GDECS Chart of Tariff Revisions

	Governing Document, Agreement, Attachment, Section, Title	Current Language	Proposed Revisions	Rationale/Notes
1	Tariff, Schedule 7	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
2	Tariff, Schedule 8	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
3	Tariff, Schedule 12-Appendix, Section 1	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
4	Tariff, Schedule 12-Appendix, Section 2	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
5	Tariff, Schedule 12-Appendix, Section 3	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
6	Tariff, Schedule 12-Appendix, Section 4	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
7	Tariff, Schedule 12-Appendix, Section 5	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
8	Tariff, Schedule 12-Appendix, Section 7	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current

	Governing Document, Agreement, Attachment, Section, Title	Current Language	Proposed Revisions	Rationale/Notes
				acronym for Atlantic City Electric Company. No substantive change.
9	Tariff, Schedule 12-Appendix, Section 8	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
10	Tariff, Schedule 12-Appendix, Section 9	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
11	Tariff, Schedule 12-Appendix, Section 10	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
12	Tariff, Schedule 12-Appendix, Section 12	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
13	Tariff, Schedule 12-Appendix, Section 14	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
14	Tariff, Schedule 12-Appendix, Section 15	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
15	Tariff, Schedule 12-Appendix, Section 17	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.

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	Governing Document, Agreement, Attachment, Section, Title	Current Language	Proposed Revisions	Rationale/Notes
16	Tariff, Schedule 12-Appendix, Section 20	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
17	Tariff, Schedule 12-Appendix, Section 22	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
18	Tariff, Schedule 12-Appendix, Section 25	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
19	Tariff, Schedule 12-Appendix A, Section 1	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
20	Tariff, Schedule 12-Appendix A, Section 2	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
21	Tariff, Schedule 12-Appendix A, Section 3	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
22	Tariff, Schedule 12-Appendix A, Section 4	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
23	Tariff, Schedule 12-Appendix A, Section 5	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current

	Governing Document, Agreement, Attachment, Section, Title	Current Language	Proposed Revisions	Rationale/Notes
				acronym for Atlantic City Electric Company. No substantive change.
24	Tariff, Schedule 12-Appendix A, Section 7	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
25	Tariff, Schedule 12-Appendix A, Section 8	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
26	Tariff, Schedule 12-Appendix A, Section 9	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
27	Tariff, Schedule 12-Appendix A, Section 10	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
28	Tariff, Schedule 12-Appendix A, Section 12	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
29	Tariff, Schedule 12-Appendix A, Section 14	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
30	Tariff, Schedule 12-Appendix A, Section 15	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.

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	Governing Document, Agreement, Attachment, Section, Title	Current Language	Proposed Revisions	Rationale/Notes
31	Tariff, Schedule 12-Appendix A, Section 16	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
32	Tariff, Schedule 12-Appendix A, Section 17	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
33	Tariff, Schedule 12-Appendix A, Section 18	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
34	Tariff, Schedule 12-Appendix A, Section 19	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
35	Tariff, Schedule 12-Appendix A, Section 20	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
36	Tariff, Schedule 12-Appendix A, Section 23	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
37	Tariff, Schedule 12-Appendix A, Section 24	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
38	Tariff, Schedule 12-Appendix A, Section 25	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current

	Governing Document, Agreement, Attachment, Section, Title	Current Language	Proposed Revisions	Rationale/Notes
				acronym for Atlantic City Electric Company. No substantive change.
39	Tariff, Schedule 12-Appendix A, Section 26	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
40	Tariff, Schedule 12-Appendix A, Section 28	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
41	Tariff, Schedule 12-Appendix A, Section 32	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
42	Tariff, Schedule 12-Appendix A, Section 33	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
43	Tariff, Schedule 12-Appendix A, Section 34	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
44	Tariff, Schedule 12-Appendix A, Section 35	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
45	Tariff, Schedule 12-Appendix A, Section 36	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.

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	Governing Document, Agreement, Attachment, Section, Title	Current Language	Proposed Revisions	Rationale/Notes
46	Tariff, Schedule 12-C Appendix B	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
47	Tariff, Schedule 12-Appendix C	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
48	Tariff, Attachment J	AEC	~~AEC~~ACE *Historical references to "AEC" shall mean "ACE"	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
49	[redacted]	[redacted]	[redacted]	[redacted]
50	Tariff, Attachment K-Appendix, section 3.2	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
51	Operating Agreement, Schedule 1, section 3.2	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.
52	RAA, Schedule 15	AEC	~~AEC~~ACE	Administrative update replacing the legacy acronym "AEC" with "ACE," the current acronym for Atlantic City Electric Company. No substantive change.

