

# Manual 14H Revisions – Replacement Generation Interconnection Service

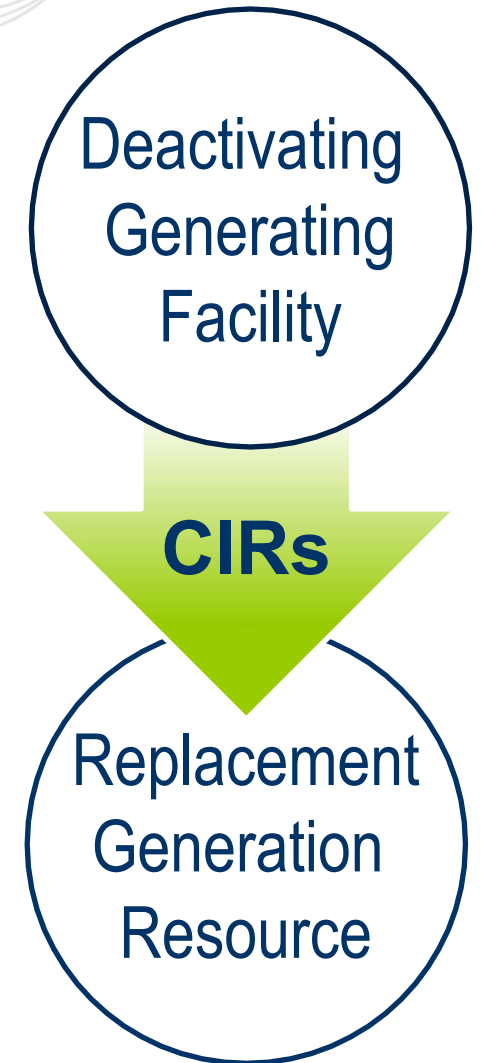
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Interconnection Planning Projects

Markets and Reliability Committee  
May 20, 2026

## **New expedited interconnection process for transferring CIRs from a deactivating Generating Facility to a Replacement Generation Resource at the same POI.**

Standalone process outside of the PJM Cycle Process and operates in parallel to the Cycle Process

- Better allows for the alignment of timing of de-energizing deactivating resource and energizing of replacement resource
- Expedited timing allows replacement resources to execute GIA sooner and allows for inclusion in RTEP models sooner to support reliability studies



## November 2024

MRC/MC endorse solution package for new Replacement Generation Interconnection Service (RGIS)

## August 8, 2025

FERC issues order rejecting proposal without prejudice

## October 31, 2025

PJM submits updated RGIS filing with FERC Docket No. ER26-403

2024

2025

2026

## Jan 31, 2025

PJM submits RGIS filing with FERC. Docket No. ER25-1128

## September, 2025

MC endorses PJM proposed revisions to original filing

## January 31, 2026

FERC accepts OATT revisions with 1/31/26 Effective Date

## OATT Part VIII, Subpart A, section 400 – Definitions

- Added defined terms and definitions related to RGIS

## OATT Part VIII, Subpart E, section 412 – Assignment of Project Identifier

- Added project identifier rules for RGIS Requests

## OATT Part VIII, Subpart E, section 426 – Capacity Interconnection Rights

- Modified language to include RGIS as a potential process to transfer CIRs from deactivated unit

## OATT Part VIII, Subpart J, section 437 – Replacement Generation Interconnection Service

- New section that outlines RGIS process

## OATT Part IX, Subpart B – Form of GIA combined with CSA

- Added Schedule M for RGIS terms and conditions

## OATT Part IX, Subpart N – Form of Replacement Generation Interconnection Study Agreement

- New study agreement for Replacement Generation Interconnection Service Requests

## **M14H sections identified for revision to conform the manual to the OATT revisions**

Introduction: About this Manual

Section 1.1: PJM New Service Request Process Overview

Section 1.2.8: Replacement Generation Project Developer (new section)

