

202(c) Update in Preparation for Winter Season

Operating Committee
October 8, 2026

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Office of the General Counsel

Disclaimer: While materials are current at the time of publishing, applicable requirements may change. PJM Governing Documents control.

January 25th 

Order No. 202-26-02 & -02A

Authorizing PJM to run all electric generating units located within the PJM Region and to operate up to their max. gen. output levels through Feb. 2nd.

February 23rd 

Order No. 202-26-17

Directing PJM, in coordination with Constellation Energy Corporation, to ensure Eddystone Generating Station Units 3 & 4 remain available for operation and to employ economic dispatch to minimize costs through May 24th.

May 21st 

Order No. 202-26-24

Directing PJM, in coordination with Constellation Energy Corporation, to ensure Eddystone Generating Station Units 3 & 4 remain available for operation and to employ economic dispatch to minimize costs through August 22nd.

January 26th 

Order No. 202-26-06 & -06A

Authorizing PJM to direct backup generation resources at data centers and other large load customers to operate as a last restore before declaring or during an EEA 3 through Feb. 2nd.

May 18th 

Order No. 202-26-23

Authorizing PJM to direct backup generation resources at data centers (including, but not limited to, hyperscaler facilities), and at other large load industrial and commercial customer sites, to operate as a last resort before declaring or during an EEA 3 through May 20th.

May 21st 

Order No. 202-26-25

Authorizing PJM in coordination with the Talen Energy Corporation, to run Unit 4 at the Wagner Generating Station to meet anticipated electricity demand through August 19th.

June 30th



Order No. 202-26-33 & -33A

Authorizing PJM to direct backup generation resources as a last resort before declaring an EEA 3 or during an EEA 3 through July 7th.

August 19th 

Order No. 202-26-25A

Authorizing PJM in coordination with the Talen Energy Corporation, to run Unit 4 at the Wagner Generating Station to meet anticipated electricity demand through November 17th.

June 30th



Order No. 202-26-32 & -32A

Directing PJM to dispatch specified units and to order their operation as need to maintain reliability through July 6th.

July 14th



Order No. 202-26-35

Directing PJM to dispatch specified units and to order their operation as needed to maintain reliability. Additionally, authorizing PJM, in collaboration with TOs and EDCs, to direct backup generation resources to operate as a last resort before declaring an EEA3 or during an EEA 3 through July 21st.

August 21st 

Order No. 202-26-40

Directing PJM, in coordination with Constellation Energy Corporation, to ensure Eddystone Generating Station Units 3 & 4 remain available for operation and to employ economic dispatch to minimize costs through November 20th.

September 17th 

Order No. 202-26-45

Directing PJM to dispatch specified units and to order their operation as needed to maintain reliability. Additionally, authorizing PJM, in collaboration with TOs and EDCs, to direct backup generation resources to operate as a last resort before declaring an EEA3 or during an EEA 3 through September 18th.

September 1st 

Order No. 202-26-41

Directing PJM to dispatch specified units and to order their operation as needed to maintain reliability. Additionally, authorizing PJM, in collaboration with TOs and EDCs, to direct backup generation resources to operate as a last resort before declaring an EEA3 or during an EEA 3 through September 8th.

**Communication ...
Early & Often!**

GenOutageSupport@pjm.com

Pre-Event

- PJM identifies the need for 202(c) relief.
- PJM engages DOE staff prior to filing.
- **Generators/CSPs promptly provide required information to PJM for inclusion on the Exhibit A - specified resources list.**
GenOutageSupport@pjm.com
- PJM files 202(c) application with Exhibit A list.

Order Issues

- PJM serves, posts and sends Pardot notice of Order (identifying reporting obligations).

During Event

- **Generators promptly provide daily run hours reporting and any necessary updates for Exhibit A.**
GenOutageSupport@pjm.com
- PJM provides daily updates on the reliability applicability of the order through postings on Emergency Procedures.



Compliance / Reporting Obligations



The Honorable Chris Wright
Department of Energy
Order No. 202-26-45
PJM Interconnection, L.L.C.

Exhibit A – Specified Resources (VERSION 2 – submitted September 17, 2026)

RESOURCE NAME	FUEL TYPE	LOCATION	NAMEPLATE (approximate)	RESTRICTION/CONSTRAINT
COM 940 CORDOVA 3 CC	Natural Gas	Cordova, IL 61242	500	12-month emissions limits for NOx, CO2, and SO2
PN FAIRVIEW 1 CC	Natural Gas	Fairview, NJ 07022	335	NOX rolling hour average, CO rolling hour average
PN FAIRVIEW 2 CC	Natural Gas	Fairview, NJ 07022	335	NOX rolling hour average, CO rolling hour average
PEP ST CHARLES-KELSON RIDGE 1 CC	Natural Gas	Waldorf, MD 20602	208	NOX 3 hr block avg, CO 3 hr block avg
PEP ST CHARLES-KELSON RIDGE 2 CC	Natural Gas	Waldorf, MD 20602	208	NOX 3 hr block avg, CO 3 hr block avg
JC WOODBRIDGE 1 CC	Natural Gas	Woodbridge, NJ 07095	205	NOX 3 hr block avg, CO 3 hr block avg
JC WOODBRIDGE 2 CC	Natural Gas	Woodbridge, NJ 07095	205	NOX 3 hr block avg, CO 3 hr block avg
COM 924 THREE RIVERS EC 1 CC	Natural Gas	Morris, IL 60450	609	NOX rolling hour avg
COM 924 THREE RIVERS EC 2 CC	Natural Gas	Morris, IL 60450	609	NOX rolling hour avg
VP MOUNT STORM 1 F	Coal - Bituminous	Mt. Storm, WV, 26739	542	SO2 and PM – 30-day rolling limits, PM – daily limits and monitoring limits



