

**Operating Committee**  
**Webex/ PJM Conference & Training Center**  
**October 8, 2025**  
**9:00 a.m. – 12:00 p.m. EPT**

## Administration (9:00 – 9:05)

1. David Mroz, PJM, will provide announcements; review the Antitrust, Code of Conduct, Public Meetings/Media Participation, and the WebEx Participant Identification Requirement.
  - a. Review and approve draft minutes from the September 11, 2025 Operating Committee meeting.
  - b. The periodic review of Manual 10: Pre-Scheduling Operations was completed with no recommended changes or updates.

## Endorsements (9:05 – 9:15)

2. Manual 03A: EMS Model Updates & Quality Assurance (9:05 – 9:15)  
Eliseo Carrasco, PJM, will review Manual 03A changes as a part of the periodic review.  
**The Operating Committee will be asked to endorse these changes at today's meeting.**

## First Reads (9:15 – 9:55)

3. ~~Manual 01: Control Center and Data Exchange Requirements (9:15 – 9:25)~~  
~~Ryan Nice, PJM, will review Manual 01 changes as part of the periodic review.~~  
~~The Operating Committee will be asked to endorse these changes at its next meeting.~~
4. Manual 03: Transmission Operations (9:25 – 9:35)  
Rob Dropkin, PJM, will review Manual 03 changes as part of the periodic review.  
The Operating Committee will be asked to endorse these changes at its next meeting.
5. Manual 14D: Generator Operational Requirements (9:35 – 9:45)  
Ray Lee, PJM, will review Manual 14D changes as part of the periodic review.  
The Operating Committee will be asked to endorse these changes at its next meeting.
6. Manual 39: Nuclear Plant Interface Coordination (9:45 – 9:55)  
Darrell Frogg, PJM, will review Manual 39 changes as part of the periodic review.  
The Operating Committee will be asked to endorse these changes at its next meeting.

## Review of Operations (9:55 – 10:25)

7. Review of Operating Metrics (9:55 – 10:05)  
Marcus Smith, PJM, and David Kimmel, PJM, will review the September 2025 PJM operating metrics

slides. Metrics include PJM's load forecast error, BAAL performance, and transmission / generation outage statistics.

8. Security Update (10:05 – 10:15)  
Jim Gluck, PJM, will provide a security briefing.
9. Primary Frequency Response Update (10:15 – 10:25)  
Ross Kelly, PJM, will provide an update on PJM primary frequency response performance.

## Additional Items (10:25 – 11:15)

10. Reliability Compliance Update (10:25 – 10:35)  
Becky Davis, PJM, will provide a compliance update on FERC/NERC and Regional activities.
11. FERC Order 881 Progress Update (10:35 – 10:45)  
Vy Le, PJM, will provide an update on PJM's progress towards compliance with FERC Order 881.
12. Cold Weather Preparation (10:45 – 10:55)  
Mike Kelly, PJM, will review Generation Resource Cold Weather Preparation activities.
13. Updates to eDART Cause Codes (10:55 – 11:05)  
Eli Ramsay, PJM, will provide an overview of changes to fuel cause codes in eDART.
14. 2024/2025 Load Management Performance Report (11:05 – 11:15)  
Pete Langbein, PJM, will provide an update regarding the 2024/2025 Load Management Performance Report.

## Working Items (11:15 – 12:00)

15. Storage as a Transmission Asset (SATA) (11:15– 12:00)
  - a. Jeff Schmitt, PJM, will provide an additional overview of SATA operations and next steps.
  - b. Anita Patel, PJM, will review the work plan for SATA Phase II efforts and lead a discussion on design components for Phase 2 within the matrix.

[Issue Tracking: Storage as a Transmission Asset – Phase II](#)

## Informational Only Postings

16. DLR Updates  
Informational posting of upcoming DLR changes.
17. System Operations Subcommittee (SOS) Update  
Informational posting of the summary of the most recent SOS meeting.

## 18. Upcoming Section 205 Filing to Extend the Existing Rules that Account for Certain RMR Resources as Capacity Through the 2028/2029 Delivery Year

Informational posting regarding PJM's plans to submit a section 205 filing to extend the current rule in Tariff, Attachment DD, section 5.3(b), which accounts for the Brandon Shores and Wagner units as cleared capacity, in compliance with the settlement agreement that was accepted in Docket Nos. ER24-1787 and ER24-1790.

## 19. NERC TOP-002-05 Compliance Update

Informational posting regarding changes upcoming NERC TOP-002-05 compliance.

