System Operations Report

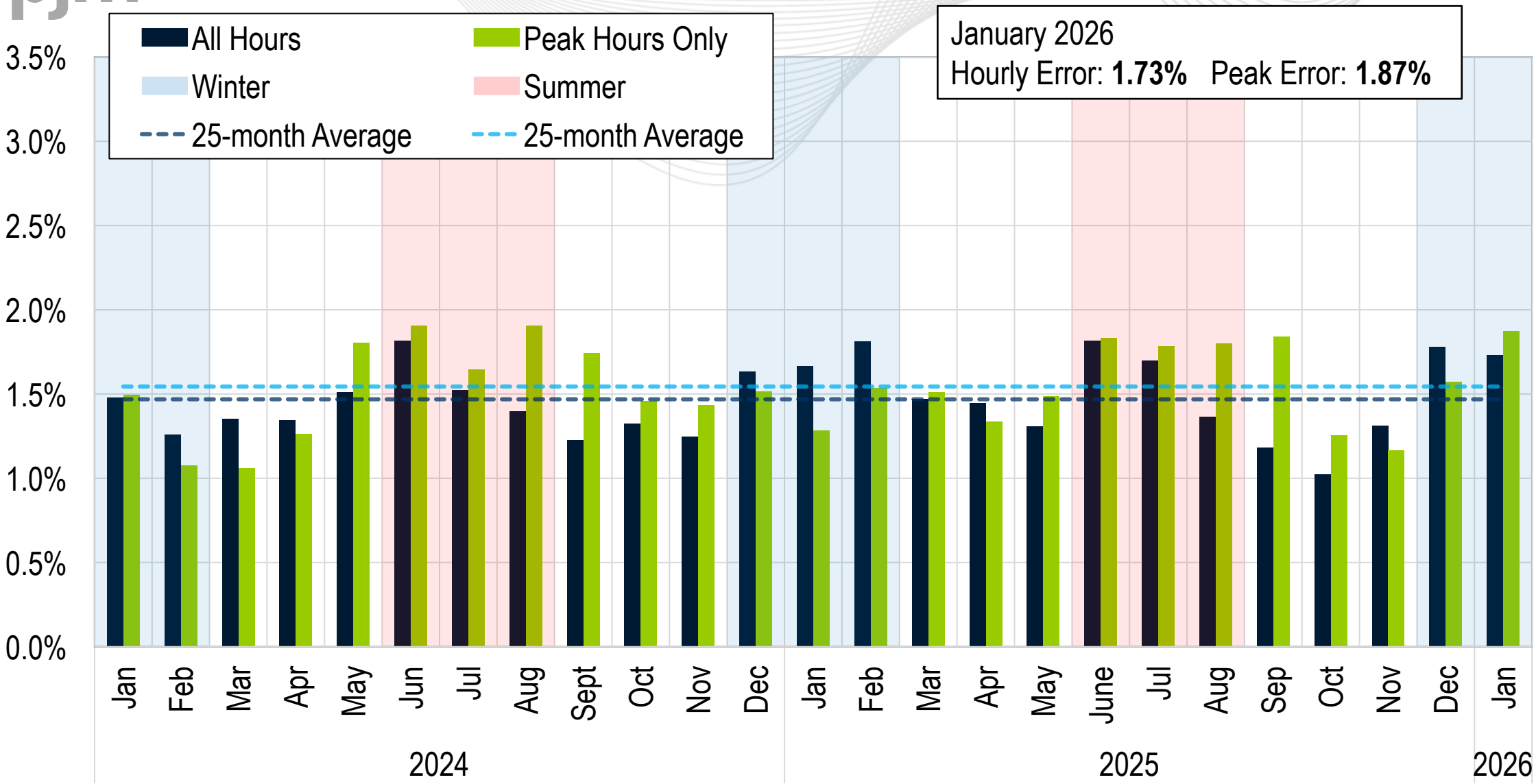
Marcus Smith, Lead Engineer – Operations Uncertainty & Risk

