

Manual 11 - Conforming changes as a result of FERC Order in Docket Nos. ER26-846-000 & ER26-846-001

Section 10. 2 Demand Resource Registration Requirements

10.2.2 Curtailment Service Providers

Economic Regulation Only CSPs must be able to manage regulation for the location whether or not the location has been called to provide capacity during an emergency or pre-emergency situation or is providing a load reduction as an economic resource in the energy market.

Economic Regulation Only CSPs must indicate using the PJM Tool if the registration will include locations with the ability to inject onto the distribution system via a Net Energy Metering tariff.

10.2.3 PJM Activities

The following business rules apply to PJM activities:

- PJM will, as necessary, propose or determine an alternative CBL calculation together with

supporting analysis. The process for determining an alternative CBL is set forth below.

- PJM will confirm with the appropriate LSE and EDC whether the load reduction is under

other contractual obligations. The EDC and LSE have ten (10) business days to respond or

PJM assumes acceptance.

- In the case of an Economic Load Response Regulation Only registration with the ability to inject, PJM will confirm with the appropriate EDC whether each location in the registration is under a Net Energy Metering tariff and can safely inject onto the distribution system when participating in the Regulation Market. The EDC must confirm the ability to inject safely within (10) business days or PJM will reject the registration.
- Other contractual obligations may not preclude participation, but may require special consideration by PJM such that appropriate settlements are made within the confines of the existing contract.
- PJM will inform the CSP, EDC and LSE of the demand resource's acceptance into the

program as appropriate.