



2025-26 Winter Preliminary Capacity Overview

Akash Patel
Engineer II, Transmission Operations
Operating Committee
November 3, 2025

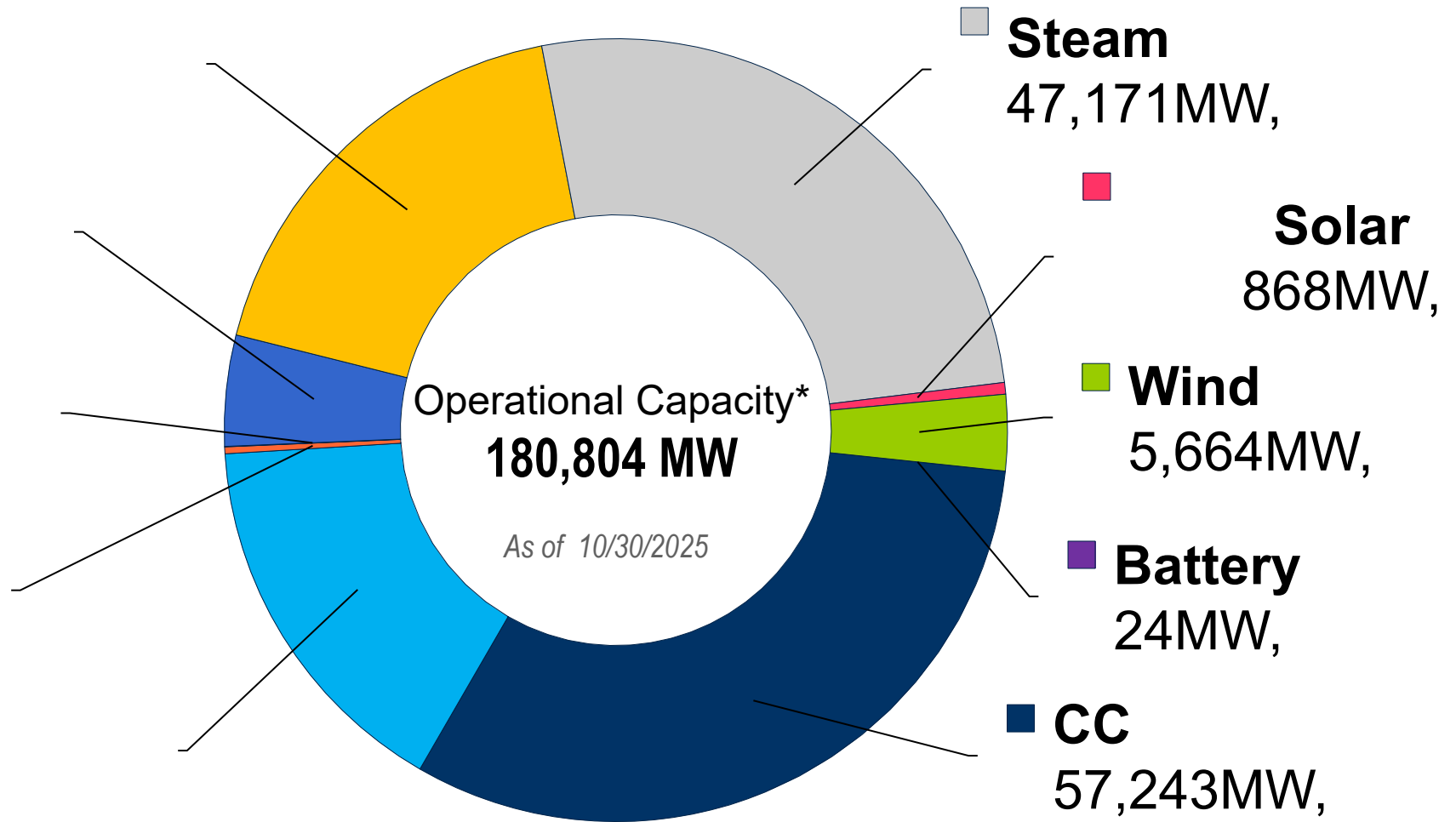
■ **Nuclear**
 32,631MW,

■ **Hydro**
 8,280MW,

■ **Fuel Cell**
 25MW,

■ **Diesel**
 520MW,