David Kimmel, Sr. Engineer II – Performance Compliance

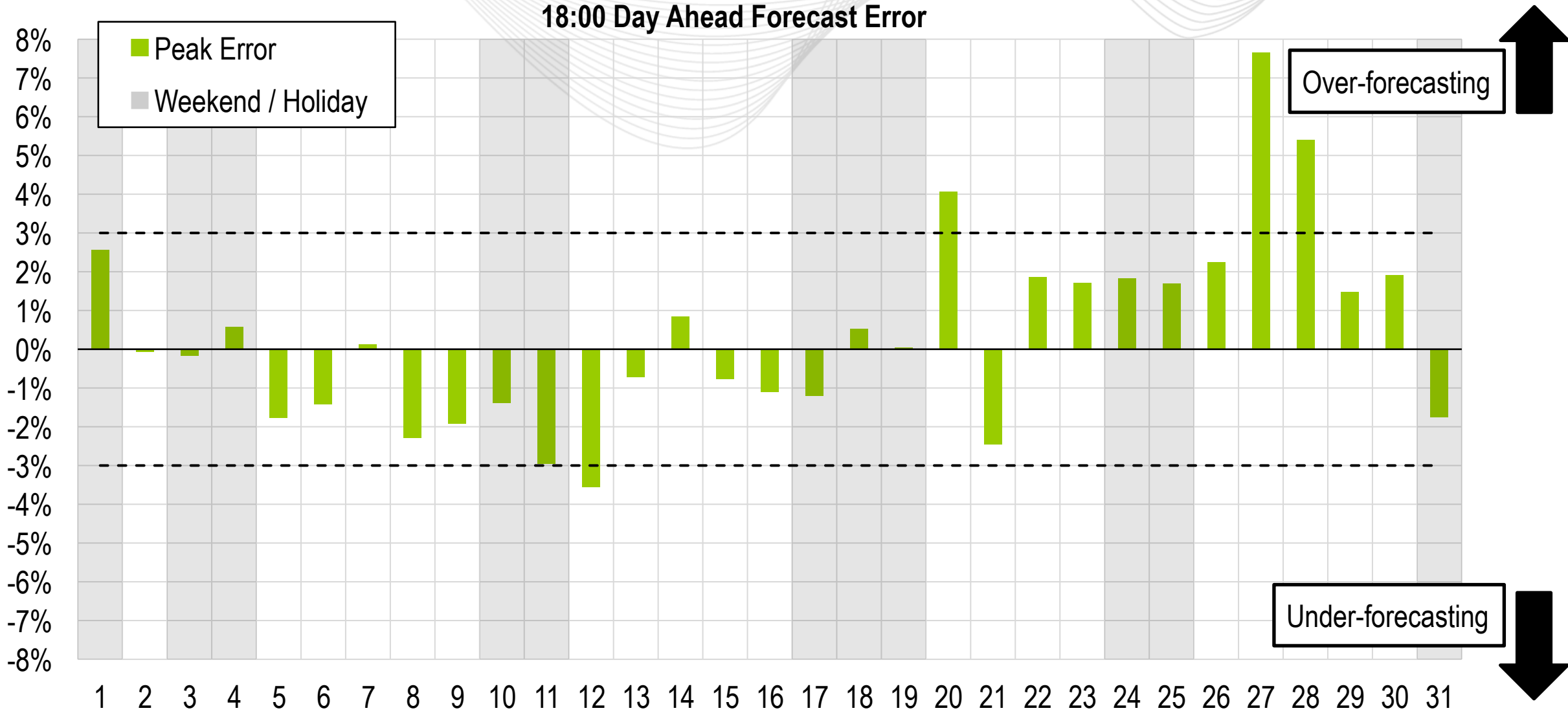
Operating Committee

February 5th, 2026

Average Load Forecast Error



Daily Peak Forecast Error (Jan.)



Days Exceeding 3% Forecast Error at Peak Hour

Over-forecasting

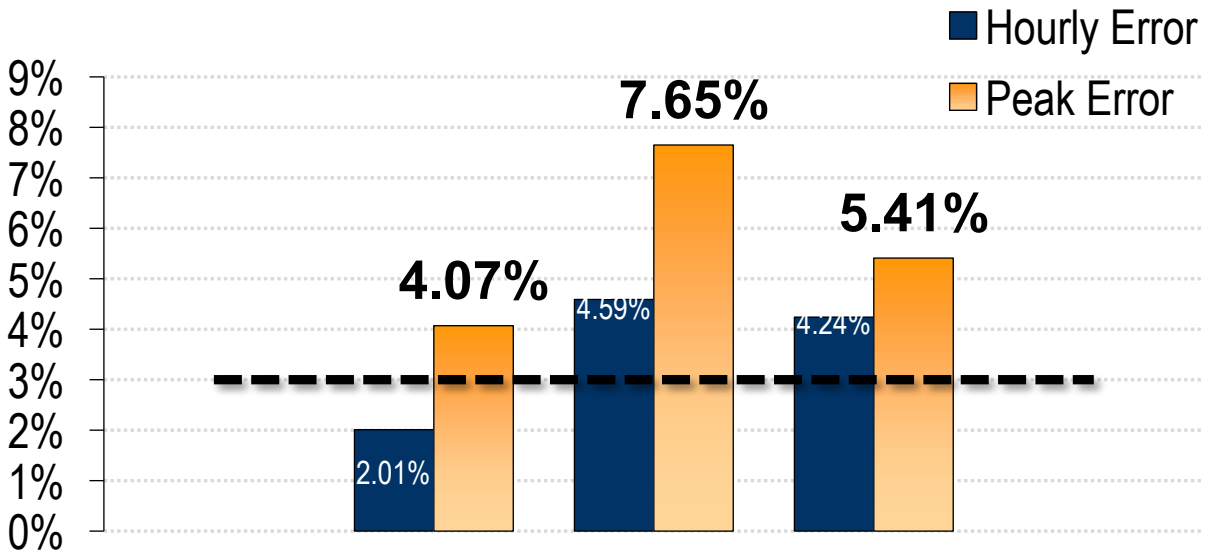
Jan. 20
Despite colder temperatures, demand came in lower than expected after the holiday.