Section 1.3: Service Request Processing

Section 8.1: Summary of Tariff Agreements

Section 8.4.7: Replacement Generation Interconnection Study Agreement (new section)

Section 8.5.1.2: GIA Project Milestones

Section 9.5: Transfer of Capacity Interconnection Rights

Section 15: Replacement Generation Interconnection Service (new section)

- **Introduction: About This Manual\***
  - Add Replacement Generation Interconnection Service Requests and Replacement Generation Project Developers to the list of items covered by Manual 14H
  - Add Replacement Generation Project Developers to intended audience for Manual 14H
- **Section 1.1**
  - Add Replacement Generation Project Developers to description of Manual 14H in the list of PJM Planning Manuals

*\*Note the Introduction: About This Manual section was also updated to include all parallel process requests and associated developer classifications*

- **Section 1.2.8 Replacement Generation Project Developer**
  - Added Replacement Generation Project Developer as a New Service Request customer classification

## 1.2.8 Replacement Generation Project Developer

The PJM Tariff classifies a party described below as a Replacement Generation Project Developer:

- A Project Developer whose Generating Facility is already interconnected to the PJM Transmission System and is being deactivated or one of its affiliates, or an unaffiliated entity that submits a Replacement Generation Interconnection Service Request to replace a deactivating Generating Facility interconnected with the Transmission System in the PJM Region.

- **Section 1.3: Service Requests Processing**
  - Updated Exhibit 2 to include Replacement Generation Interconnection Service Request
  - Updated Exhibit 3 to add Replacement Generation Interconnection Service
  - Added Replacement Generation Interconnection Service Requests to list of parallel processes
  
- **Section 8.1: Summary of Tariff Agreements**
  - Added Replacement Generation Interconnection Study Agreement to list of Tariff Part IX agreements

- **Section 8.4.7 Replacement Generation Interconnection Study Agreement**
  - New section that describes the Replacement Generation Interconnection Study Agreement

[8.4.7 Replacement Generation Interconnection Study Agreement](#)

[The Replacement Generation Interconnection Study Agreement is required to initiate a Replacement Generation Interconnection Service Request. Replacement Generation Interconnection Service Requests are processed serially, based on the order in which PJM receives them.](#)

[Section 15 of this manual provides more detail on requirements for Replacement Generation Interconnection Service Requests.](#)

- **Section 8.5.1.2: GIA Project Milestones**
  - Added note that Replacement Generation Project Developers do not have the one-time option to extend milestones described in section 8.5.1.2.

- **Section 9.5.2: Transfer of CIRs from an Operating Unit**
  - After receiving stakeholder feedback on the 4/7/26 PC presentation, PJM determined that all redlines in this section presented at 4/7/26 PC were out of scope for these Tariff changes. These redlines have been removed from the proposed Manual 14H changes.
  - The below note has been added:

“CIRs can only be transferred from an operating unit via a Generation Interconnection Request. CIRs cannot be transferred from an operating unit via a Replacement Generation Interconnection Service Request.”
  
- **Section 9.5.3.1: Transfer of CIRs from a Deactivated Unit**
  - Split into two sections, 9.5.3.1 and 9.5.3.2, that provide high-level descriptions of transferring CIRs from a deactivated unit via a new Generation Interconnection Request or via Replacement Generation Interconnection Service Request

- **New Section 15: Replacement Generation Interconnection Service**
  - 15.1: Overview
  - 15.2: Replacement Generation Interconnection Service Process
  - 15.3: Applications for Replacement Generation Interconnection Service
  - 15.4: Deficiency Review
  - 15.5: Valid Replacement Generation Interconnection Service Request
  - 15.6: Scoping Meeting
  - 15.7: Replacement Generation Interconnection Study
  - 15.8: Generation Interconnection Agreement Negotiation
  - 15.9: Miscellaneous Replacement Generation Request Requirements

