Manual 03, Revision 72
Transmission Operations

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Transmission Operations

Operating Committee
November 5th, 2026

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- **Revision 72 (11/18/2026):**
  - Periodic Review.
  - Sections 1.3, 1.7, 3.9: Updated NERC Standard references removing obsolete version numbers and replacing them with the current standards (TOP-001, PRC-012, and TPL-001).
  - Section 3.9.1: Updates to process of handling stability limitations.

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- Section 1.3
  - Removed references to retired NERC Standard TOP-007-0.
  - Replaced references to NERC Standard TOP-004-2 R4 with TOP-001.

- Section 1.7
  - Replace references to NERC Standard PRC-012-2 with PRC-012 & TOP-001-4 R10.5 with TOP-001 R10.5.
- Section 3.9
  - Replace TPL-001-4 with TPL-001.

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- Section 3.9.1

3.9.1 Process for Handling Generator Stability Limitations

When stability issues are identified, PJM will:

- Confirm/calculate the stability limitation and communicate the impacted unit(s) and associated limit value(s) as a Stability Limit, including the effective timeframe, to the impacted ~~PJM generation owner(s)~~Market Operations Center (MOC) as quickly as possible and prior to DA market submission when practical.
  - This includes any changes, including cancelation, around a given stability limit.

  - o PJM will notify the Transmission Owner of Reactive power (MVAR) limitations as quickly as possible. A Real Power (MW) limitation and Maximum units online may also be communicated.

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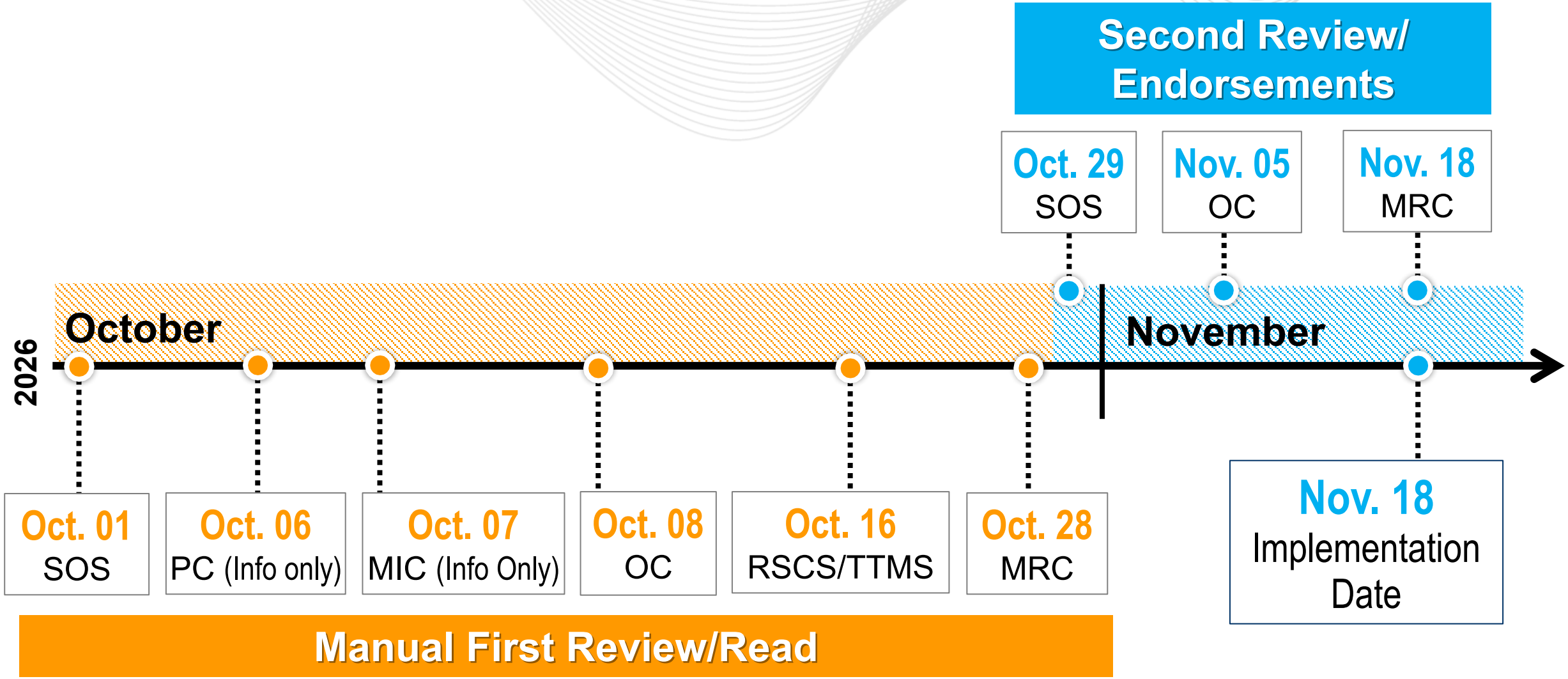
M-03, Rev. 72 – Review/Approval Timeline



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Manual 03, Rev 72 – Periodic Review



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