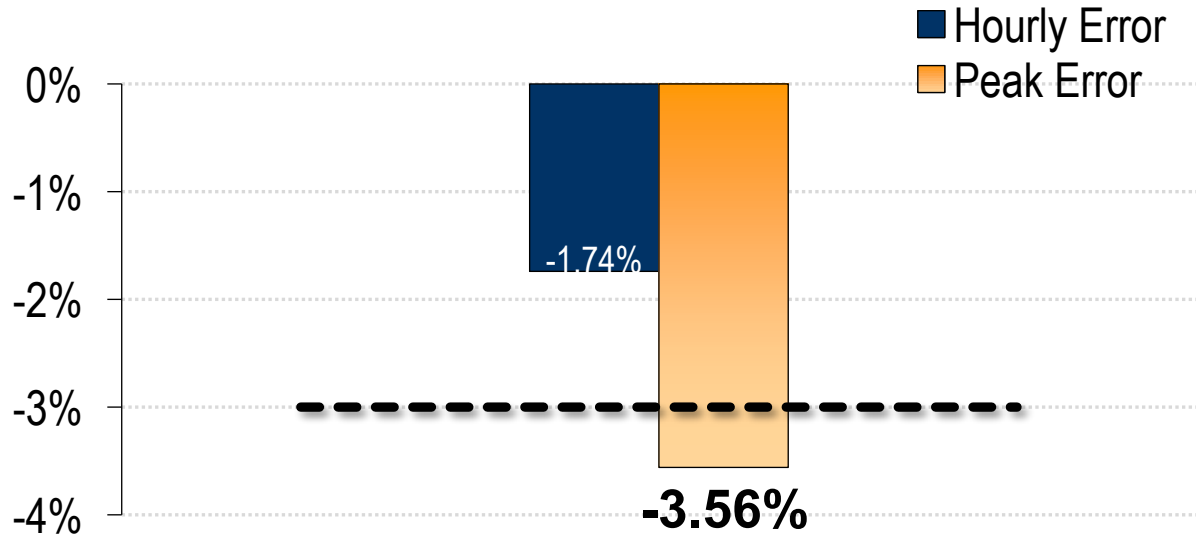
Jan. 27
Temperatures came in much warmer across the footprint.

Jan. 28
Temperatures came in much higher than forecast across the footprint.

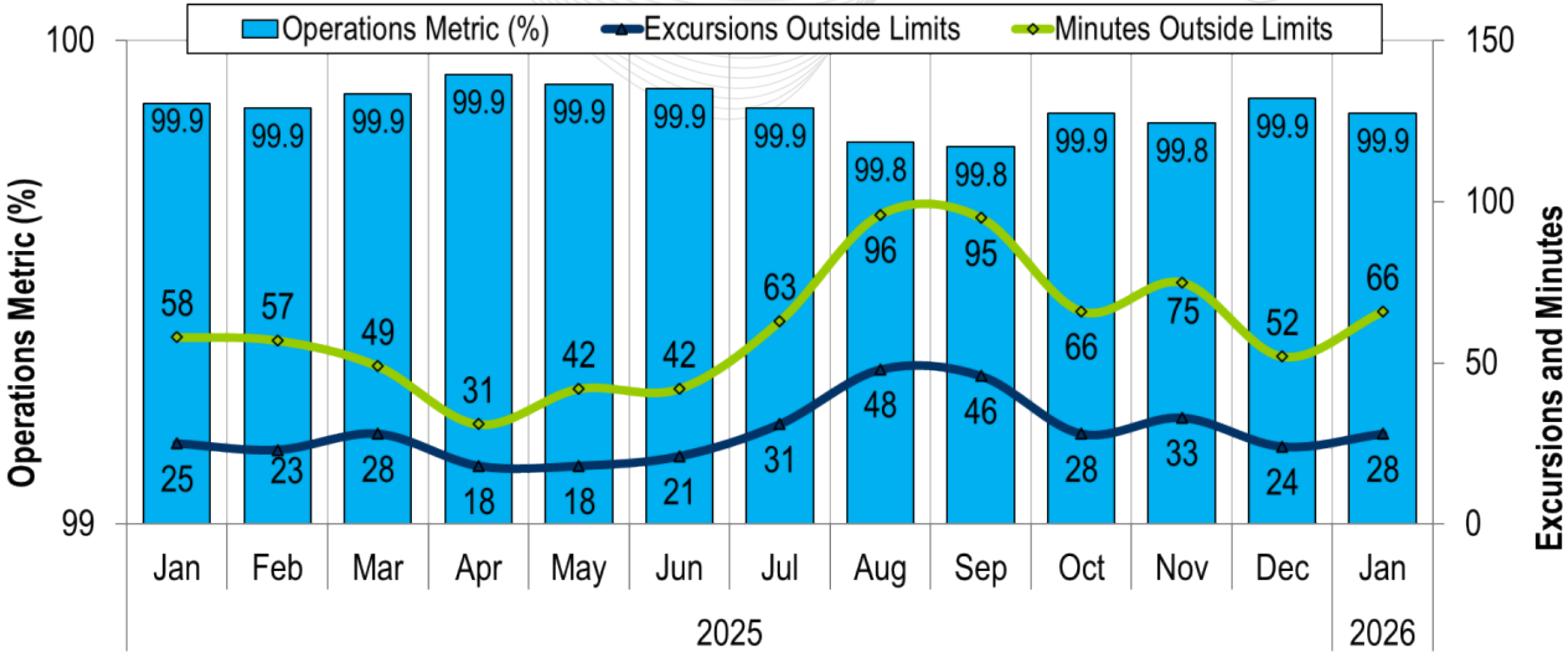
Under-forecasting

Jan. 12
Temperatures came in colder leading to higher-than-expected loads.





Monthly BAAL Performance Score



PJM's BAAL performance has exceeded the goal of 99% for each month in 2024 and 2025.

