



Manual 13 Behind the Meter Emergency Procedure Summer Prep

Operating Committee

April 9, 2026

- Review procedure and request feedback
- Intention is to be prepared for summer operations
- Discuss timing and next steps
- Emergency Procedure drill on May 19th

- Procedure prepared during Winter Storm Fern. Expected to be an option to be used going forward when needed
- Addendum to Manual 13: Behind the Meter Emergency Procedure
Emergency use of Back-up Generators being added to next revision to be in effect June 2026
 - Procedure has been in effect since January 2026
- Procedure reviewed with SOS-T in January

Capacity Emergencies Procedure:

1. PJM issues a Maximum Generation Emergency / Load Management Alert and NERC EEA 1 day-ahead and provides notification to the DOE. PJM may issue additional Alerts Day-ahead depending on system projections.
2. PJM issues Pre-Emergency Load Management, Emergency Load Management and a Public Appeal to reduce Demand and NERC EEA 2 and provides notification to DOE indicating whether PJM anticipates they will be unable to meet their Contingency/Primary Reserve Requirements (i.e. NERC EEA 3 is anticipated)
3. PJM will issue all Capacity Emergency Procedures, up to Step 7 – Deploy All Resource Action but will not issue a Voltage Reduction Action since a Voltage Reduction relief provides Contingency Reserves.
4. Prior to issuing a Manual Load Dump Warning (NERC EEA 3), PJM will issue an Emergency Use of Back-up Generators Warning (new procedure Step 7.1) and communicate directly to the impacted Transmission Owners notifying them of the expected relief.
5. PJM will issue an Emergency Use of Back-up Generators Action (new procedure Step 7.2) directly to the impacted Transmission Owners, communicating expected relief in order to maintain Contingency/Primary Reserves.

Transmission Emergency Procedure:

1. PJM issues a Maximum Generation Emergency / Load Management Alert (for Transmission Security noting the impacted transmission zones) and NERC EEA 1 day-ahead and provides notification to the DOE.
2. PJM issues Pre-Emergency Load Management, Emergency Load Management and a Public Appeal to reduce Demand and NERC EEA 2 (for transmission security noting the impacted Transmission Zones) and provides notification to DOE indicating whether PJM anticipates they will be unable to maintain Transmission Security requiring possible load shed (i.e. NERC EEA 3 is anticipated) requesting advanced DOE approval to use Emergency Back-up Generators, if needed.
3. PJM will issue all Emergency Procedures (for transmission security noting the impacted Transmission Zones) up to Step 7 – Deploy All Resource Action (for transmission security noting the impacted Transmission Zones).
4. Prior to issuing a Manual Load Dump Warning (for transmission security noting the impacted Transmission Zones) and NERC EEA 3, PJM will issue an Emergency Use of Back-up Generators Warning (new procedure for transmission security noting the impacted Transmission Zones) and communicate directly to the impacted Transmission Owners notifying them of the expected relief.
5. PJM will issue an Emergency Use of Back-up Generators Action (new procedure for transmission security noting the impacted Transmission Zones) directly to the impacted Transmission Owners, communicating expected relief in order to maintain Transmission Security.
6. PJM will issue a Manual Load Dump Warning (for transmission security noting the impacted Transmission Zones) and NERC EEA3 once Emergency Back-up Generator relief is exhausted and additional emergency procedures are necessary in order to maintain Transmission Security.

- PJM would like to know the following for each zone with applicable large loads with back up generation by May 12th
 - MWs of load that can be switched to backup generation
 - MWs of load, that can be switched in the following timeframes upon issuance of action
 - Immediately
 - Within 30 minutes
 - Within one hour
 - Greater than one hour (If greater than 1 hour, how long)

- Emergency procedure drill on May 19th
- Simulate new step to transfer load to backup generation
- Request feedback from TOs in preparation for summer operating procedures
- Consideration for weekend emergency procedure

- PJM's January 29, 2026 Operating Committee posting:

<https://www.pjm.com/-/media/DotCom/committees-groups/committees/oc/postings/pjm-notice-re-behind-the-meter-emergency-procedure.pdf>

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Member Hotline

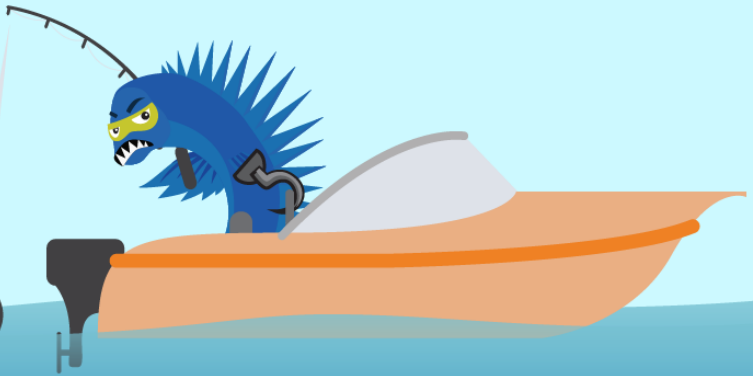
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