

M18 - Periodic Review

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Markets & Reliability Committee

August 19, 2026

Disclaimer: While materials are current at the time of publishing, applicable requirements may change. PJM Governing Documents control.

Added Conforming Change to recently approved Tariff change

- Load Management and PRD Non-PAI Event penalty (ER26-2319-000)
 - 4.10 Seasonal Capacity Performance Resources
 - 8.4A Non-Performance Assessment
 - 8.4B Non-PAI Event Compliance
 - 8.7 Load Management Test Compliance
 - 9.4 Penalties for Non-Performance of Price Responsive Demand
 - 11.3, 11.4.7, 11.8.6, 11.8.7 – FRR Alternative

Move MRC vote from August to September to allow stakeholder time to review the change

Conforming Changes to approved Tariff changes

- Periodic Review for reference resource and VRR curve (ER26-455-000)
 - 3.3 Parameters of the Variable Resource Requirement
 - 3.4. Plotting the Variable Resource Requirement Curves
 - 5.4 Sell Offers in RPM
- Credit requirement for bilateral transactions (ER25-783-000)
 - 4.6 Bilateral Transactions
 - New penalty for derate caused by decrease in final Accredited AUCAP factor for the Delivery Year (ER25-2002-000)
- 9.1.3 Capacity Resource Deficiency Charge

Conforming Changes to approved Tariff changes

- Changes to accommodate forecast load adjustments through the RPM and FRR processes (ER24-2447-003)
 - 7.2 Unforced Capacity Obligations
 - 7.3 RPM Zonal Scaling Factors
 - 11.2.1 Preliminary Unforced Capacity Obligation
- GDECs items (ER26-980-000)
 - 4.7.1, 4.9, 4.10 – remove environmentally limited resource from Winter Period CP Resource and associated aggregation rules
 - 9.1.7 – correct language for DER Aggregation Resource Test Failure Charge

- 4.2 Generation Resources
 - clarified Existing vs Planned (study and decision point status) and Internal vs External. Additional clarification to NOI, updated auction schedule and capmod timing.
- 4.6 and 4.9
 - removed reference to EE resource based on prior order. Note – we only removed EE resource references that impact the auction or FRR plans. PJM will remove all references and retire M18B (EE M&V manual) once the rule change is finalized in the courts
- 4.6.3 Exporting a Generation Resource
 - must be approved for must offer exception and included additional details on how to administer
- 4.6.9 Ownership Change Transactions
 - Clarified existing process with additional details on timing and how to administer

- 5.4.1 Resource-Specific Sell Offers Requirements
 - additional details on must offer exception process
- 8.7 Load Management Test Compliance
 - Reference impact of capacity resource deficiency shortfall on net testing shortfall
- 8.6 Measuring Compliance during PAI for DR
 - Reference timing of PJM event performance review
- 8.8 Replacement Resources
 - added information required to PAI retroactive replacement transactions, removed early replacement for export to be consistent with must offer process and clarified replacement must be from available capacity for the day.
- 9.1.7 DER Capacity Aggregation Resource Test Failure Charge
 - fixed reference from Load Management to DER

- Removed references to outdated rules, prior Delivery Years and retired Manuals
 - 1.1, 1.5, 2.1, 2.2, 3A, 4.2.5, 4.7.2, 4.8.2, 5.2, 5.4.8.4, 8.2.2, 8.3, 8.4A, 8.5, 9.1.5, 11.1.3, 11.3, 11.4
- Glossary – Updated and/or added definitions
- Punctuation, spelling and use of upper-case and lower-case letters – Updated as necessary

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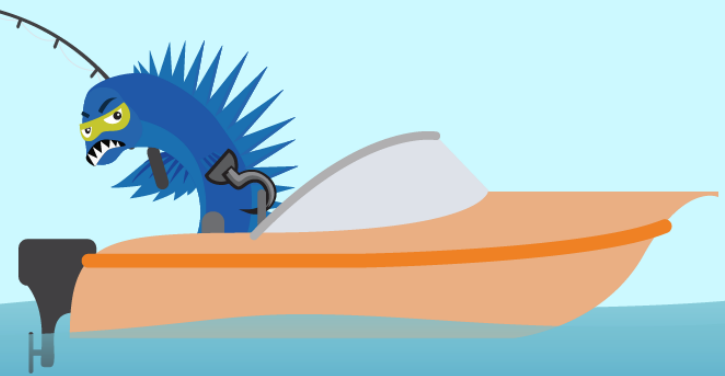
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