Operational Summary

- The following Emergency Procedures occurred:
  - 4 Spin Events
  - 4 Shared Reserve Events
  - 1 Conservative Operations Alert
  - 1 Maximum Generation Emergency/Load Management Alert
  - 2 Pre-Emergency Load Management Reduction Action
  - 4 Cold Weather Alerts
  - 5 Geomagnetic Disturbance Warnings
  - 1 Low Voltage Alert
  - 1 NERC EEA Level 1
  - 22 Post Contingency Local Load Relief Warnings

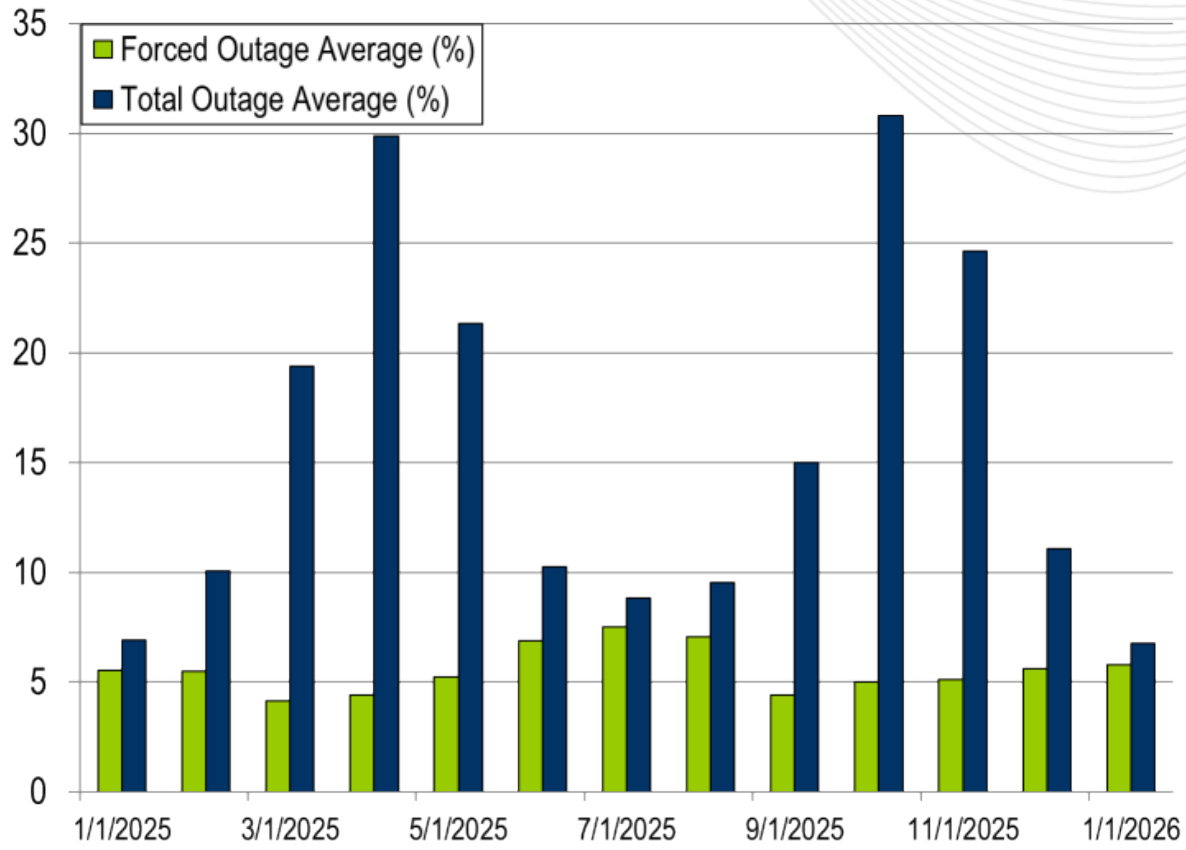
Shortage Case Approvals

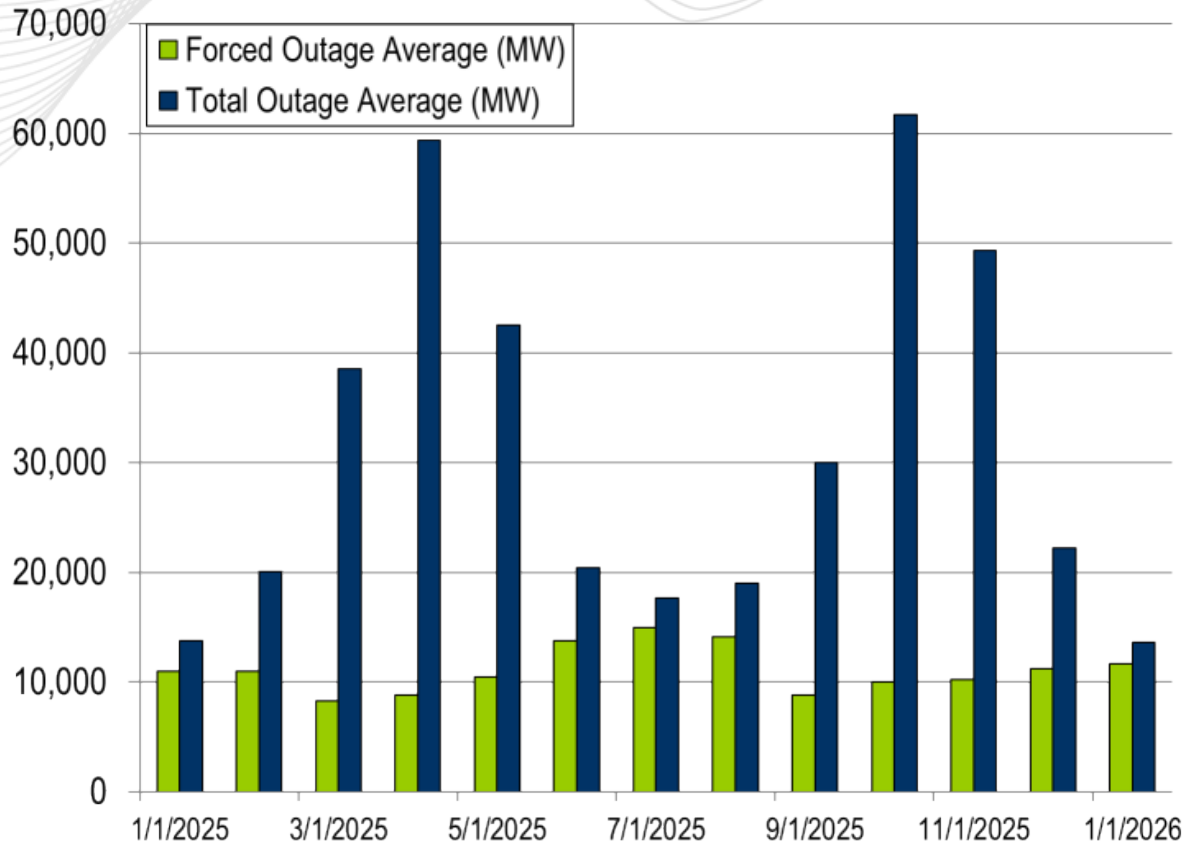
- 19 Shortage Cases Approved
- The approved Shortage Cases occurred on:
  - 01/23/2026:
    - 1 shortage case approved for the 17:55 interval
    - Factors: Evening peak, under the market reserve requirement
  - 01/24/2026:
    - 4 shortage cases approved for the 05:40, 05:40, 05:45, and 05:50 intervals
    - Factors: Load pickup and export to neighbors

