

Reliability Compliance Update

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January 8, 2026

STANDARD:
EOP-004-5

Project 2023-01 EOP-004 IBR Event Reporting

PROJECT BACKGROUND:

Background

The proposed project will address the issue that reporting of generation loss events, per the current EOP-004, uses relatively large size thresholds more suitable for synchronous generation; however, NERC and the Regional Entities have analyzed multiple widespread solar PV loss events (some also involving other generation losses as well) across a large number of resources that did not meet the EOP-004 criteria, yet have highlighted systemic reliability risks posed by IBRs that should be reported by applicable entities. This project will modify the existing generation loss criteria so it is more suitable and appropriate for reporting IBR events and so it aligns with past large-scale disturbances analyzed by the ERO. The EOP-004 standard should be aligned with this process from a reporting size criteria perspective. Improved reporting will enable quicker response to widespread IBR loss events and ultimately lead to improved performance of the generation fleet through more detailed analysis and coordination with affected entities, where applicable.

[Comment Form](#)

Action

End Date

**Additional
Ballots and
Non-Binding
Poll**

1/5/26-1/14/26

Comments

1/14/26

Recommendation to Industry

Large Load Interconnection, Study, Commissioning, and Operations

Reporting required by January 28, 2026

NERC issued a Level 2 Alert Recommendation to Industry, *Large Load Interconnection, Study, Commissioning, and Operations*, to Distribution Providers (DP), Transmission Owners (TO), Transmission Planners (TP), Planning Coordinators (PC), Reliability Coordinators (RC), Resource Planners (RP), Transmission Operators (TOP), and Balancing Authorities (BA). The alert includes five primary recommendations regarding TO interconnection requirements, TP and PC interconnection and system-wide studies, TO load commissioning, TO operating protocols, and long-term forecasting for TPs, RPs, and PCs.

NERC registered entities should note that only entities registered as the above-mentioned functional groups will be able to view and respond to the alert in the NERC Alert System. However, the alert is public and may be viewed at the link below.

Click here for [Level 2 Alert Large Loads](#)

Compliance Guidance Update - Implementation Guidance Update

[Compliance Guidance web page](#)

***NEW* Proposed Implementation Guidance**

PRC-029 Implementation Guidance – Frequency and Voltage Ride-through Requirements for Inverter-based Resources Requirement R4 (NAGF)

Draft: Power System Oscillation Monitoring and Mitigation

By: November 20, 2025– January 8, 2026

[Draft Power System Oscillation Monitoring and Mitigation Comment Matrix](#)

Comments must be submitted via email using the comment matrix

Save the Date - Technical Conference (virtual & in person)

Emerging Large Loads Technical Conference

February 24 - 25, 2026

Additional detail once released by NERC

2025 Cold Weather Small Group Advisory Session FAQs

NERC has published a FAQ document from the 2025 Cold Weather Small Group Advisory Sessions (SGAS) conducted in August 2025. The focus of this SGAS was NERC Reliability Standard EOP-012-3, Extreme Cold Weather Preparedness and Operations, and this document provides ERO Enterprise responses to frequently asked questions received on this topic.

[2025 Cold Weather Preparedness FAQ](#)

Technical Workshop - Project 2024-02 Planning Energy Assurance

February 17, 2026 | 10:00 a.m. – 4:30 p.m. Eastern

The focus of the Workshop will be to address major themes from the initial formal comment period that concluded on December 10, 2025. There will be three panels that will delve into energy assurance in the state and regulatory space, energy studies thresholds, and mitigation actions for energy shortfalls in the long-term planning horizon.

[Meeting Registration](#) (In-Person Only) *Register by **February 6, 2026**

[Join WebEx Meeting](#) | Access Code: 2305 248 6420

ReliabilityFirst (RF)

➤ Technical Talks with RF

- | | |
|--|-----------------------|
| ➤ January 12, 2026 | 2:00 p.m. – 3:30 p.m. |
| ➤ February: Internal Controls Workshop & ERO Woman's Leadership Conference | |
| ➤ March 16, 2026 | 2:00 p.m. – 3:30 p.m. |
| ➤ April 20, 2026 | 2:00 p.m. – 3:30 p.m. |
| ➤ May 18, 2026 | 2:00 p.m. – 3:30 p.m. |
| ➤ June 22, 2026 | 2:00 p.m. – 3:30 p.m. |
| ➤ July 13, 2026 | 2:00 p.m. – 3:30 p.m. |
| ➤ August 17, 2026 | 2:00 p.m. – 3:30 p.m. |
| ➤ September: Fall Reliability & Security Summit | |
| ➤ October 26, 2026 | 2:00 p.m. – 3:30 p.m. |
| ➤ November 16, 2026 | 2:00 p.m. – 3:30 p.m. |
| ➤ December 14, 2026 | 2:00 p.m. – 3:30 p.m. |

<https://www.rfirst.org/events/list/>

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