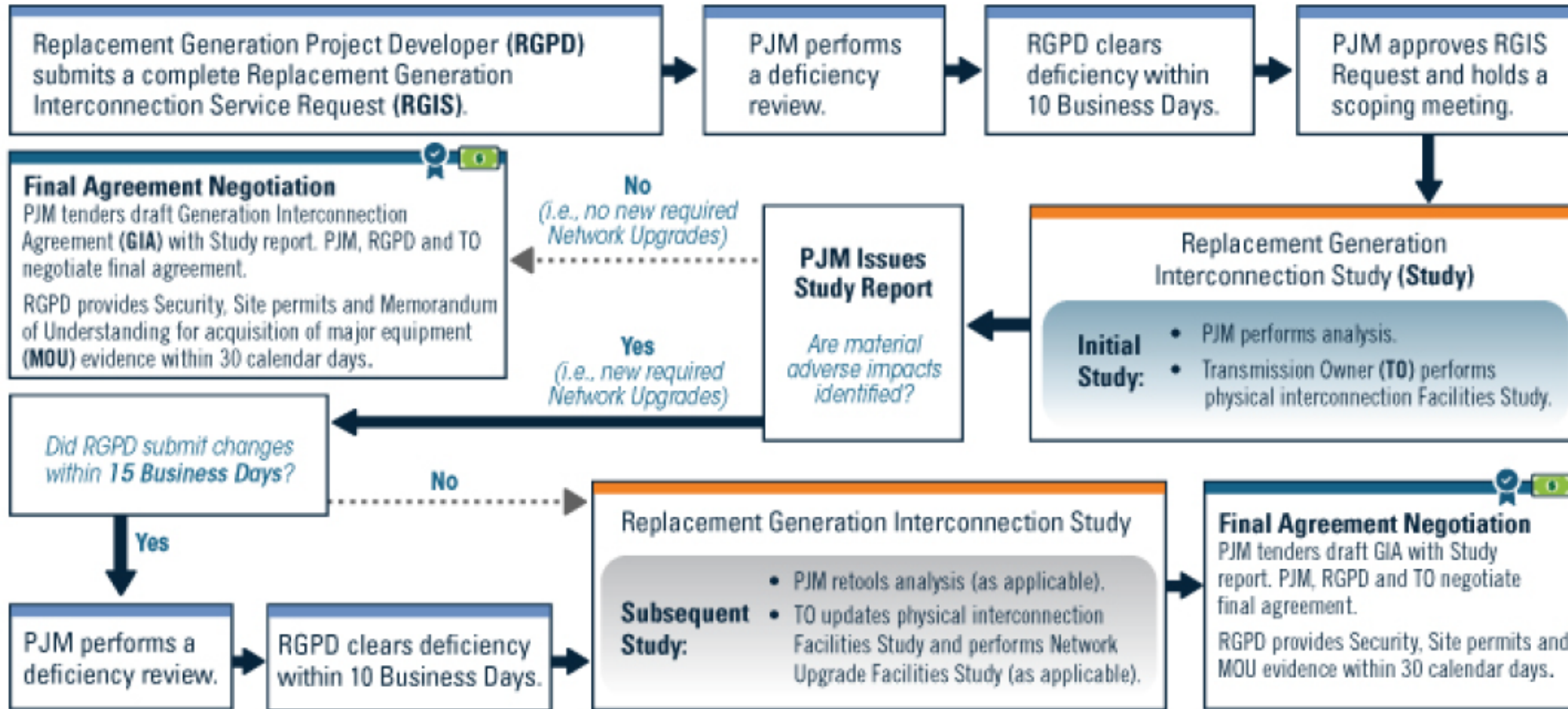


Exhibit 39: Replacement Generation Interconnection Service Process

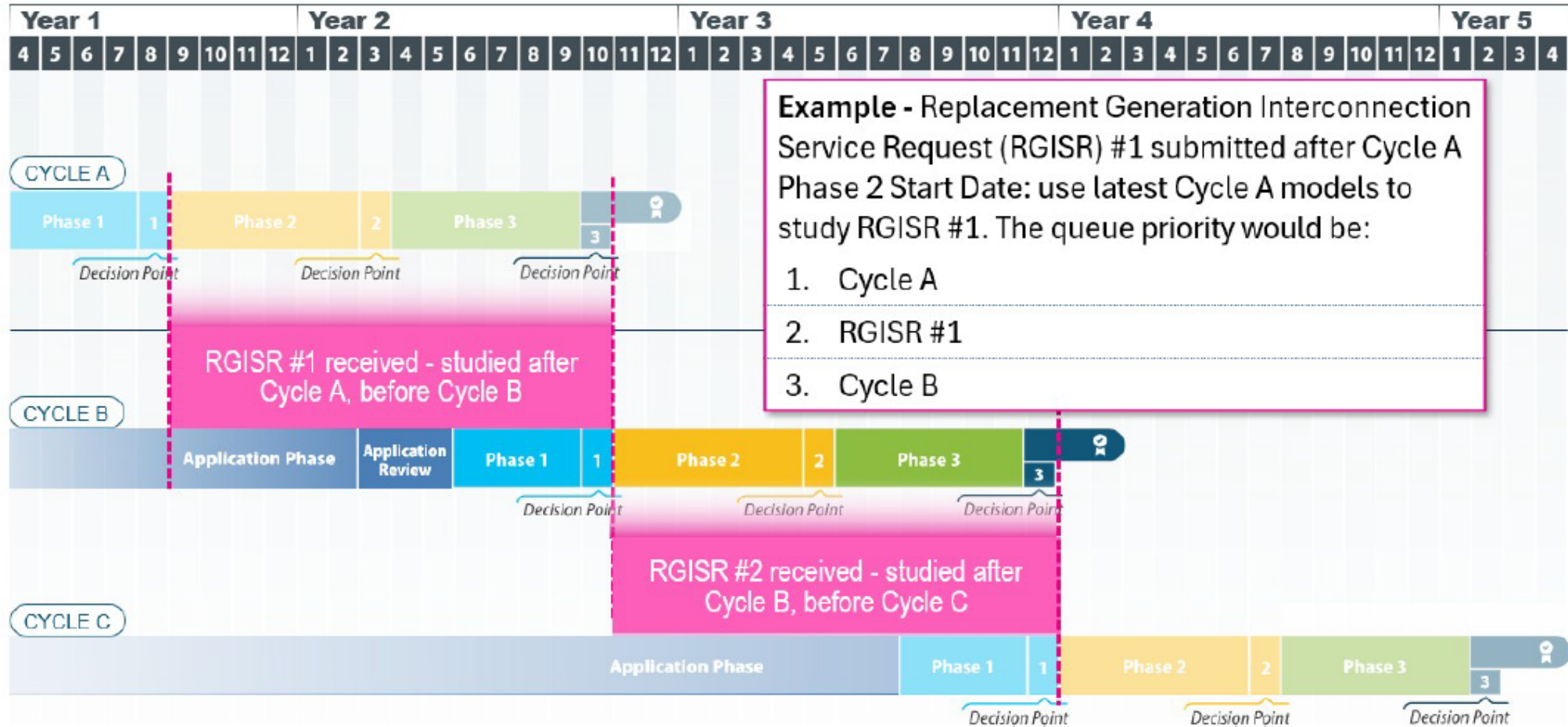