Shortage Case Approvals (Continued)

- The approved Shortage Cases occurred on:
  - 01/30/2026:
    - 1 shortage case approved for the 17:55 interval
    - Factors: Evening peak, under the market reserve requirement
  - 01/31/2026:
    - 2 shortage case approved for the 18:10 and 18:20 intervals
    - Factors: Evening peak, under the market reserve requirement
  - 01/31/2026:
    - 11 shortage cases approved for the 21:20, 21:25, 21:30, 21:45, 21:55, 22:00, 22:05, 22:10, 22:15, 22:20, and 22:25 intervals
    - Factors: Transmission Contingencies

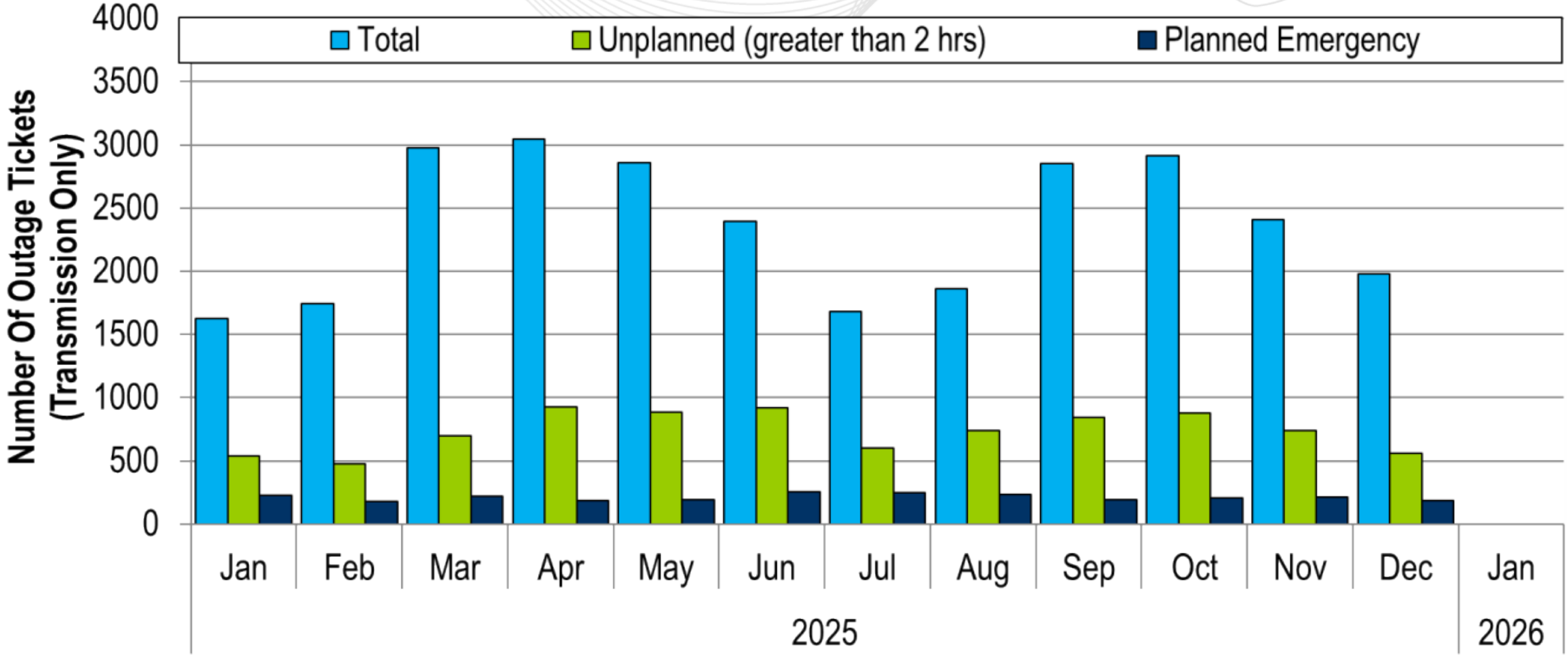
RTO Generation Outage Rate - Monthly





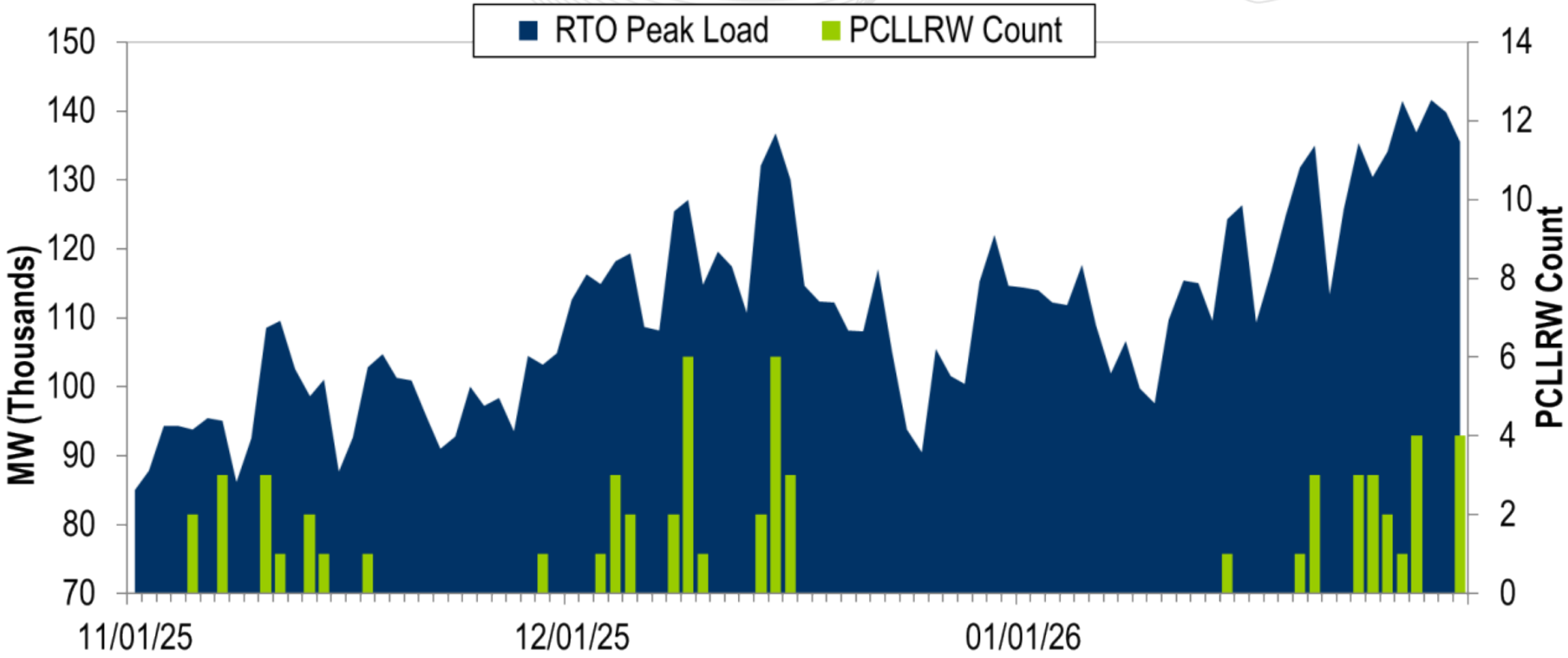
The 13-month average forced outage rate is 5.56% or 11,106 MW.
The 13-month average total outage rate is 15.73% or 31,409 MW.

2024-2025 Planned Emergency, Unplanned, and Total Outages by Ticket (Transmission Only)



Note: “Unplanned Outages" include tripped facilities. One tripping event may involve multiple facilities.

PCLLRW Count Vs. Peak Load – Daily Values For 3 Months



Spin Response

