



Executive Summary Manual Changes

Effective Date	September 25, 2025
Impacted Manual #(s)/Manual Title(s): Manual 13: Emergency Procedures	
Conforming Order(s): N/A	
Associated Issue Tracking Title:	N/A
Committee Approval Path - What committee(s) have already seen these changes? SOS OC MRC	
MRC 1st read date:	August 20, 2025
MRC voting date:	September 25, 2025
Impacted Manual sections: About This Manual 1.1 About This Manual 2.2 Reserve Requirements 2.3.1 Advanced Notice Emergency Procedures: Alerts 2.3.2 Real-Time Emergency Procedures (Warnings and Actions) 3.3.2 Cold Weather Alert 3.4 Hot Weather Alert 3.8.2 GMD Action 5.2 Transmission Security Emergency Procedures 5.5 Interconnection Reliability Operating Limit (IROL) Manual Load Dump 6.4 Resource Limitation Reporting Revision History	

Reason for change:

Periodic Review

Summary of the changes: M13 Revision # 96

Periodic Review

- Minor Grammatical and Formatting Changes throughout the manual
- Added reference to suspending CTS throughout the manual
- Updated the "About This Manual "section to align with "Section 1: Overview" defining what constitutes an "Emergency condition"
- Section 2.2 Reserve Requirements
 - Removed reference to 33% interruptible load ceiling for contingency reserves and reference to outdated standard
- Section 2.3.1 Advanced Notice Emergency Procedures: Alerts
 - Updated Duquesne's Time to implement from 60 minutes to 10 in the Voltage Reduction Summary Table
 - Added Note to include average load reduction % from recent voltage reduction action tests
- Section 2.3.2 Real-Time Emergency Procedures (Warnings and Actions)
 - Updated bullet #3 & #4 in "Actions taken prior to entering into capacity related Emergency Procedures"
 - Clarified pre-emergency load management is not a trigger for an EEA2
 - Clarified that PJM may suspend regulation under Maximum Generation Emergency Action
 - Clarified that PJM Dispatch recalls export transactions as needed under Maximum Generation Emergency Action
 - Noted that Voltage reduction actions can be implemented to increase transfer capability
 - Noted PJM may schedule up to 2 voltage reduction tests annually
 - Added note under PJM Member Actions to consider reducing the total number of customers impacted
 - Updated note on critical natural gas infrastructure based on newest version of EOP-011
 - Added note stating PJM will notify members of expected issuance of Max Gen Action

PJM Manual 13: Emergency Operations

Current Revision

- Updated reference to retired MOD-004 standard with WEQ-023
- Section 3.3.1 Cold Weather Advisory - Added verbiage to align with TOP-002
- Section 3.3.2 Cold Weather Alert - Added Change Freeze Note
- Section 3.4 Hot Weather Alert - Added Change Freeze note
- Section 5.2 Transmission Security Emergency Procedures
- Clarified pre-emergency load management is not a trigger for an EEA2
- Clarified that PJM may suspend regulation under Maximum Generation Emergency

Action

- Clarified that PJM Dispatch recalls export transactions as needed under Maximum Generation Emergency Action

◦ Noted that Voltage reduction actions can be implemented to increase transfer capability

- Noted PJM may schedule up to 2 voltage reduction tests annually

◦ Updated note on critical natural gas infrastructure based on newest version of EOP-011

- Added note stating PJM will notify members of expected issuance of Max Gen Action

◦ Updated reference to retired MOD-004 standard with WEQ-023

- Section 5.5 Interconnection Reliability Operating Limit (IROL) Manual Load Dump

Warning/Action

◦ Added note under PJM Member Actions to consider reducing the total number of customers impacted

◦ Updated note on critical natural gas infrastructure based on newest version of EOP-011

- Section 6.4 - Updated Table 6.4 to read "Unit Limitations" tab

- Revision History - Corrected Revision 93 bullet #5 to correct standard EOP-011-4