



# Executive Summary Manual Changes

<b>Effective Date</b>	June 24, 2026
<b>Impacted Manual #(s)/Manual Title(s):</b> Manual 11 – Energy & Ancillary Services Market Operations	
<b>Conforming Order(s):</b> ER26-527-000, FERC approval on January 13, 2026	
<b>Associated Issue Tracking Title:</b>	Resources Scheduled Prior to the Day-ahead Market, Phase 1
<b>Committee Approval Path - What committee(s) have already seen these changes?</b> <ul style="list-style-type: none"><li>Market Implementation Committee (MIC), May 6, 2026</li></ul>	
<b>MRC 1<sup>st</sup> read date:</b>	May 20, 2026
<b>MRC voting date:</b>	June 24, 2026
<b>Impacted Manual sections:</b> <ul style="list-style-type: none"><li>Section 2.3.1</li><li>Section 2.3.3</li><li>Section 2.3.3.1</li><li>Section 2.3.3.2</li><li>Section 9.1</li></ul>	
<b>Reason for change:</b> MIC Issue Charge - Resources Scheduled Prior to the Day-ahead Market, Phase 1, conforming changes based on FERC approval under ER26-527-000	
<b>Summary of the changes:</b> <ul style="list-style-type: none"><li>Section 2.3.1 – clarifies cost-capping of resources with a start-up or notification greater than 24 hours which are called in advance of the Day-ahead Market.</li><li>Section 2.3.3 – clarifies placement of resources called in advance of the Day-ahead Market on the cheapest available cost-based offer.</li><li>Section 2.3.3.1 – Replace “plus” with “or” between notification and start-up to be consistent with the PJM Tariff and OA.</li></ul>	



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- Section 2.3.3.2 – Addresses application of the “switch to cost” flag in the Day-ahead.
- Section 9.1 – further addresses application of the “switch to cost” flag as it applies to Real-time.