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	Governing Document, Agreement, Attachment, Section, Title	Current Language	Proposed Revisions	Rationale/Notes
53	Tariff, Part IV, Preamble	An Interconnection Customer that proposes to (i) interconnect a generating unit to the Transmission System in the PJM Region, (ii) increase the capacity of a generating unit in the PJM Region, (iii) interconnect Merchant Transmission Facilities with the Transmission System, (iv) increase the capacity of existing Merchant Transmission Facilities interconnected to the Transmission System, or (v) interconnect a generating unit to distribution facilities located in the PJM Region that are used for transmission of power in interstate commerce, and to make wholesale sales using the output of the generating unit shall request interconnection with the Transmission System pursuant to, and shall comply with, the terms, conditions, and procedures set forth in Tariff, Part IV. Tariff, Part IV, Subpart G and related portions of the PJM Manuals apply to Interconnection Requests involving new Small Generation Resources or increases of 20 MW or less to the capability of existing generation resources over any consecutive 24-month period. Upgrade Customers that propose Upgrade Requests seeking Incremental Auction Revenue Rights shall also comply with the terms, conditions, and procedures set forth in Tariff, Part VI. Tariff, Part VI contains	An Interconnection Customer that proposes to (i) interconnect a generating unit to the Transmission System in the PJM Region, (ii) increase the capacity of a generating unit in the PJM Region, (iii) interconnect Merchant Transmission Facilities with the Transmission System, (iv) increase the capacity of existing Merchant Transmission Facilities interconnected to the Transmission System, or (v) interconnect a generating unit to distribution facilities located in the PJM Region that are used for transmission of power in interstate commerce, and to make wholesale sales using the output of the generating unit shall request interconnection with the Transmission System pursuant to, and shall comply with, the terms, conditions, and procedures set forth in Tariff, Part IV. Tariff, Part IV, Subpart G and related portions of the PJM Manuals apply to Interconnection Requests involving new Small Generation Resources or increases of 20 MW or less to the capability of existing generation resources over any consecutive 24-month period. Upgrade Customers that propose Upgrade Requests seeking Incremental Auction Revenue Rights shall also comply with the terms, conditions, and procedures set forth in Tariff, Part VI. Tariff, Part VI contains procedures, terms and conditions governing the Transmission Provider's administration of the New Services	There is no longer a need to retain requests for additional CIRs for the winter period for Environmentally Limited Resources. An Environmentally Limited Resources is required to be offered as an annual Capacity Performance Resource and would not be permitted to offer solely as a Winter-Period Capacity Performance Resource due to limit on run hours. PJM's existing energy market rules already account for potential limits on run hours due to environmental emission limitations.

	Governing Document, Agreement, Attachment, Section, Title	Current Language	Proposed Revisions	Rationale/Notes
		procedures, terms and conditions governing the Transmission Provider's administration of the New Services Queue, System Impact Studies and Facilities Studies of Interconnection Requests (as well as other New Service Requests), and agreements related to such studies and Interconnection Service. Each Interconnection Customer must pay for any Attachment Facilities, Local Upgrades, and Network Upgrades necessary to accommodate the requested interconnection. Notwithstanding the foregoing, by August 31 of each calendar year, PJM shall solicit requests from Generation Owners of Intermittent Resources and Environmentally Limited Resources which seek to obtain additional Capacity Interconnection Rights related to the winter period (defined as November through April of a Delivery Year) for the purposes of aggregation under the Tariff, Attachment DD. Such additional Capacity Interconnection Rights would be for a one-year period as specified by PJM in the solicitation. Responses to such solicitation must be submitted by such interested Generation Owners by October 31 prior to the upcoming Base Residual Auction. Such requests shall be studied for deliverability similar to any Generation Interconnection Customer seeking	Queue, System Impact Studies and Facilities Studies of Interconnection Requests (as well as other New Service Requests), and agreements related to such studies and Interconnection Service. Each Interconnection Customer must pay for any Attachment Facilities, Local Upgrades, and Network Upgrades necessary to accommodate the requested interconnection. Notwithstanding the foregoing, by August 31 of each calendar year, PJM shall solicit requests from Generation Owners of Intermittent Resources ~~and Environmentally Limited Resources~~ which seek to obtain additional Capacity Interconnection Rights related to the winter period (defined as November through April of a Delivery Year) for the purposes of aggregation under the Tariff, Attachment DD. Such additional Capacity Interconnection Rights would be for a one-year period as specified by PJM in the solicitation. Responses to such solicitation must be submitted by such interested Generation Owners by October 31 prior to the upcoming Base Residual Auction. Such requests shall be studied for deliverability similar to any Generation Interconnection Customer seeking to enter the New Services Queue; however, such requests shall not be required to enter the New Services Queue. PJM shall study such requests in a manner so as to prevent infringement on available system	