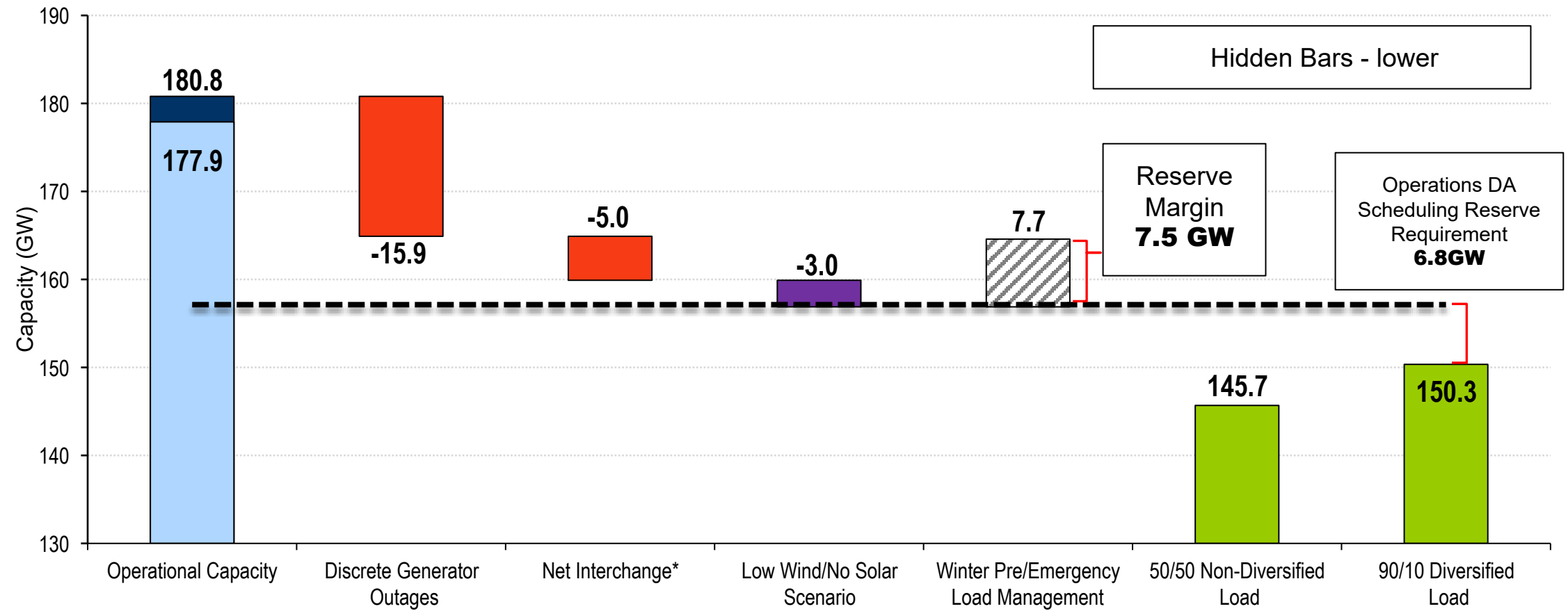
■ **CT**
 28,378MW,



*Operational Capacity = ICAP for all units, plus winter ELCC adjusted values for Wind and Solar

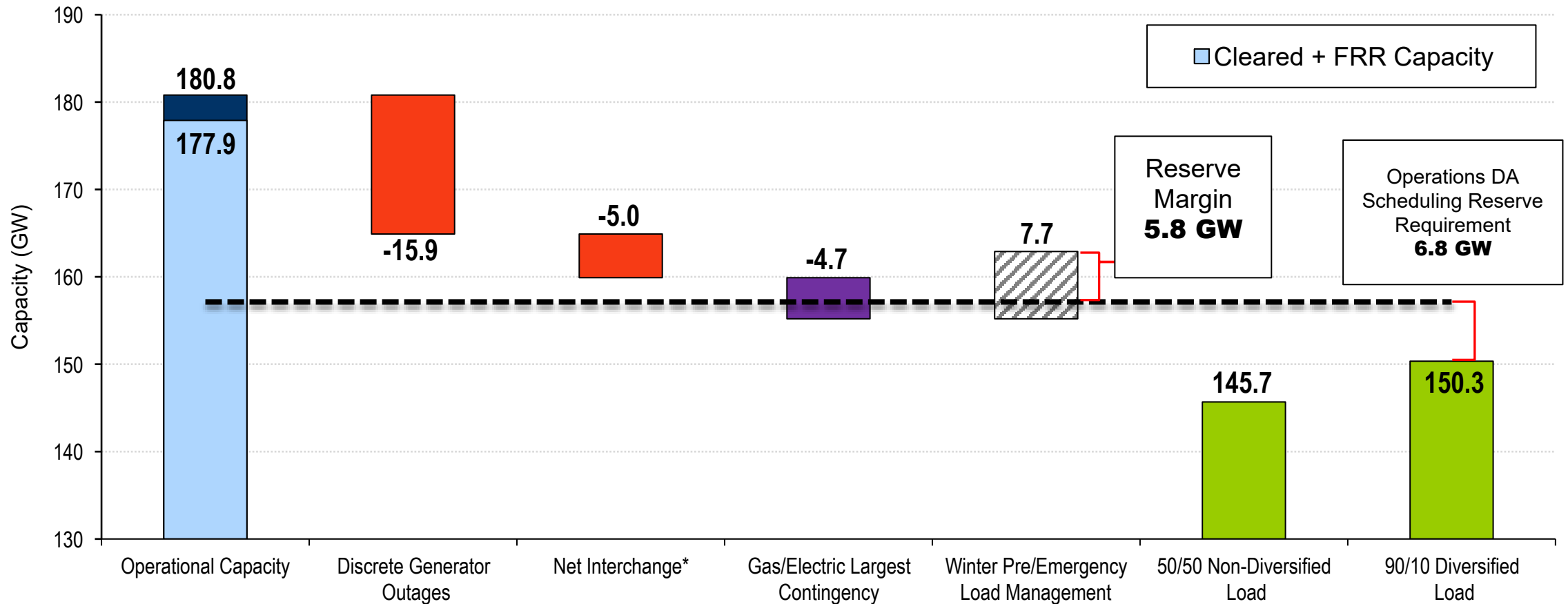
*Section 202(c) and RMR units included in the Operational Capacity