Event	1			2			3			4		
Date	01/09/26			01/18/26			01/30/26			01/31/26		
Start Time	21:32:58			03:21:32			12:47:52			05:23:08		
End Time	21:38:16			03:30:43			12:52:29			05:29:04		
Duration	00:05:18			00:09:11			00:04:37			00:05:56		
Region	RTO			MAD			RTO			RTO		
Resource Type	Gen	DR	Total	Gen	DR	Total	Gen	DR	Total	Gen	DR	Total
Assigned (MW)	1655	725	2380	2245	6	2251	3739	189	3927	2393	156	2548
Estimated Expected Response of Assigned Resources (MW)	877	384	1261	2062	6	2067	1726	87	1813	1420	92	1512
Actual Response of Assigned Resources (MW)	696	547	1242	1097	4	1101	1762	88	1850	1460	153	1614
Output Increase of Resources without Assignment (MW)	899	0	899	281	0	281	2264	0	2264	2447	0	2447
Percent Response To Assignment (%)	42%	75%	52%	49%	59%	49%	47%	47%	47%	61%	98%	63%
Percent Response To Estimated Expected Response (%)	79%	142%	99%	53%	64%	53%	102%	102%	102%	103%	166%	107%
Penalty (MW)	0	0	0	0	0	0	0	0	0	0	0	0

Event Counted Toward Qualifying Events	Qualifying Reason	Individual Percent Response To Assignment (%)	Average Percent Response To Assignment (%)

