Markets & Reliability Committee

PJM Conference and Training Center, Audubon, PA / WebEx

August 20, 2025

9:00 a.m. – ~~1:50~~ 2:05 p.m. EPT

Administration (9:00-9:20)

1. Welcome, announcements and Anti-trust, Code of Conduct, and Public Meetings/Media Participation – Lisa Drauschak and Dave Anders

Dave Souder will provide an informational update regarding BGE emergency operations.

Consent Agenda (9:20-9:25)

1. Approve minutes of the July 23, 2025 meeting of the Markets and Reliability Committee (MRC).
2. Approve minutes of the August 11, 2025 Special MRC – ELCCSTF Page Turn meeting.
3. Endorse proposed revisions to Manual 11: Energy & Ancillary Services Market Operations, Manual 12: Balancing Operations, Manual 15: Cost Development Guidelines, and Manual 28: Operating Agreement Accounting addressing organizational and conforming revisions for regulation market redesign changes resulting from the Regulation Market Design Phase 1 (FERC Docket ER24-1772). Same day endorsement will be sought at the Members Committee for Manual 15 revisions.

[Issue Tracking: Regulation Market Design](https://www.pjm.com/committees-and-groups/issue-tracking/issue-tracking-details.aspx?Issue=3f1658d3-7eae-4bba-9633-b64e9f724e84)

Endorsements (9:25-10:45)

1. RPM Seller Credit (9:25-9:40)

Gwen Kelly will review a proposed solution addressing a review of RPM seller credit provisions for market participants. The committee will be asked to endorse the proposed solution and corresponding Tariff revisions at this meeting.

[Issue Tracking: Review of RPM Seller Credit Provision for Market Participants](https://www.pjm.com/committees-and-groups/issue-tracking/issue-tracking-details.aspx?Issue=8eb4ab52-39cf-46e0-8357-ac92369aae36)

1. Elimination of First Use (9:40-9:55)

Thomas DeVita will review a proposed solution eliminating “first-use” in PJM distribution-level interconnections. The committee will be asked to endorse the proposed solution and corresponding Tariff revisions at this meeting.

[Issue Tracking: Eliminating “First Use” for Interconnections to Distribution Facilities in PJM](https://www.pjm.com/committees-and-groups/issue-tracking/issue-tracking-details.aspx?Issue=18869e44-0f0a-4505-8dcf-33bbbdc51e17)

1. ELCC Accreditation Methodology (9:55-10:45)
	* 1. Michele Greening will provide an overview of the ELCCSTF activities and voting results.
		2. Pat Bruno will review a proposed solution (Package C) addressing ELCC accreditation methodology as endorsed by the ELCCSTF.
		3. Michael Cocco, ODEC, will move and John Rohrbach, SMECO, will second a proposed alternative solution (Package F).
		4. Joe Bowring, Monitoring Analytics, will seek a mover and second for a proposed alternative solution (Package B1).

The committee will be asked to endorse a proposed solution at this meeting. Same day Members Committee endorsement may be sought.

[Issue Tracking: Capacity Market Enhancements – ELCC Accreditation Methodology](https://www.pjm.com/committees-and-groups/issue-tracking/issue-tracking-details.aspx?Issue=84493016-c572-4992-b7ab-b634e291d664)

First Readings (10:45-12:35)

1. DER Regulation Market Only Participation at NEM Customer Sites (10:45-11:10)

Pete Langbein will review a proposed solution addressing Distributed Energy Resource (DER) regulation market only participation at Net Energy Metered (NEM) sites. The committee will be asked to endorse the proposed solution at its next meeting.

[Issue Tracking: DER Regulation Market Only Participation at NEM Customer Sites](https://www.pjm.com/committees-and-groups/issue-tracking/issue-tracking-details.aspx?Issue=37263958-e87c-4c0a-83fb-3b492f5c21a9)

1. Interim Deliverability Study Procedures (11:10-11:35)

Donnie Bielak will review a proposed solution and corresponding revisions to Manual 14H: New Service Requests Cycle Process addressing interim deliverability study procedures. The committee will be asked to endorse the proposed solution and corresponding Manual revisions at its next meeting.

