Executive Summary
Manual Changes

Effective Date	November 18, 2026

Impacted Manual #(s)/Manual Title(s):

Manual 14D: Generator Operational Requirements, Revision 72

Conforming Order(s):

None

Associated Issue Tracking Title:	None

Committee Approval Path - What committee(s) have already seen these changes?

SOS – October 1st, October 29th

OC – October 8th, November 5th

MRC – October 28th, November 18th

MRC 1st read date:	October 28, 2026
MRC voting date:	November 18, 2026

Impacted Manual sections:

Introduction, Section 2, Section 4, Section 5, Section 6, Section 7, Section 8, Section 11, Section 12, Attachment D, Attachment L, Attachment M, Attachment N, Appendix A

Reason for change:

Annual Periodic Review

Summary of the changes:

- Cover-to-cover periodic review
- Introduction: About this Manual
  - Updated references to number of sections and appendices within this manual
- Introduction: References
  - Updated reference to PJM Manual 21-B: Rules and Procedures for Determination of Generating Capability
- Section 2.1: Generator Owners' Responsibilities

    - Updated reference to edartgosurvey@pjm.com for questions related to Generation Owner data requests in eDART
- Section 4.1: EMS Data Exchange Requirements
    - Updated reference to Exhibit 2 Guidelines for Metering Installation
- Section 5.3.5: Markets and Operations Tools - eGADS
    - Clarified unit availability is an input to PJM's accreditation process for capacity resources
- Section 5.7.2.3: Fuel Cost Policy
    - Updated reference to PJM Manual 15: Cost Development Guidelines, Section 2.2: Fuel Cost Policies and Deadlines
- Section 5.7.2.10: Generation Transfer Process – PJM Tools
    - Updated reference to edartgosurvey@pjm.com for questions related to updating Generation Owner contact information in eDART
- Section 6.3.4: Coordination with Dispatch – Other Requirements
    - Updated reference to PJM Manual M03, Transmission Operations, Section 3.11: Generator Voltage Schedules
- Section 7.3.5: Fuel, Emissions and Operational Data Reporting Background and Intent
    - Updated reference to PJM Manual 13: Emergency Operations, Section 3.3: Cold Weather Alert
- Section 7.3.6: Generation Owner Periodic Tasks and Data Submittals
    - Updated the guideline: Generation Owner Periodic Tasks and Data Submittals
- Section 11.1.3: Dispute Resolution
    - Updated Reference to PJM Manual 33: Administrative Services for the PJM Interconnection Operating Agreement, Section 7: Dispute Resolution
- Attachment D: PJM Generating Unit Reactive Capability Curve Specification and Reporting Procedures
    - Updated references to Generation Owner to align with changes in Revision 46
- Attachment M: Wind and Solar Dispatchability Check List
    - Updated reference link to Markets Gateway User Guide
- Attachment N: Cold Weather Preparation Guideline and Checklist
    - Omitted out of date references
- Appendix A: Behind the Meter Generation Business Rules
    - Updated contact information for submitting EMS quarterly model updates to PJM's Power Systems Modeling Group by the deadlines posted in the Modeling User's Forum
- Revisions related to Wind and Solar Resource Dispatch in Real-time Market Clearing Engines
    - Section 8: Wind Farm Requirements
        - Restored reference to available "Curtailment Indicator"
    - Section 12: Solar Farm Requirements
        - Added reference to available "Curtailment Indicator"
    - Attachment L: Jointly Owned Resource Communication
        - Restored reference to "Curtailment Indicator"
    - Attachment M: Wind and Solar Unit Dispatchability Check List
        - Revised language and guidance that includes available curtailment flag for wind and solar resources
        - Added reference to guidance following dispatch in PJM Manual 11: Energy & Ancillary Services Market Operations
    - Updated NERC Standards to exclude revision numbers throughout
    - Replaced security analysis with contingency analysis to align with industry standard

- Corrected typos, punctuation errors, and hyperlinks throughout