Contact

Load Forecast Report

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Appendix

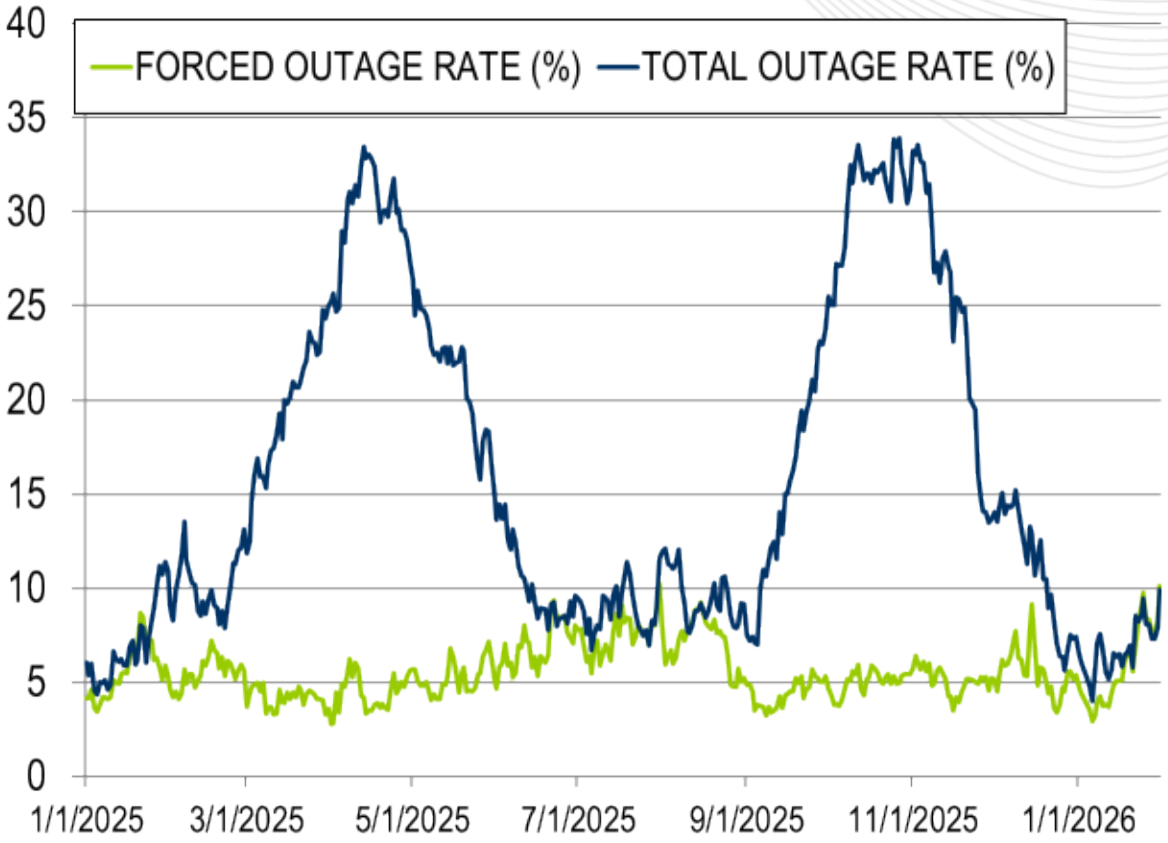
Balancing Authority ACE Limit - Performance Measure

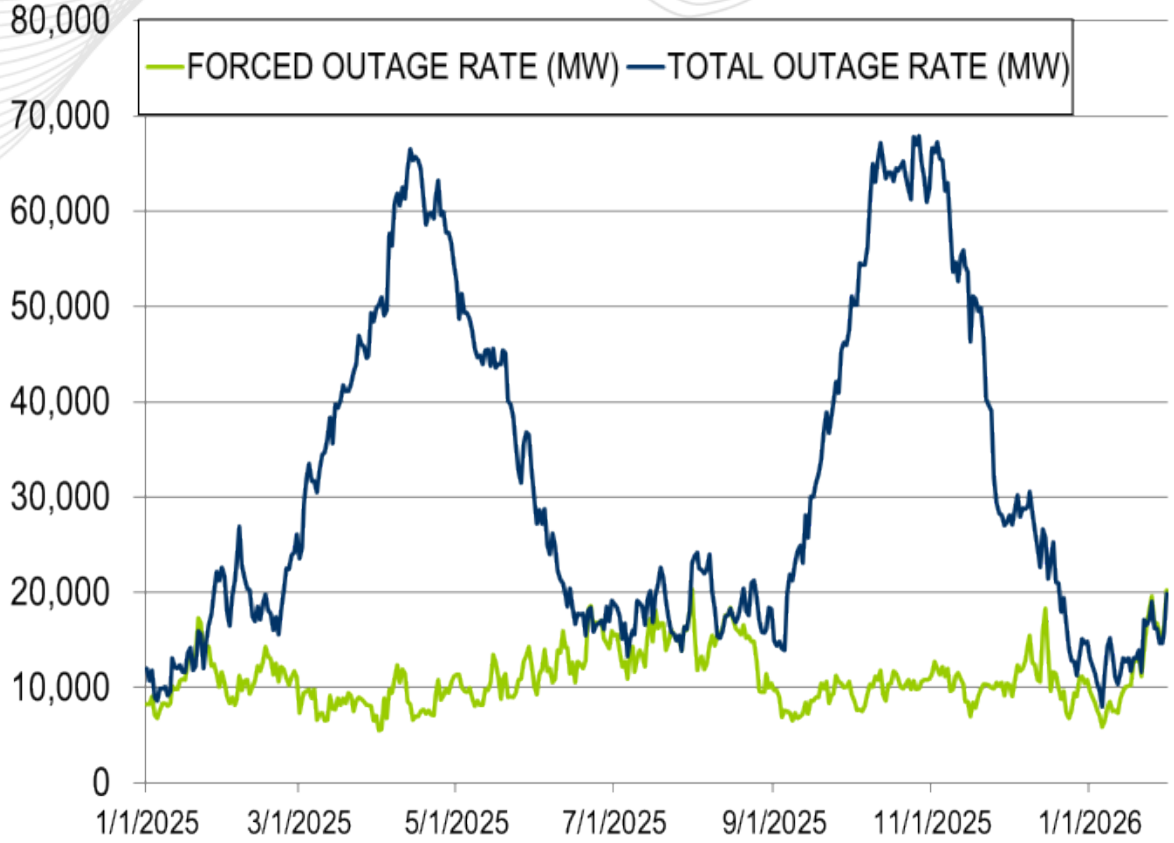
Goal Measurement: Balancing Authority ACE Limit (BAAL)

