

Executive Summary Manual Changes



Effective Date	09/25/2025	
Impacted Manual #(s)/Manual Title(s):		
PJM Manual 07: PJM Protection Standards		
Conforming Order(s)):	
(none)		
Associated Issue Tracking Title:		N/A
Committee Approval Path - What committee(s) have already seen these changes?		
1st read of Manual 07 changes will occur at the July 8th Planning Committee (PC).		
MRC 1st read date: August 20, 20		025
MRC voting date: September 25		F 2025
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Impacted Manual sections:		
Introduction		
Section 2: Protection Philosophy and Reliability		
Section 4: Unit Power Transformer and Lead Protection		
Section 7: Line Protection		
Section 8: Substation Transformer Protection		

Reason for change:

Section 12: Breaker Failure Protection Section 14: Transmission Line Reclosing

Section 15: Supervision and Alarming of Relaying and Control Circuits Section 17: Special Protection Schemes/Remedial Action Schemes Section 18: NERC PRC-027 and other Protection and Control Series Appendix C: Dual Communication Channels (Pilot) for Protective Relaying



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Periodic Review

Summary of the changes:

- Periodic Review
- Updated to the current Transmission Planning Manager: Sami Abdulsalam
- Removed references to NERC Standard PRC-001 which was retired
- Updated web links
- Changed dual pilot references to dual communication channels to upgrade and generalize the references
- Revised monitoring requirements for use of a single station battery
- Enhanced section 4.2 on transformer high-side lead protection with more details and added reference diagrams
- Enhanced Section 7.4 on Restricted Ground Fault Protection to add clarity on relay pickup and sensitivity
- Clarified Section 8.2.1 Transformer HV Isolation Device Requirements
- Clarified Section 12.1 Local Breaker Failure protection requirements for resultant clearing of the faulted breaker
- Fixed various typos and added consistency to terminology
- Aligned Section 15 with the TPL-001-5 standard
- Added Section 18 on NERC PRC-027 and other Protection and Control Standards and coordination requirements for Transmission Owners
- In Appendix C Part 2.4 added requirements for independent fiber optic wires physically located on the same structure.