Manual 18 Conforming Changes for Recent Tariff Changes

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Capacity Market & DR Operations
Markets & Reliability Committee
June 18, 2025

- Reliability Must Run (RMR) Resources Reforms (ER25-682)
  - 4.2.8 Interim Provisions for RMR Generation Resources
- Maintain a CT as the Reference Resource through 26/27 DY (ER25-682)
  - 3.3.1 Cost of New Entry
  - 5.4.8.4 Default MOPR Floor Offer Prices
- Uniform PAI Non-Performance Charge Rate (ER25-682)
  - 8.4A Non-Performance Assessment

Red line and clean versions of M-18 changes are posted

FERC Order and M18 Section

- Clarifying Must-Offer Exception Language and remove the categorical must-offer exemption applicable to Intermittent, Capacity Storage, and Hybrid Resources (ER25-682, ER25-785)
  - 5.4.1 Resource-Specific Sell Offer Requirements
  - 4.7.1 Resource Position for Generation Capacity Resources
- Memorialize the delayed BRA dates in the Tariff (ER25-682)
  - 5.1 Overview of RPM Auctions
- Remove EE add back as part of auction clearing process. Leave rest of EE rules until after 25/26 DY. (er24-2995-000)
  - 2.4.5 Adjustments to RPM Auction Parameters for EE Resources
  - 3.3 Parameters of the Variable Resource Requirement
  - 3.4 Plotting the Variable Resource Requirement Curve

FERC Order and M18 Section

- Temporary VRR Curve Price Cap and Price Floor (ER25-1357)
  - 3.4 Plotting the Variable Resource Requirement Curve

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Manual 18 Conforming Changes

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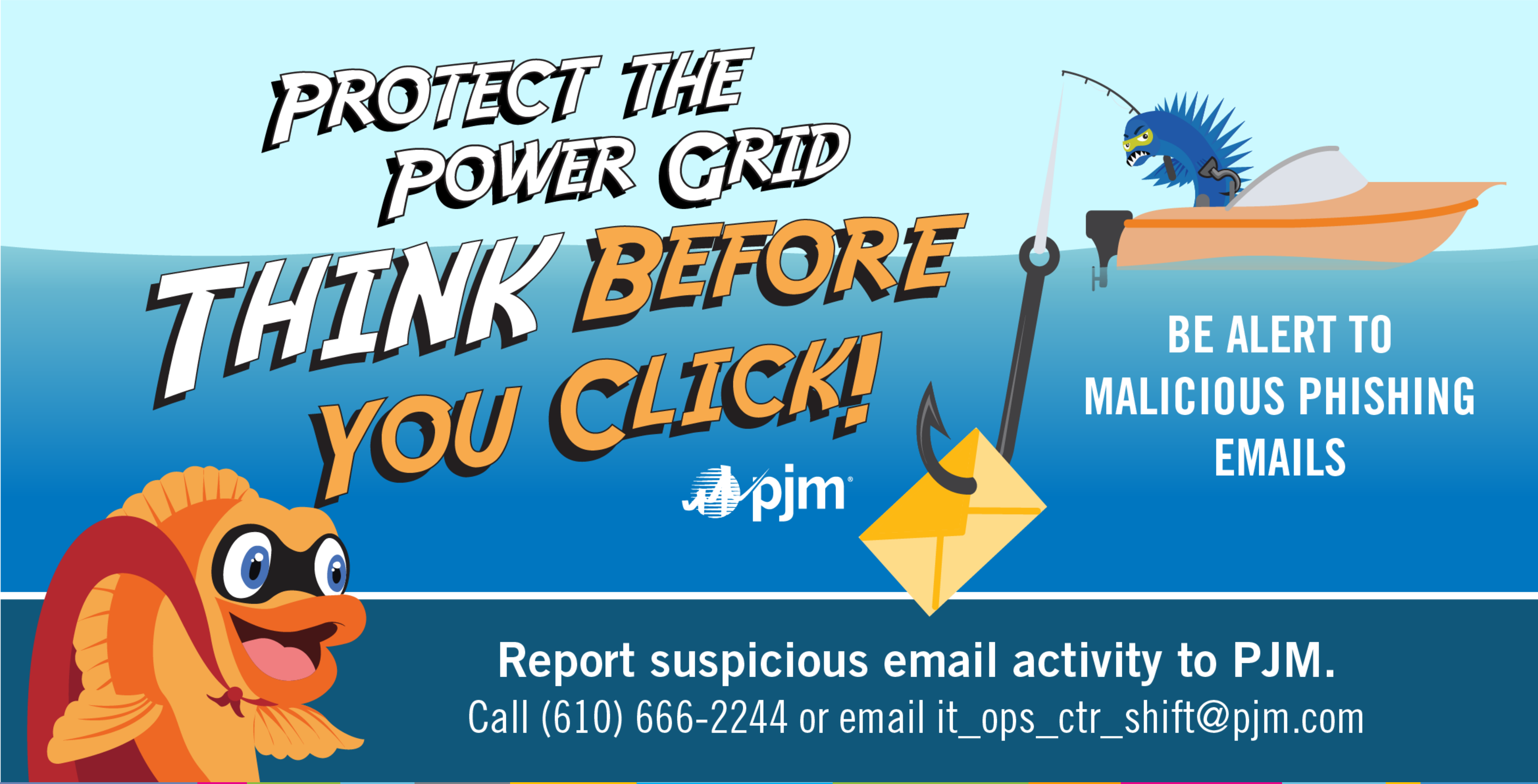
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