Daily Compliance Report
DOE Order No. 202-26-45

To: DOE Staff [AskCR@hq.doe.gov]
Re: Daily Compliance Report for Prior Day Operations (September 17, 2026)
DOE Order No. 202-26-45

PJM is submitting this daily report to comply with the DOE Daily Reporting requirements in Paragraph E of the September 17, 2026 Order No. 202-26-45 (DOE), which provides that:

To minimize adverse environmental impacts, this Order limits operation of dispatched units to the times and within the parameters determined by PJM for maintaining grid reliability and to the maximum extent practicable is consistent with any applicable environmental law. PJM shall provide a daily notification to DOE (via AskCR@hq.doe.gov) reporting each generating unit that has been designated to use the allowance and operated in reliance on the allowances contained in this Order.

PJM will serve this report consistent with 10 C.F.R. §205.372, .377.

On September 17, 2026:

Resource Name	Run Hours
COM 940 CORDOVA 3 CC	24
VP MOUNT STORM 1 F	1
VP MOUNT STORM 3 F	12
COOP EK COOPER 1 UNIT	12
COOP EK COOPER 2 UNIT	12
AEP CEREDO 1 CT	21
AEP CEREDO 2 CT	21
AEP CEREDO 3 CT	21
AEP CEREDO 4 CT	21
AEP CEREDO 5 CT	21
AEP CEREDO 6 CT	21

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- Promptly provide updates to GenOutageSupport@pjm.com.
- Exhibit A reflects generation units PJM deems necessary to maintain reliability.
- Daily Compliance Report identifying designated units that operated in reliance on the allowances contained in the 202(c) Order.

**United States Court of Appeals
FOR THE DISTRICT OF COLUMBIA CIRCUIT**

Argued May 15, 2026

Decided September 11, 2026

No. 25-1159

PEOPLE OF THE STATE OF MICHIGAN,
PETITIONER

v.

UNITED STATES DEPARTMENT OF ENERGY AND CHRISTOPHER
A. WRIGHT, SECRETARY, UNITED STATES DEPARTMENT OF
ENERGY,
RESPONDENTS

MIDCONTINENT INDEPENDENT SYSTEM OPERATOR, INC. AND
CONSUMERS ENERGY COMPANY,
INTERVENORS

Consolidated with 25-1160, 25-1162

On Petitions for Review of a Final Order
of the Department of Energy

Lucas Wollenzien, Assistant Attorney General, Office of
the Attorney General for the State of Michigan, argued the
cause for petitioners States of Illinois, Michigan, and
Minnesota. With him on the briefs were *Dana Nessel*, Attorney

- PJM Continues to Assess the Impact the D.C. Circuit opinion has on certain types of 202(c) Orders
- Timely communication (GO → PJM → DOE) for filings and reporting requirements
GenOutageSupport@pjm.com
- Proactive outreach to DOE for all weather and system-condition related emergencies
- Wagner 202(c) renewal request (target filing date: late October)
- Eddystone 202(c) renewal Order (anticipated: late November)



Michigan v. DOE

- In accordance with Manual 13 section 6.4, please proactively report environmental limitations to PJM beyond 202(c) events. PJM uses this information to generate the initial Exhibit A.
- Resources can request to be added to Exhibit A after the 202(c) order is issued.
- Based on recent 202(c) orders, Specified Resources operating under an applicable 202(c) order, hours of operation do not count toward environmental limitations for which relief is provided. Applicable monitoring, reporting, and record keeping requirements still apply.
- PJM will make daily determinations on the reliability need and applicability of the 202(c) order. If no reliability need is identified, Specified Resources should not utilize the order.
- Specified Resources should still follow PJM instructions and signals for resource commitment and dispatch.
- Refer to [Manual 13: Attachment O](#) for guidance on Emergency Use of Back-up Generation and the [June 4, 2026 Operating Committee Presentation](#).

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Member Hotline

(610) 666-8980
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custsvc@pjm.com

**PROTECT THE
POWER GRID**
**THINK BEFORE
YOU CLICK!**



**BE ALERT TO
MALICIOUS PHISHING
EMAILS**



Report suspicious email activity to PJM.
Call (610) 666-2244 or email it_ops_ctr_shift@pjm.com