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	Governing Document, Agreement, Attachment, Section, Title	Current Language	Proposed Revisions	Rationale/Notes
		to enter the New Services Queue; however, such requests shall not be required to enter the New Services Queue. PJM shall study such requests in a manner so as to prevent infringement on available system capabilities of any resource which is already in service, or which has an executed Interconnection Service Agreement, Transmission Service Agreement, Upgrade Construction Service Agreement, or has obtained a Queue Position in the New Services Queue.	capabilities of any resource which is already in service, or which has an executed Interconnection Service Agreement, Transmission Service Agreement, Upgrade Construction Service Agreement, or has obtained a Queue Position in the New Services Queue.	
54	Tarriff, Part VI, Subpart C, section 230.2	Generation accredited under the Reliability Assurance Agreement Among Load Serving Entities in the PJM Region as a Generation Capacity Resource prior to the original effective date of Tariff, Part IV shall have Capacity Interconnection Rights commensurate with the size in megawatts of the accredited generation. When a Generation Interconnection Customer's generation is accredited as deliverable through the applicable procedures in Tariff, Part VI and Tariff, Part VI, the Generation Interconnection Customer also shall receive Capacity Interconnection Rights commensurate with the size in megawatts of the generation as identified in the Interconnection Service Agreement. Any Generation Owner of an Intermittent Resource or Environmentally Limited Resource which	Generation accredited under the Reliability Assurance Agreement Among Load Serving Entities in the PJM Region as a Generation Capacity Resource prior to the original effective date of Tariff, Part IV shall have Capacity Interconnection Rights commensurate with the size in megawatts of the accredited generation. When a Generation Interconnection Customer's generation is accredited as deliverable through the applicable procedures in Tariff, Part VI and Tariff, Part VI, the Generation Interconnection Customer also shall receive Capacity Interconnection Rights commensurate with the size in megawatts of the generation as identified in the Interconnection Service Agreement. Any Generation Owner of an Intermittent Resource ~~or Environmentally Limited Resource~~ which has been accredited as deliverable	There is no longer a need to retain requests for additional CIRs for the winter period for Environmentally Limited Resources. An Environmentally Limited Resources is required to be offered as an annual Capacity Performance Resource and would not be permitted to offer solely as a Winter-Period Capacity Performance Resource due to limit on run hours. PJM's existing energy market rules already account for potential limits on run hours due to environmental emission limitations.

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		has been accredited as deliverable for additional Capacity Interconnection Rights for the winter period (defined as November through April of a Delivery Year) under the Tariff, Preamble, Part IV, shall receive such Capacity Interconnection Rights as further documented in section 2.0 of the Specifications of the Interconnection Service Agreement of such Generation Owner for the year specified. Pursuant to applicable terms of RAA, Schedule 10, a Transmission Interconnection Customer may combine Incremental Deliverability Rights associated with Merchant Transmission Facilities with generation capacity that is not otherwise accredited as a Generation Capacity Resource for the purposes of obtaining accreditation of such generation as a Generation Capacity Resource and associated Capacity Interconnection Rights.	for additional Capacity Interconnection Rights for the winter period (defined as November through April of a Delivery Year) under the Tariff, Preamble, Part IV, shall receive such Capacity Interconnection Rights as further documented in section 2.0 of the Specifications of the Interconnection Service Agreement of such Generation Owner for the year specified. Pursuant to applicable terms of RAA, Schedule 10, a Transmission Interconnection Customer may combine Incremental Deliverability Rights associated with Merchant Transmission Facilities with generation capacity that is not otherwise accredited as a Generation Capacity Resource for the purposes of obtaining accreditation of such generation as a Generation Capacity Resource and associated Capacity Interconnection Rights.	
55	Tariff, Part VII, Subpart E, section 332	By August 31 of each calendar year, PJM shall solicit requests from Generation Owners of Intermittent Resources and Environmentally Limited Resources which seek to obtain additional Capacity Interconnection Rights related to the winter period (defined as November through April of a Delivery Year) for the purposes of aggregation under the Tariff, Attachment DD. Such additional Capacity	By August 31 of each calendar year, PJM shall solicit requests from Generation Owners of Intermittent Resources ~~and Environmentally Limited Resources~~ which seek to obtain additional Capacity Interconnection Rights related to the winter period (defined as November through April of a Delivery Year) for the purposes of aggregation under the Tariff, Attachment DD. Such additional Capacity Interconnection Rights would be for a	There is no longer a need to retain requests for additional CIRs for the winter period for Environmentally Limited Resources. An Environmentally Limited Resources is required to be offered as an annual Capacity Performance Resource and would not be permitted to offer solely as a Winter-Period Capacity Performance Resource due to limit on run hours. PJM's existing

