Installed Reserve Margin (IRM), Forecast Pool Requirement (FPR), and Effective Load Carrying Capability (ELCC) for 2025/2026 3IA

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2025/26 Assumed Resource Portfolio

ELCC Class	Effective Nameplate (MW)	Installed Capacity (MW)
Onshore Wind	11,486	2,293
Offshore Wind	Small Sample Size	Small Sample Size
Solar Fixed Panel	1,844	832
Solar Tracking Panel	11,566	7,152
Landfill Gas Intermittent	167	118
Hydro Intermittent	736	519
4-hr Storage, 6-hr Storage, 8-hr Storage, 10-hr Storage	5,609	5,609
Solar-Storage Hybrid	Small Sample Size	Small Sample Size
DR	Not Applicable	7,934
Nuclear	Not Applicable	32,147
Coal	Not Applicable	36,044
Gas CC (Single and Dual Fuel)	Not Applicable	56,719
Gas CT	Not Applicable	11,122
Gas CT Dual Fuel	Not Applicable	13,117
Diesel	Not Applicable	333
Steam	Not Applicable	9,851
Hydro with Non-Pumped Storage	2,034	1,969
Other Thermal	Not Applicable	3,151

2025/26 ELCC Class Ratings

ELCC Class	Final Rating
Onshore Wind	42%
Offshore Wind	71%
Solar Fixed Panel	8%
Solar Tracking Panel	11%
Landfill Gas Intermittent	51%
Hydro Intermittent	37%
4-hr Storage	44%
6-hr Storage	53%
8-hr Storage	58%
10-hr Storage	67%
DR	68%
Nuclear	95%
Coal	83%
Gas CC	77%
Gas CT	59%
Gas CT Dual Fuel	78%
Diesel	92%
Steam	73%

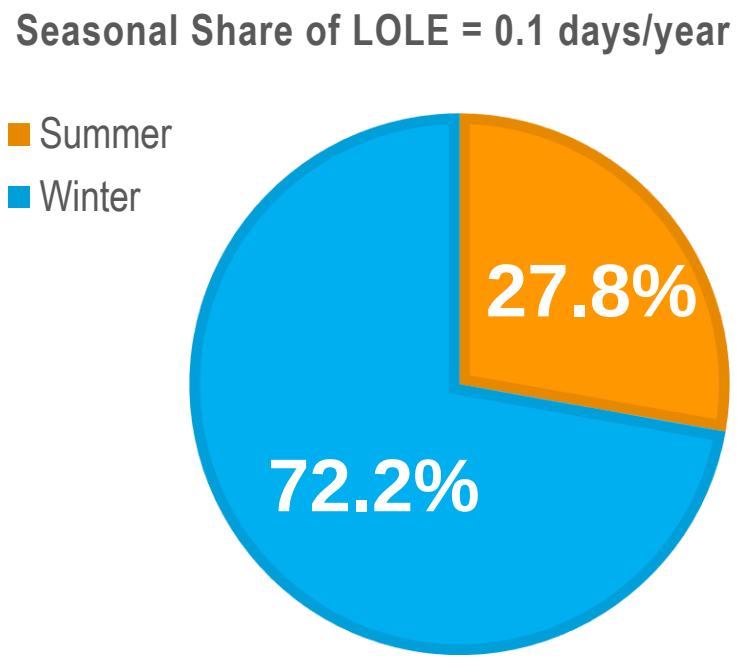
2025/26 3IA Final ELCC Class Ratings vs 2025/26 BRA Ratings

ELCC Class	2025/26 3IA Rating	2025/26 BRA Rating	Change (%)
Onshore Wind	42%	35%	+7
Offshore Wind	71%	60%	+11
Solar Fixed Panel	8%	9%	-1
Solar Tracking Panel	11%	14%	-3
Landfill Gas Intermittent	51%	54%	-3
Hydro Intermittent	37%	37%	0
4-hr Storage	44%	59%	-15
6-hr Storage	53%	67%	-14
8-hr Storage	58%	68%	-10
10-hr Storage	67%	78%	-11
DR	68%	76%	-8
Nuclear	95%	95%	0
Coal	83%	84%	-1
Gas CC	77%	79%	-2
Gas CT	59%	62%	-3
Gas CT Dual Fuel	78%	79%	-1
Diesel	92%	92%	0
Steam	73%	75%	-2

