



Reliability Compliance Update

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June 4, 2026

Level 3 Alert & Reliability Guideline Focused on Large Load Challenges

[Level 3 Essential Action Alert](#)

Computational Load Modeling, Studies, Instrumentation, Commissioning, Operations, Protection, and Control, outlining seven actions registered entities must implement to address immediate risks posed by computational loads interfacing with the BPS. The Level 3 Alert was issued as NERC observed customer-initiated large load reductions and significant oscillations that occur in seconds, leaving little or no room for real-time responses, threatening BPS reliability.

Responses by August 3, 2026

[Full Announcement](#)

Reliability Guideline: [Risk Mitigation for Emerging Large Loads](#), recommends actions for traditional utilities and grid operators, and the companies behind these emerging large loads including equipment manufacturers. The goal is to ensure that as more industrial-scale consumers connect to the grid, they actively participate in practices that protect grid stability.

NERC strongly urges all relevant entities to adopt the recommended risk mitigation strategies outlined in the Reliability Guideline.

[Full Announcement](#)

Modernization of Standards Processes and Procedures (MSPP) initiatives Q2 2026 Update

The [MSPP Q2 2026 Update](#) provides the latest timeline for those actions, which include revisions to the NERC Rules of Procedure, the launch of pilot activities that are being pursued for select MSPP Task Force recommendations that fall within the scope of the current development governance structure, and a continued commitment to stakeholder engagement.

[MSPP FAQs](#)

MSPP Implementation Update

As part of the implementation phase of the [MSPP Initiative](#), NERC will open an informal comment period on proposed revisions to the Rules of Procedure (ROP) and Standing Committee charters.

Comment period **May 18 – June 17, 2026**

Draft updates are intended to support a more effective and responsive standards development process. The posting includes proposed revisions to ROP Section 300, Appendix 3A – Standard Processes Manual, Appendix 3D, the charters for the Reliability and Security Technical Committee and Reliability Issues Steering Committee (RISC), and the RISC Reliability Standard Development Subcommittee scope document. The proposed revisions reflect initial recommendations and are subject to further refinement through stakeholder and committee input.

MSPP Rules of Procedure and Charter Revision

[Industry Webinar](#)

June 5, 2026, 11:30a.m. – 1:00p.m. Eastern

[Recording](#) from the May 18th Industry Webinar

NERC to host a MSPP industry workshop on June 25, 2026 – more details to follow

Implementation Guidance Update

PRC-029-1 Inverter-Based Resource Ride-Through Design Evaluation Implementation Guidance

[ERO Enterprise Implementation Guidance](#)

Draft Security Guideline Posted for Industry Comments

[Synchrophasor Systems and Data](#)

May 7, 2026 to June 18, 2026

[Comment Matrix](#)



ReliabilityFirst (RF)

➤ Technical Talks with RF

- | | |
|---|-----------------------|
| ➤ June 22, 2026 | 2:00 p.m. – 3:30 p.m. |
| ➤ July 13, 2026 | 2:00 p.m. – 3:30 p.m. |
| ➤ August 17, 2026 | 2:00 p.m. – 3:30 p.m. |
| ➤ September: Fall Reliability & Security Summit | |
| ➤ October 26, 2026 | 2:00 p.m. – 3:30 p.m. |
| ➤ November 16, 2026 | 2:00 p.m. – 3:30 p.m. |
| ➤ December 14, 2026 | 2:00 p.m. – 3:30 p.m. |

<https://www.rfirst.org/events/list/>

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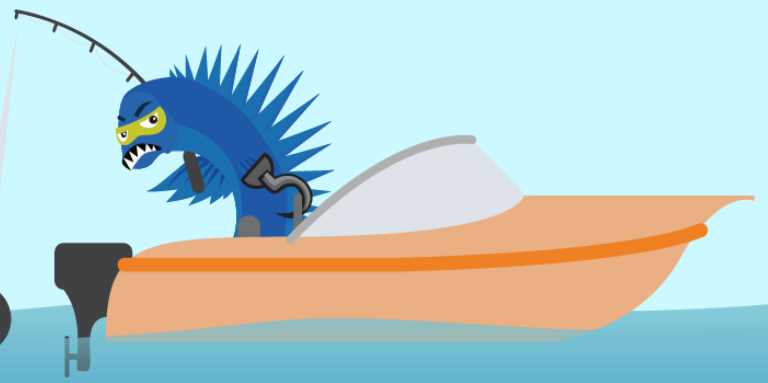
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