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		Interconnection Rights would be for a one-year period as specified by PJM in the solicitation. Responses to such solicitation must be submitted by such interested Generation Owners by October 31 prior to the upcoming Base Residual Auction. Such requests shall be studied for deliverability similar to any Generation Project Developer that seeks to submit a New Service Request; however, such requests shall not be required to submit a New Service Request. PJM shall study such requests in a manner so as to prevent infringement on available system capabilities of any resource which is already in service, or which has an executed service agreement from Tariff, Part IX, or that has a valid New Service Request in a Cycle.	one-year period as specified by PJM in the solicitation. Responses to such solicitation must be submitted by such interested Generation Owners by October 31 prior to the upcoming Base Residual Auction. Such requests shall be studied for deliverability similar to any Generation Project Developer that seeks to submit a New Service Request; however, such requests shall not be required to submit a New Service Request. PJM shall study such requests in a manner so as to prevent infringement on available system capabilities of any resource which is already in service, or which has an executed service agreement from Tariff, Part IX, or that has a valid New Service Request in a Cycle.	energy market rules already account for potential limits on run hours due to environmental emission limitations.
56	Tariff, Part VII, Subpart E, section 430	By August 31 of each calendar year, PJM shall solicit requests from Generation Owners of Intermittent Resources and Environmentally Limited Resources which seek to obtain additional Capacity Interconnection Rights related to the winter period (defined as November through April of a Delivery Year) for the purposes of aggregation under the Tariff, Attachment DD. Such additional Capacity Interconnection Rights would be for a one-year period as specified by PJM in the solicitation.	By August 31 of each calendar year, PJM shall solicit requests from Generation Owners of Intermittent Resources ~~and Environmentally Limited Resources~~ which seek to obtain additional Capacity Interconnection Rights related to the winter period (defined as November through April of a Delivery Year) for the purposes of aggregation under the Tariff, Attachment DD. Such additional Capacity Interconnection Rights would be for a one-year period as specified by PJM in the solicitation. Responses to such solicitation must be	There is no longer a need to retain requests for additional CIRs for the winter period for Environmentally Limited Resources. An Environmentally Limited Resources is required to be offered as an annual Capacity Performance Resource and would not be permitted to offer solely as a Winter-Period Capacity Performance Resource due to limit on run hours. PJM's existing energy market rules already account for

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		Responses to such solicitation must be submitted by such interested Generation Owners by October 31 prior to the upcoming Base Residual Auction. Such requests shall be studied for deliverability similar to any Generation Project Developer that seeks to submit a New Service Request; however, such requests shall not be required to submit a New Service Request. PJM shall study such requests in a manner so as to prevent infringement on available system capabilities of any resource which is already in service, or which has an executed service agreement from Tariff, Part IX, or that has a valid New Service Request in a Cycle.	submitted by such interested Generation Owners by October 31 prior to the upcoming Base Residual Auction. Such requests shall be studied for deliverability similar to any Generation Project Developer that seeks to submit a New Service Request; however, such requests shall not be required to submit a New Service Request. PJM shall study such requests in a manner so as to prevent infringement on available system capabilities of any resource which is already in service, or which has an executed service agreement from Tariff, Part IX, or that has a valid New Service Request in a Cycle.	potential limits on run hours due to environmental emission limitations. .
57	RAA, Schedule 9.1	EFFECTIVE LOAD CARRYING CAPABILITY ANALYSIS FOR DELIVERY YEARS THROUGH THE 2024/2025 DELIVERY YEAR	Remove entire section 9.1	Section refers to business rules for past Delivery years (through DY 24/25)
58	RAA, Article 1, Definitions	**Demand Resource (DR):** "Demand Resource" or "DR" shall mean a Limited Demand Resource, Extended Summer Demand Resource, Annual Demand Resource, Base Capacity Demand Resource or Summer-Period Demand Resource with a demonstrated capability to provide a reduction in demand or otherwise control load in accordance with the	**Demand Resource (DR):** "Demand Resource" or "DR" shall mean a Limited Demand Resource, Extended Summer Demand Resource, Annual Demand Resource, Base Capacity Demand Resource or Summer-Period Demand Resource, or a load response Component DER within a DER Aggregation Resource that is linked to a DER Capacity Aggregation Resource	Inadvertently missed when adding Component DER provisions to other ELCC Classes in Docket Nos. ER22-962-000 and ER26-284-000.

