Self-Scheduling Market Rules

Issue Source b

During cold weather situations, a generator may be required to maintain a ratable nomination on the gas pipeline that avoids any pipeline imbalance. During such periods, self-scheduling at a fixed output is required to maintain a known and measurable hourly gas burn. This purpose of Issue Charge is to clarify the ability of a generator owner to self-schedule their generation at full MW output during Cold Weather Alerts when the generation owner anticipates that natural gas transportation may not be available unless the resource owner takes timely steps to arrange for the natural gas supply and transportation. The resource owner wants to be assured that in the event it does receive a dispatch order from PJM to produce maximum output, it has the capability to rely on natural gas for the production of electricity.   Consistent with current self-scheduling rules, the generation owner bears the economic risk of the power that is sold to the PJM grid without the benefit of any uplift payments.

Key Work Activities and Scope

The stakeholders will review the proposed Operating Agreement and Manual 11 revisions, presenting the finalized version to relevant stakeholder committees.

Expected Deliverables

Provide clarified Operating Agreement and Manual 11 language changes to relevant stakeholder groups.

Decision-Making Method

Tier 1, consensus

Stakeholder Group Assignment

This issue will use the Quick Fix (QF) process in accordance with Manual 34 section 8.6.1 and will be presented to the Markets & Reliability Committee for approval.

Expected Duration of Work Timeline

Seeking stakeholder approval for Manual 11 revisions for implementation prior to the end of the Winter 2025-2026 season.

Start Date	Priority Level		Timing	Meeting Frequency
Click here to enter a date.	☒ High		☒ Immediate	☐ Weekly
	☐ Medium		☐ Near Term	☐ Monthly
	☐ Low		☐ Far Term	☐ Quarterly