

5. Dual Fuel Capacity Definitions (9:55-10:20)

James Davis, Dominion, will present a proposed Problem Statement, Issue Charge and proposed solution addressing modifications to the Dual Fuel Capacity Definitions contained in the Reliability Assurance Agreement to expand the definition of dual fuel resources to encompass dedicated fuel sources that are not strictly “onsite.”

The Markets & Reliability Committee will be asked to approve the Issue Charge and endorse the proposed solution and corresponding Reliability Assurance Agreement as part of the Quick Fix process outlined in Section 8.6.1 of Manual 34 at its next meeting.

6. Manuals (10:20-10:50)

A. Maria Belenky, Darrell Frogg and Suzanne Coyne will review conforming revisions to Manual 10: Pre-Scheduling Operations, Manual 11: Energy & Ancillary Services Market Operations, Manual 14D: Generator Operational Requirements, Manual 21B: PJM Rules and Procedures for Determination of Generating Capability, Manual 27: Open Access Transmission Tariff Accounting, and Manual 28: Operating Agreement Accounting addressing market rules around hybrid resources (Docket # ER25-1095). The committee will be asked to endorse the proposed revisions at its next meeting.

[Issue Tracking: Hybrid Resources Enhancements \(Hybrids Phase 3\)](#)

B. Pete Langbein will review conforming revisions to Manual 18: PJM Capacity Market addressing capacity market rules approved in FERC Dockets: ER25-682, ER25-785, ER24-2995, and ER25-1357. The committee will be asked to endorse the proposed revisions at its next meeting.

C. Nora Embert will review proposed Manual 14C: Generation & Transmission Interconnection Facility Construction revisions as a result of its periodic review. The committee will be asked to endorse the proposed revisions at its next meeting.

Informational Posting

7. Operating Reserves Clarification

The PJM/IMM proposal regarding Operating Reserve Clarification Credit Reform is posted with today’s meeting materials. A Special MRC has scheduled for June 26, 2025 to conduct a page turn of corresponding governing document revisions. The committee will be asked to endorse the proposed solution and corresponding Tariff and OA revisions at its next meeting.

[Issue Tracking: Operating Reserve Clarification for Resources Operating as Requested by PJM](#)

Future Agenda Items (10:50)

Date	Time	Location	to Secretary	Published
			5:00 p.m. EPT deadline*	
<i>July 23, 2025</i>	9:00 a.m.	PJM Conference & Training Center and WebEx	July 11, 2025	July 16, 2025
<i>August 20, 2025</i>	9:00 a.m.	PJM Conference & Training Center and WebEx	August 8, 2025	August 13, 2025
<i>September 25, 2025</i>	9:00 a.m.	PJM Conference & Training Center and WebEx	September 19, 2025	September 24, 2025
<i>October 23, 2025</i>	9:00 a.m.	PJM Conference & Training Center and WebEx	October 13, 2025	October 16, 2025
<i>November 20, 2025</i>	9:00 a.m.	PJM Conference & Training Center and WebEx	November 10, 2025	November 13, 2025
<i>December 17, 2025</i>	9:00 a.m.	PJM Conference & Training Center and WebEx	December 5, 2025	December 10, 2025

*Materials received after 12:00 p.m. EPT are not guaranteed timely posting by 5:00 p.m. EPT on the same day.

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- Non-public information about the availability, output or production costs of specific resources or services
- Confidential terms or conditions of sale, service, or trading strategies
- Planned or potential allocation of specific customers, suppliers, or markets among competitors
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