- The purpose of the new BAAL standard is to maintain interconnection frequency within a predefined frequency profile under all conditions (normal and abnormal), to prevent frequency-related instability, unplanned tripping of load or generation, or uncontrolled separation or cascading outages that adversely impact the reliability of the interconnection. NERC requires each balancing authority demonstrate real-time monitoring of ACE and interconnection frequency against associated limits and shall balance its resources and demands in real time so that its Reporting ACE does not exceed the BAAL ($BAAL_{LOW}$ or $BAAL_{HIGH}$) for a continuous time period greater than 30 minutes for each event.

- PJM directly measures the total number of BAAL excursions in minutes compared to the total number of minutes within a month. PJM has set a target value for this performance goal at 99% on a daily and monthly basis. In addition, current NERC rules limit the recovery period to no more than 30 minutes for a single event.

RTO Generation Outage Rate - Daily





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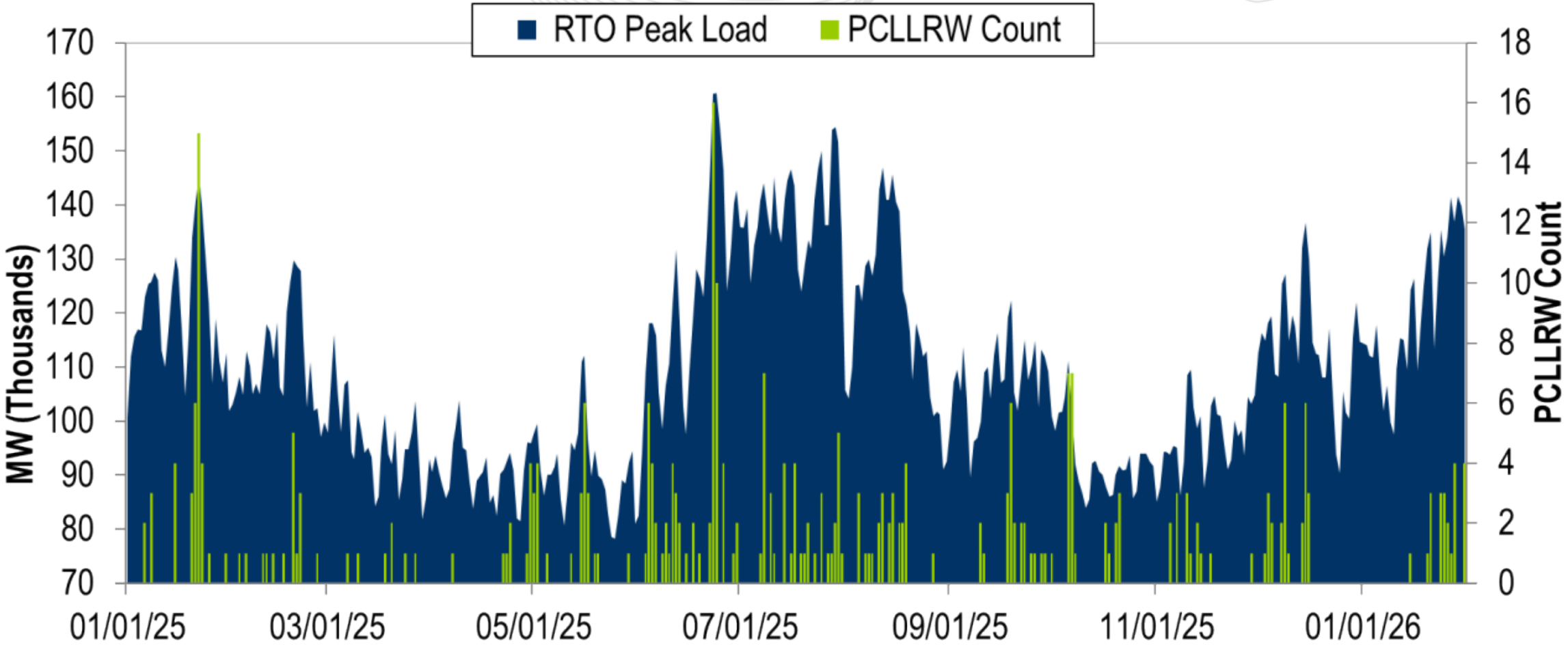

PROTECT THE POWER GRID

THINK BEFORE YOU CLICK!

pjm

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Report suspicious email activity to PJM.

Call (610) 666-2244 or email it_ops_ctr_shift@pjm.com