

Self-Scheduling Market Rules

Issue Source

During cold weather situations, a generator may be required to procure natural gas prior to any Day-Ahead commitment to ensure supply availability in the event they are required by PJM to fulfill its ICAP commitment and to avoid any potential PAI non-compliance events. The consequence of such early gas procurement is the generator resource may be required to self-schedule fixed block energy output to consume these “take-or-pay” gas supply commitments for the production of electricity.

The purpose of this Issue Charge is to clarify the ability of a generator owner to self-schedule their generation at a fix block output during cold weather events and not be determined to be in violation of the Reserve Must Offer Requirement. Consistent with current self-scheduling rules, the generation owner bears the economic risk of the power that is sold to the PJM grid without the benefit of any uplift payments.

Key Work Activities and Scope

The stakeholders will review the proposed Operating Agreement, Tariff, and Manual 11 changes, which will be presented to the MRC and MC for approval.

Expected Deliverables

Provide clarified Operating Agreement, Tariff, and Manual 11 language changes to relevant stakeholder groups.

Decision-Making Method

Tier 1, consensus

Stakeholder Group Assignment

This issue will use the Quick Fix (QF) process in accordance with Manual 34 section 8.6.1 and both the Issue Charge and Quick Fix Solution will be presented to the Markets & Reliability Committee for approval at the 2/19/26 meeting

Expected Duration of Work Timeline

Seeking stakeholder approval for the revisions at its February 2026 meeting.

Start Date	Priority Level	Timing	Meeting Frequency
Click here to enter a date.	☒ High ☐ Medium	☒ Immediate ☐ Near Term	☐ Weekly ☐ Monthly

Issue Charge

☐ Low	☐ Far Term	☐ Quarterly
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