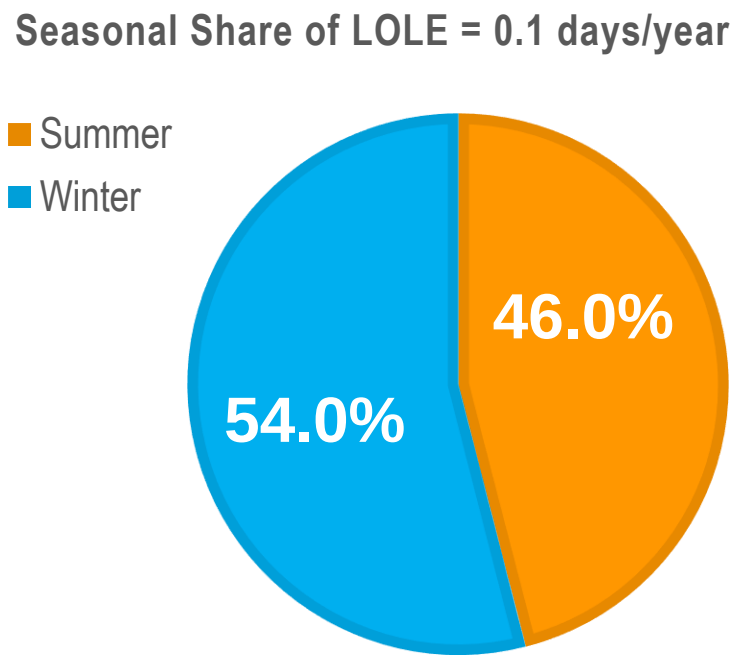
- The majority of ratings for Unlimited Resource ELCC Classes saw no or small changes
- The majority of the rest of the ELCC Classes saw changes that are consistent with a greater share of winter risk (i.e. increases for the wind classes and decreases for all the other classes)

