

Site Control Modification Manual 14H Update

July 2025
Planning Committee

Michelle Farhat
Interconnection Planning Projects

- Site Control is a foundational way of Project Developers showing readiness in PJM's FERC approved Cycle-based interconnection process
- PJM wants to add detail and clarity to its Manual M-14H around Site Control to communicate requirements as TC1 and TC2 progress, and Cycle 1 approaches
- These proposed changes are to align Manual M-14H with the PJM OATT, which was recently updated due to FERC Docket Numbers EL25-22-000 and ER25-1544-000
 - FERC accepted PJM's filing on June 10, 2025

7.2.1 Application Phase

- Added:

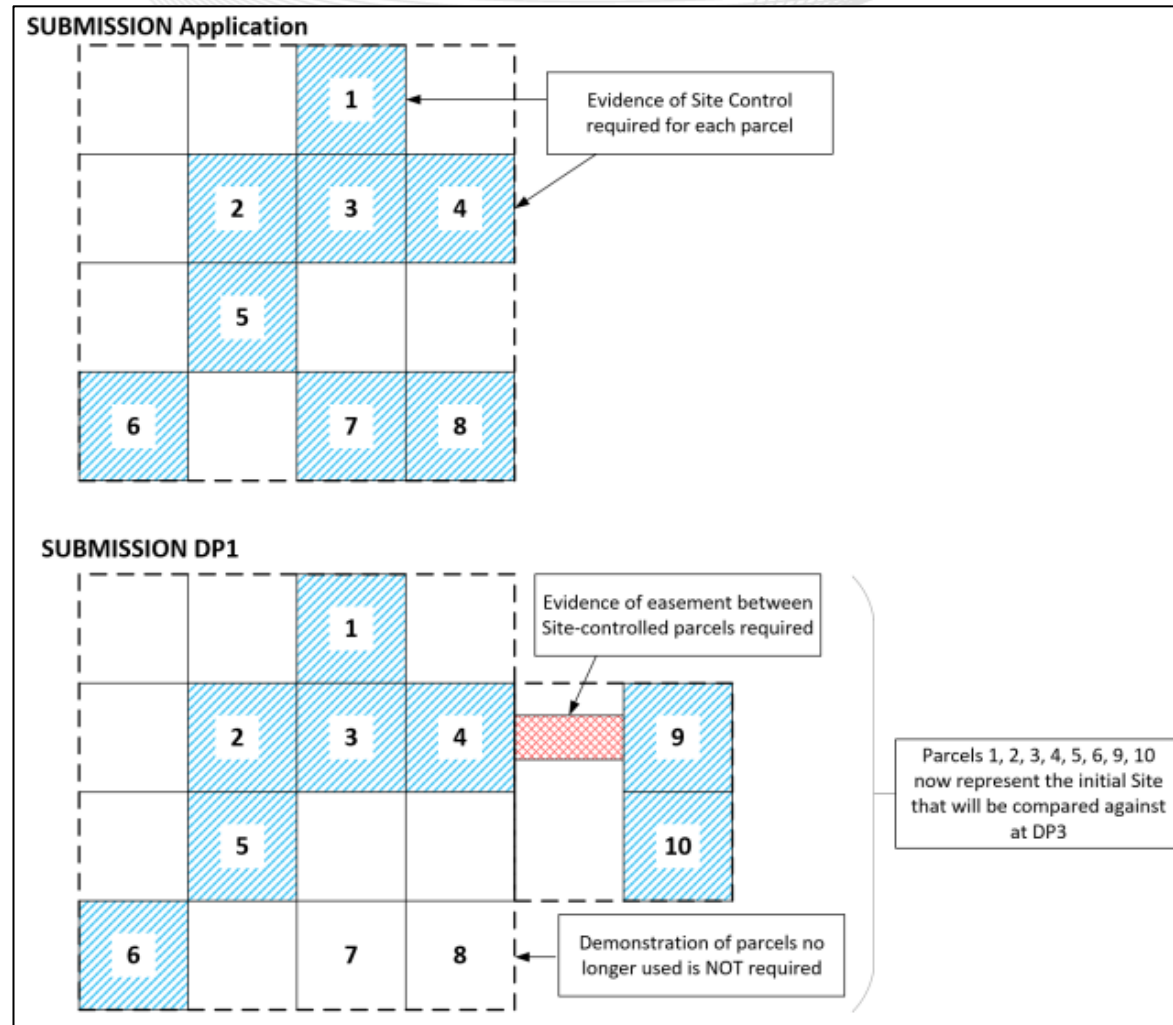
The Generating Facility Site Control submitted during the Application Phase establishes the initial Site that will be used to compare to Site Control submissions at Decision Point I. Any Site additions at Decision Point I need to be adjacent parcels or have evidence of easements to this initial Site.