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		requirements of RAA, Schedule 6 that offers and that clears load reduction capability in a Base Residual Auction or Incremental Auction or that is committed through an FRR Capacity Plan.	with a demonstrated capability to provide a reduction in demand or otherwise control load in accordance with the requirements of RAA, Schedule 6 that offers and that clears load reduction capability in a Base Residual Auction or Incremental Auction or that is committed through an FRR Capacity Plan.	
59	RAA, Article 1, Definitions	**Unlimited Resource:** "Unlimited Resource" shall mean a generating unit having the ability to maintain output at a stated capability continuously on a daily basis without interruption. Through the 2024/2025 Delivery Year, an Unlimited Resource is a Generation Capacity Resource that is not an ELCC Resource.	**Unlimited Resource:** "Unlimited Resource" shall mean a generating unit or a generation Component DER within a DER Aggregation Resource that is linked to a DER Capacity Aggregation Resource having the ability to maintain output at a stated capability continuously on a daily basis without interruption. Through the 2024/2025 Delivery Year, an Unlimited Resource is a Generation Capacity Resource that is not an ELCC Resource.	Inadvertently missed when adding Component DER provisions to other ELCC Classes in Docket Nos. ER22-962-000 and ER26-284-000.
60	Tariff, Attachment K-Appx, Sec 1.4B(c) OA, Schedule 1, Sec 1.4B(c)	(c) All Component DER in a DER Aggregation Resource shall interface with the same primary pricing node, except: (i) in the case of a DER Aggregation Resource that only provides ancillary services and is less than or equal to 5 MW, the Component DER within the DER Aggregation Resource may interface with multiple primary pricing nodes, so long as those primary pricing nodes are in the same state,	(c) All Component DER in a DER Aggregation Resource shall interface with the same primary pricing node, except: (i) in the case of a DER Aggregation Resource that only provides ancillary services ~~and is less than or equal to 5 MW~~, the Component DER within the DER Aggregation Resource may interface with multiple primary pricing nodes, so long as those primary pricing nodes are in the same state, service territory of a	Inadvertently included in ER22-962-000 as evidenced by the lack of discussion regarding this cap in the transmittal letter proposing these changes.

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		service territory of a single Electric Distribution Company and Transmission Zone; and (ii) in the case of a DER Aggregation Resource utilizing the limited multi-nodal aggregation participation option described below, so long as those primary pricing nodes are in the same state, service territory of a single Electric Distribution Company and Transmission Zone, and meet the criteria defined below and in the PJM Manuals; and (iii) in the case of a DER Capacity Aggregation Resource, the Component DER within a DER Aggregation Resource(s) linked to the DER Capacity Aggregation Resource may interface with multiple primary pricing nodes, so long as those primary pricing nodes are located within a defined zone or sub-zonal Locational Deliverability Area.	single Electric Distribution Company and Transmission Zone; and (ii) in the case of a DER Aggregation Resource utilizing the limited multi-nodal aggregation participation option described below, so long as those primary pricing nodes are in the same state, service territory of a single Electric Distribution Company and Transmission Zone, and meet the criteria defined below and in the PJM Manuals; and (iii) in the case of a DER Capacity Aggregation Resource, the Component DER within a DER Aggregation Resource(s) linked to the DER Capacity Aggregation Resource may interface with multiple primary pricing nodes, so long as those primary pricing nodes are located within a defined zone or sub-zonal Locational Deliverability Area.	