Winter 2025-26 Low Wind and No Solar Scenario Overview (Preliminary)



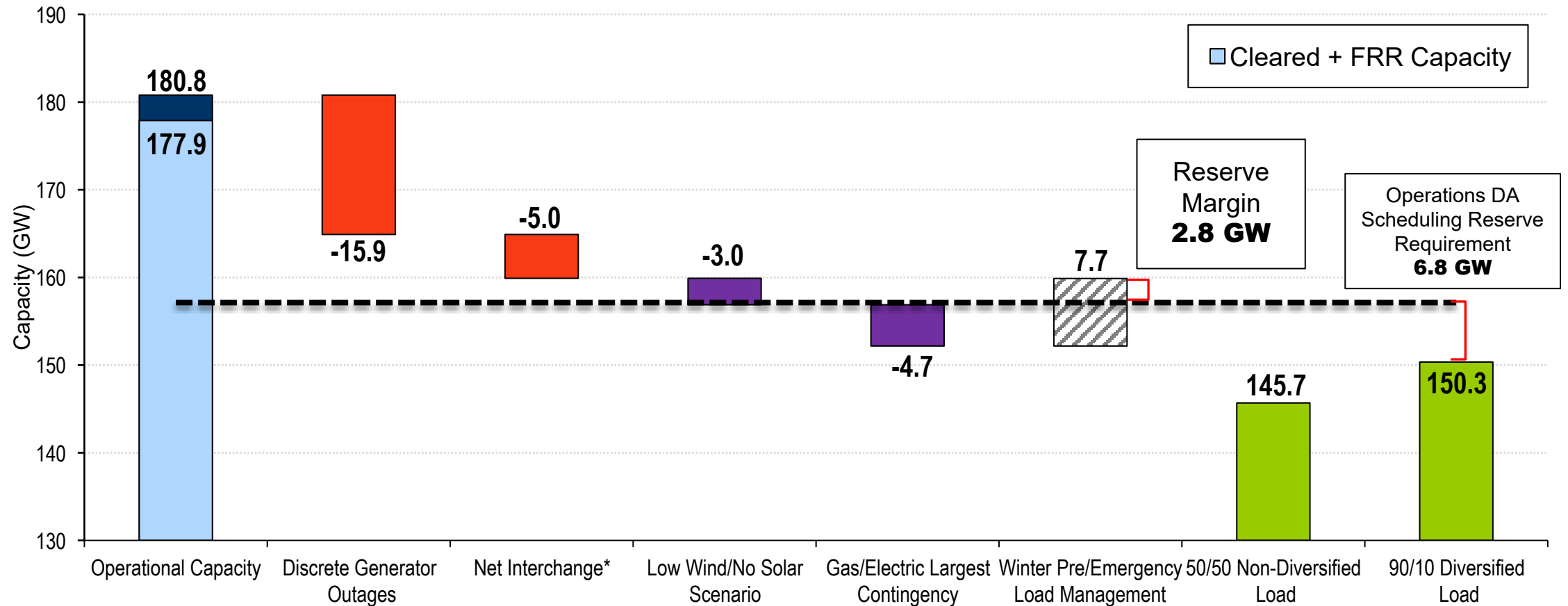
* 2,540MW of Net Interchange (5,000MW) is Firm Interchange

Winter 2025-26 Gas Electric Contingency Scenario Overview (Preliminary)



* 2,540MW of **Net Interchange** (5,000MW) is **Firm Interchange**

Winter 2025-26 Stressed System Scenario Overview (Preliminary)



* 2,540MW of **Net Interchange** (5,000MW) is **Firm Interchange**

1	2	3
Capacity remains stable but demand is rising	Reserve margins are tightening	Reliability remains adequate

Presenter:

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**Operations Assessment Task Force
2025-26 Winter Study**



Member Hotline

(610) 666 – 8980

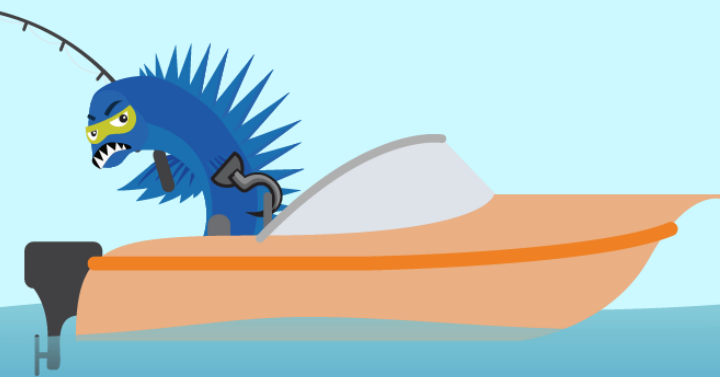
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