7.2.2 Decision Point I

- Added:
 - The Project Developer can add and remove parcels of the Generating Facility Site provided the following requirements are met:
 - The provided Generating Facility Site continues to cover 100% of the required acreage per requirements in Manual 14H Section 7.1.6
 - Any additions to the Site are either adjacent or evidence of easement between the initial Site provided at application and the Site added at DP1 is provided.
 - Any additions to the Site need to meet requirements in Manual 14H Section 7.1, including term, exclusivity, and conveyance.
 - Demonstration of Site Control of parcels that have been removed is NOT required
 - The Generating Facility provided at DP1, with any allowed modifications, will be the "initial Site" that the DP3 submission will be evaluated against.
- Removed:

Exhibit below depicts this requirement. Submission A and B represent the initial and updated Site Control evidence.
- Replaced:

Exhibit 23: Site Control Change Example: Allowable Changes Between Application and DP1



Project drops parcels 7 and 8 and adds parcels 9 and 10 with evidence of easement.

7.2.2 Decision Point II

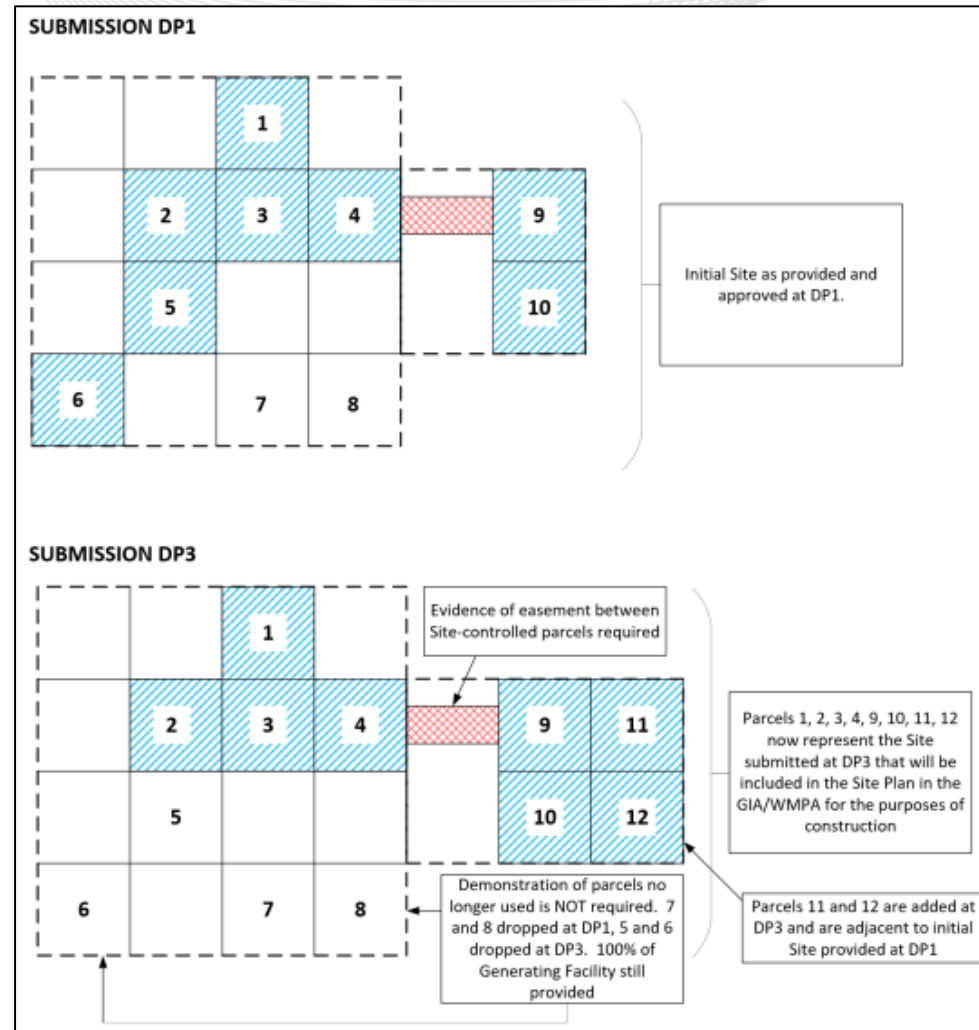
– Added:

- There are no Site Control requirements associated with Decision Point II **and demonstration of Site Control is not required.**
- **Any changes made to Site Control during Decision Point II will be subject to and evaluated consistent with the modification requirements at Decision Point III.**
- For projects that are eligible to accelerate to final agreement at Decision Point II, all Decision Point III Site Control requirements must be met at Decision Point II. **Refer to Manual 14H Section 4.6.3 for more information.**

7.2.2 Decision Point III

– Added:

- The Project Developer can add and remove parcels provided the following requirements are met:
 - The provided Generating Facility Site continues to cover 100% of the required acreage per requirements in Manual 14H Section 7.1.6
 - Any additions to the Site are either adjacent or evidence of easement between the initial Site provided at DP1 and the Site added at DP3 is provided.
 - Any additions to the Site need to meet requirements in Manual 14H Section 7.1, including term, exclusivity, and conveyance.
 - Demonstration of Site Control of parcels that have been removed is NOT required
 - Any proposed modifications do not affect the issued System Impact Studies (I, II, III) or the completed facilities studies.
- Exhibit 24: Site Control Change Example Continued: Allowable Changes Between DP1 and DP3



Continued progression of project in Exhibit 23 - project drops parcels 5 and 6 and adds parcels 11 and 12

7.2.2 Post-WMPA/GIA Modification Procedures (new section)

- Added:

For any changes to the Site as included in Schedule A of an executed WMPA/GIA the following requirements must be met:

- Any change does not impact the timing of milestones or Transmission Owner construction schedule.
- Project Developer provides an attestation that the Site modification will have no impact on the overall timing of milestones and backfeed. This attestation will include acknowledgment that the Project Developer waives the ability to request future milestone extensions related to permits or other land issues. Please contact your PJM project manager for the latest attestation template if required.
- In the event a change would impact modeling assumptions, the Project Developer would need to enter into a Necessary Studies Agreement. A necessary study would then be performed to determine if the proposed modification would result in a permanent material impact to the Transmission System and determine any modifications required to accommodate the modification.

Facilitator:
Megan Heater,
Megan.Heater@pjm.com

Secretary:
Ashwini Bhat,
Ashwini.Bhat@pjm.com

Presenter:
Michelle Farhat
Interconnection Planning Projects
Michelle.Farhat@pjm.com



Member Hotline

(610) 666 – 8980

(866) 400 – 8980

custsvc@pjm.com

**PROTECT THE
POWER GRID
THINK BEFORE
YOU CLICK!**



Be alert to
malicious
phishing emails.

Report suspicious email activity to PJM.
(610) 666-2244 / it_ops_ctr_shift@pjm.com