## 20. NERC's Cold Weather Data Collection and Analysis Filing with FERC

Informational posting regarding NERC's recent Cold Weather Data Collection and Analysis Informational Filing for the 2024-2025 winter season. Click [here](#) for the full report.

### OC Subcommittee/Task Force Informational Section

System Operations Subcommittee (SOS): [SOS Website](#)

Distributed Resources Subcommittee (DISRS): [DISRS Website](#)

Future Meeting Dates and Materials			Materials Due to Secretary	Materials Published
Date	Time	Location	5:00 p.m. EPT deadline*	
October 8, 2025	9 a.m.	PJM Conference & Training Center and webex	September 26, 2025	October 1, 2025
November 06, 2025	9 a.m.	PJM Conference & Training Center and webex	October 27, 2025	October 30, 2025
December 04, 2025	9 a.m.	PJM Conference & Training Center and webex	November 21, 2025	November 26, 2025

\*Materials received after 12:00 p.m. EPT are not guaranteed timely posting by 5:00 p.m. EPT on the same day.

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#### Antitrust:

It is PJM's policy to comply with applicable antitrust laws. Participants must not disclose or exchange non-public, competitively sensitive information about their individual business strategies. Prohibited topics include, but are not limited to:

- Non-public individual pricing strategies, bidding strategies, or offer practices
- Non-public forecasts of prices, costs, output, or market behavior
- Non-public information about the availability, output or production costs of specific resources or services
- Confidential terms or conditions of sale, service, or trading strategies
- Planned or potential allocation of specific customers, suppliers, or markets among competitors
- Agreements or understandings between or among competitors to limit supply, coordinate bidding, fix prices, divide markets, or refuse to deal with particular entities
- Any other communication that could unreasonably restrain competition or coordinate competitive behavior among market participants

Discussion of PJM-administered market rules, tariff provisions, system operations, and public market outcomes is appropriate, provided individual confidential business information is not shared. These permitted discussions may include advocacy positions, including those reflecting state regulatory responsibilities or consistent with the obligations and interests of state-regulated entities. These discussions occur in a context where resulting rule changes may be submitted to FERC for approval, or may reflect regulatory mandates established by state authorities.

If prohibited topics are raised, the Chair will redirect the conversation. If the discussion continues, participants may be asked to leave the meeting or the meeting may be adjourned. For more information, please refer to [PJM's Antitrust Guidelines for Stakeholder Meetings](#), which are posted on PJM's [Committees and Groups page](#).

## Code of Conduct:

As a mandatory condition of attendance at today's meeting, attendees agree to adhere to the Code of Conduct as detailed in PJM Manual M-34 section 4.5, including, but not limited to, participants' responsibilities and rules regarding the dissemination of meeting discussion and materials. Expectations for participating in PJM activities are further detailed in the [PJM Code of Conduct](#).

## Public Meetings/Media Participation:

Unless otherwise noted, PJM stakeholder meetings are open to the public and to members of the media. Members of the media are asked to announce their attendance at all PJM stakeholder meetings at the beginning of the meeting or at the point they join a meeting already in progress. Members of the Media are reminded that speakers at PJM meetings cannot be quoted without explicit permission from the speaker. PJM Members are reminded that "detailed transcriptional meeting notes" and white board notes from "brainstorming sessions" shall not be disseminated. Stakeholders are also not allowed to create audio, video or online recordings of PJM meetings. PJM may create audio, video or online recordings of stakeholder meetings for internal and training purposes, and your participation at such meetings indicates your consent to the same.

## Participant Identification in Webex:

When logging into the Webex desktop client, please enter your real first and last name as well as a valid email address. Be sure to select the "call me" option.

PJM support staff continuously monitors Webex connections during stakeholder meetings. Anonymous users or those using false usernames or emails will be dropped from the teleconference.

## Participant Use of Webex Chat:

The use of the Webex chat feature during meetings shall be primarily reserved for administrative and logistical purposes, such as managing a question or comment queue, noting technical difficulties, and meeting support or management purposes. Utilizing Webex chat for any other commentary should be limited to short phrases. Detailed commentary or substantive dialogue shall be shared orally by entering the speaker queue.

### On the Phone, Dial



to Mute/Unmute

### Linking Teleconference Connection to Webex

When logging in to the meeting, access Webex first and select the "call me" feature to receive a direct call to your phone. Using this feature will connect your name to your Webex presence.

### Join a Meeting

1. Join meeting in the Webex desktop client
2. Enter name (*First and Last\**) and corporate email
3. Under "Select Audio Option" select "Call Me" option from the dropdown menu

*\*Note: Anonymous users or those using false usernames or emails will be dropped from the teleconference.*

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