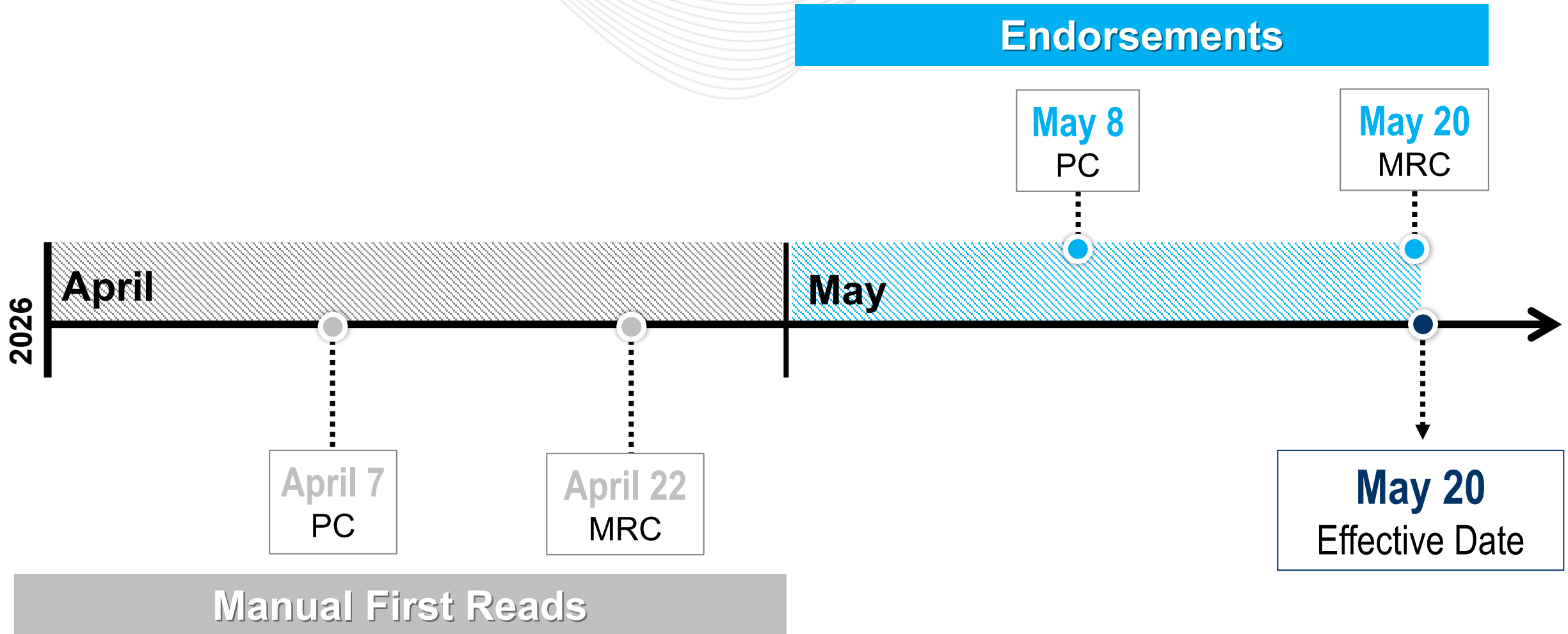


Exhibit 40: Replacement Generation Interconnection Service Request priority relative to Cycle process



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### Member Hotline

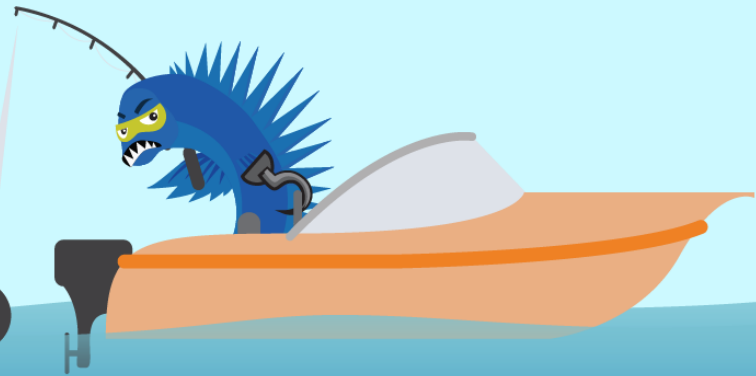
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