1. Manuals (11:35-12:35)
	* 1. Stan Sliwa will review proposed revisions to Manual 07: PJM Protection Standards resulting from its periodic review. The committee will be asked to endorse the proposed Manual revisions at its next meeting.
		2. Logan Fetterhoff will review proposed revisions to Manual 13: Emergency Operations as a result of its periodic review. The committee will be asked to endorse the proposed Manual revisions at its next meeting.
		3. Josh Bruno will review conforming revisions to Manual 21B: PJM Rules and Procedures for Determination of Generating Capability addressing additions and updates to the Effective Load Carrying Capability (ELCC) Classes. The committee will be asked to endorse the proposed Manual revisions at its next meeting.

[Issue Tracking: Capacity Market Enhancements – ELCC Accreditation Methodology](https://www.pjm.com/committees-and-groups/issue-tracking/issue-tracking-details.aspx?Issue=84493016-c572-4992-b7ab-b634e291d664)

* + 1. Michael Herman will review proposed revisions to Manual 14D: Generation Operational Requirements addressing the revised deactivation process resulting from the Deactivation Enhancements Senior Task Force (DESTF) Phase 1 (FERC Docket ER25-1501). The committee will be asked to endorse the proposed Manual revisions at its next meeting.

[Issue Tracking: Enhancements to Deactivation Rules](https://www.pjm.com/committees-and-groups/issue-tracking/issue-tracking-details.aspx?Issue=2e32710d-634b-4925-84bf-1f56a33c7e05)

* + 1. Monica Burkett will review proposed revisions to Manual 33: Administrative Services for the PJM Interconnection Operating Agreement addressing updates resulting from the Deactivation Enhancements Senior Task Force (DESTF) Phase 1 (FERC Docket ER25-1501) and from its periodic Manual review. The committee will be asked to endorse the proposed Manual revisions at its next meeting.

[Issue Tracking: Enhancements to Deactivation Rules](https://www.pjm.com/committees-and-groups/issue-tracking/issue-tracking-details.aspx?Issue=2e32710d-634b-4925-84bf-1f56a33c7e05)

Lunch (12:35-1:35)

Informational Report (1:35-2:05)

1. Market Design Project Road Map (1:35-2:05)

Adam Keech and Becky Carroll will review the Market Design Project Road Map and key areas of focus.

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| **Future Agenda Items (2:05)** |
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| **Future Meeting Dates and Materials** | **Materials Due to Secretary**  | **Materials Published** |
| Date | Time | Location |
| *5:00 p.m. EPT deadline\** |
| September 25, 2025 | 9:00 a.m.  | PJM Conference & Training Center and WebEx | September 19, 2025 | September 24, 2025 |
| October 23, 2025 | 9:00 a.m.  | PJM Conference & Training Center and WebEx | October 13, 2025 | October 16, 2025  |
| November 20, 2025 | 9:00 a.m.  | PJM Conference & Training Center and WebEx | November 10, 2025 | November 13, 2025 |
| December 17, 2025  | 9:00 a.m.  | PJM Conference & Training Center and WebEx | December 5, 2025 | December 10, 2025 |

\*Materials received after 12:00 p.m. EPT are not guaranteed timely posting by 5:00 p.m. EPT on the same day.

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* Non-public forecasts of prices, costs, output, or market behavior
* Non-public information about the availability, output or production costs of specific resources or services
* Confidential terms or conditions of sale, service, or trading strategies
* Planned or potential allocation of specific customers, suppliers, or markets among competitors
* Agreements or understandings between or among competitors to limit supply, coordinate bidding, fix prices, divide markets, or refuse to deal with particular entities
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