

Executive Summary Manual Changes

Effective Date	Upon FERC Approval of Flexible Resource Filing
Impacted Manual #(s)/Manual Title(s): Manual 11 – Energy & Ancillary Services Market Operations Manual 28 - Operating Agreement Accounting	
Conforming Order(s): Manual changes being brought through concurrently with associated Tariff language. Manual changes will not become effective unless associated Tariff filing is approved by FERC.	
Associated Issue Tracking Title:	Flexible Resource Lost Opportunity Costs Eligibility
Committee Approval Path - What committee(s) have already seen these changes? N/A	
MRC 1st read date:	June 24, 2026
MRC voting date:	July 28, 2026
Impacted Manual sections: <u>Manual 11:</u> 2.3.3, 2.3.6.1, 5.2.6 <u>Manual 28:</u> 5.2.1, 5.2.6.3	
Reason for change: Conforming and clarifying changes to support Flexible Resource LOC Eligibility item	
In order to support the OATT changes for the Flexible Resource LOC Eligibility proposal, the following Manual updates are being brought forward for concurrent consideration. <u>Manual 11:</u>	

- **Section 2.3.3** memorialized expectation of Flexible CTs and diesels with DA commitments to wait for PJM Dispatch instructions prior to running in RT.
- **Section 2.3.6.1** clarified applicability of existing offer capping practices for Flexible CTs and diesels and inflexible resources
- **Section 5.2.6** clarified expectation of Flexible CTs and diesels with DA commitments to wait for PJM Dispatch instructions prior to running in RT.
- Manual 28:
 - **Section 5.2.1** clarified those resources that meet the Flexible Resource definition for their Day-ahead commitment period that are not called on in RT may be eligible for Flexible Resource LOC credits
 - Clarified LOC eligibility when units with a Day-ahead commitment are denied to come online by PJM for reliability or transmission
 - **Section 5.2.6.3** clarified eligibility requirements of Flexible Resource LOC
 - Relocated ineligibility requirements previously included in 5.2.1