

Markets & Reliability Committee
PJM Conference and Training Center, Audubon, PA / WebEx
June 24, 2026
9:00 a.m. – 12:35 p.m. EPT

Administration (9:00-9:05)

Welcome, announcements and Anti-trust, Code of Conduct, and Public Meetings/Media Participation – Lisa Drauschak and Dave Anders

Consent Agenda (9:05-9:10)

- A. **Approve** minutes of the May 20, 2026 meeting of the Markets and Reliability Committee (MRC).
- B. **Endorse** conforming revisions to Manual 11: Energy & Ancillary Services Market Operations regarding Phase 1 of Resource Scheduling Prior to the Day-Ahead Energy Market.
[Issue Tracking: Resource Scheduling Prior to the Day-Ahead Energy Market](#)
- C. **Endorse** proposed revisions to Manual 20A: Resource Adequacy Analysis and Manual 22: Generator Resource Performance Indices resulting from their periodic reviews.

Endorsements (9:10-9:50)

1. Schedule 2 Penalty Calculations (9:10-9:30)

Ross Kelly will review a proposed solution regarding penalty calculations for cost-based offers in violation of an approved Fuel Cost Policy and/or the requirements set forth in Operating Agreement (OA), Schedule 2. **The committee will be asked to endorse the proposed solution and corresponding OA revisions. Same day endorsement may be sought at the Members Committee.**

[Issue Tracking: Schedule 2 Penalty Calculations](#)

2. Manual 13: Emergency Operations (9:30-9:50)

Paul Dajewski will review proposed revisions to Manual 13: Emergency Operations resulting from its periodic review. **The committee will be asked to endorse the proposed revisions upon first read.**

First Readings (9:50-12:00)

3. Flexible Resource Lost Opportunity Cost Eligibility (9:50-10:10)

Susan Kenney will review a proposed solution addressing Flexible Resource Lost Opportunity Cost Eligibility and corresponding Tariff, Manual 11: Energy & Ancillary Services Market Operations, and Manual 28: Operating Agreement Accounting revisions. The committee will be asked to endorse the proposed solution and Tariff and Manual revisions at its next meeting.

[Issue Tracking: Flexible Resource Lost Opportunity Cost Eligibility](#)

4. Governing Document Enhancements and Clarifications (10:10-10:30)

Michele Greening will review proposed Tariff, Reliability Assurance Agreement (RAA), and Operations Agreement (OA) revisions as endorsed by the Governing Documents and Enhancements and Clarifications Subcommittee (GDECS). The committee will be asked to endorse/approve the proposed Tariff, RAA and OA revisions at its next meeting.

5. Deactivation Enhancements (10:30-11:40)

- A. Dave Anders will provide an update regarding the activities of the Deactivation Enhancements Senior Task Force (DESTF).
- B. Thomas DeVita will review a proposed solution and corresponding Tariff revisions addressing the Pro Forma Reliability Must Run (RMR) Agreement for DESTF scope area 6.
- C. Erik Heinle, Constellation, will move and seek a second for an alternative proposal for DESTF scope area 6.
- D. Clara Summers, IL Citizens Utility Board, will move and the Maryland Office of People's Counsel will second the PJM Package addressing DESTF scope area 4/5.

The committee will be asked to endorse a proposed solution at its next meeting.

[Issue Tracking: Enhancements to Deactivation Rules](#)

6. Manuals (11:40-12:15)

- A. Scott Baker will review conforming revisions to Manual 11: Energy & Ancillary Services Market Operations addressing Economic Load Response Regulation Only (FERC Dockets ER26-846-000 and ER26-846-001). The committee will be asked to endorse the conforming revisions to Manual 11 at its next meeting.
- B. Ryan Nice will review proposed revisions to Manual 14D: Generator Operational Requirements addressing alignment with NERC Reliability Standards. The committee will be asked to endorse the conforming revisions to Manual 14D at its next meeting.
- C. David Sadowski will review conforming revisions to Manual 14H: New Service Requests Cycle Process addressing the Expedited Interconnection Track (EIT) (FERC Docket ER26-1563). The committee will be asked to endorse the conforming revisions to Manual 14H at its next meeting.

Informational Report (12:15-12:35)

7. Storage as a Transmission Asset (SATA) (12:15-12:35)

Jeff Schmitt will provide an update regarding the activities addressing Storage as a Transmission Asset (SATA) at the Operating Committee.

[Issue Tracking: Storage as a Transmission Asset – Phase II](#)

Lunch Upon Conclusion (12:35-1:30)

Future Agenda Items (12:35)

Future Meeting Dates and Materials			Materials Due to Secretary	Materials Published
Date	Time	Location	5:00 p.m. EPT deadline*	
July 23, 2026	9:00 a.m.	PJM Conference & Training Center and WebEx	July 13, 2026	July 16, 2026
August 19, 2026	9:00 a.m.	PJM Conference & Training Center and WebEx	August 7, 2026	August 12, 2026
September 24, 2026	9:00 a.m.	PJM Conference & Training Center and WebEx	September 14, 2026	September 17, 2026
October 28, 2026	9:00 a.m.	PJM Conference & Training Center and WebEx	October 16, 2026	October 21, 2026
November 18, 2026	9:00 a.m.	PJM Conference & Training Center and WebEx	November 6, 2026	November 11, 2026
December 16, 2026	9:00 a.m.	PJM Conference & Training Center and WebEx	December 4, 2026	December 9, 2026

*Materials received after 12:00 p.m. EPT are not guaranteed timely posting by 5:00 p.m. EPT on the same day.

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- Non-public information about the availability, output or production costs of specific resources or services
- Confidential terms or conditions of sale, service, or trading strategies
- Planned or potential allocation of specific customers, suppliers, or markets among competitors
- Agreements or understandings between or among competitors to limit supply, coordinate bidding, fix prices, divide markets, or refuse to deal with particular entities
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