Seasonal Changes in 25/26 3IA LOLE vs 25/26 BRA

25/26 3IA Results



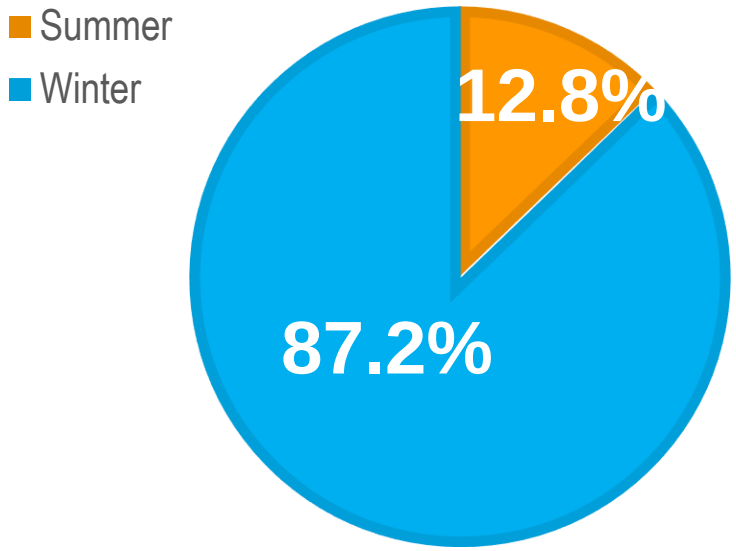
25/26 BRA Results



Seasonal Changes in 25/26 3IA LOLH vs 25/26 BRA

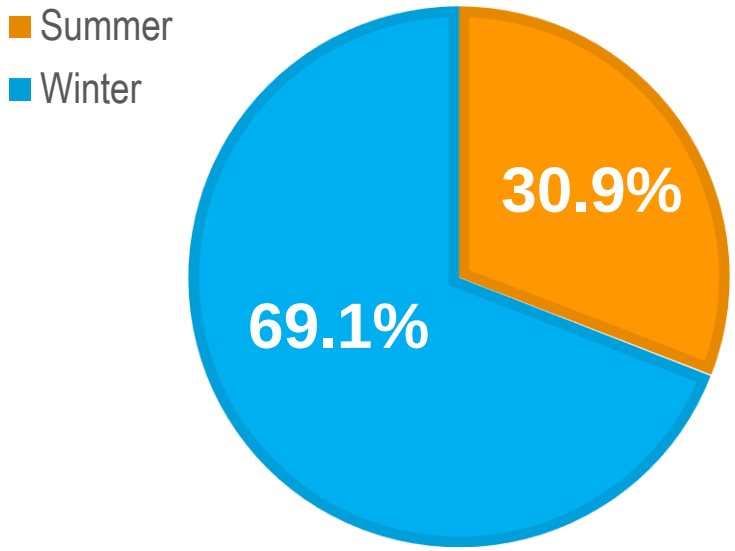
25/26 3IA Results

Seasonal Share of LOLH = 0.41 hours/year



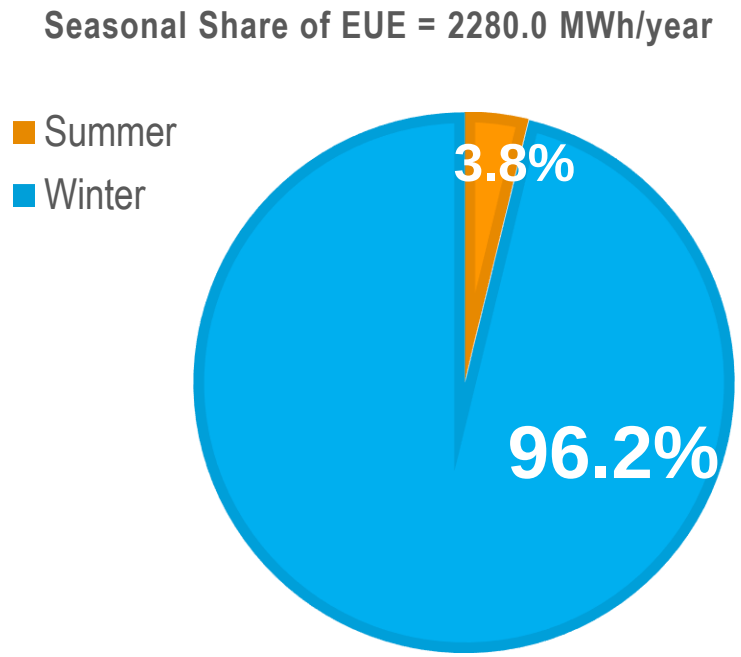
25/26 BRA Results

Seasonal Share of LOLH = 0.323 hours/year

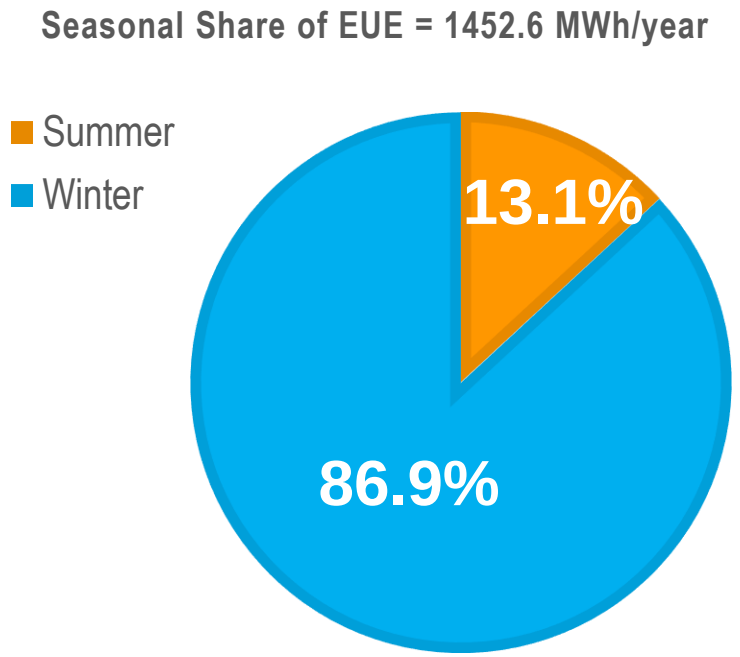


Seasonal Changes in 25/26 3IA EUE vs 25/26 BRA

25/26 3IA Results



25/26 BRA Results



2025/26 3IA IRM and FPR

- The total amount of **ICAP** in the model is **188,920 MW**
- The **peak load** ("solved load") that the above amount of ICAP can serve while meeting the LOLE criteria of 1 day in 10 years is **157,382 MW**
- The **Capacity Benefit of Ties** (CBOT) is assumed to be **1.5%**, the same value used in previous calculations
- Therefore, the **2025/26 3IA IRM** equals **18.5%**:
  - IRM = [(188,920 / 157,382) – 1] – 1.5%
  - IRM = [1.200 – 1] – 0.015 = 18.5%
- The total amount of **Accredited UCAP** in the model is **147,680 MW**
- The **Pool-Wide Average AUCAP Factor** is 147,680 / 188,920 = **0.7817**
- Therefore, the **2025/26 3IA FPR** equals **0.9263**
  - FPR = (1 + 0.185) x 0.7817 = 0.9263

2025/26 3IA IRM and FPR vs 2025/26 BRA

Parameter	2025/26 3IA Value	2025/26 BRA Value	Change
ICAP	188,920 MW	191,693 MW	-2,773 MW
"Solved Load"	157,382 MW	160,624 MW	-3,242 MW
CBOT	1.5%	1.5%	0
IRM	18.5%	17.8%	+0.7%
Accredited UCAP	147,680 MW	152,765 MW	-5,085 MW
Pool-Wide Average UCAP Factor	0.7817	0.7969	-0.0152
FPR	0.9263	0.9387	-0.0124

Action Requested from PC

- Endorsement of the following values for 2025/26 3IA
  - **IRM = 18.5%**
  - **FPR = 0.9263**

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FPR, IRM, & ELCC for 25/26 3IA

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