

Manual 14H Revisions – Replacement Generation Interconnection Service

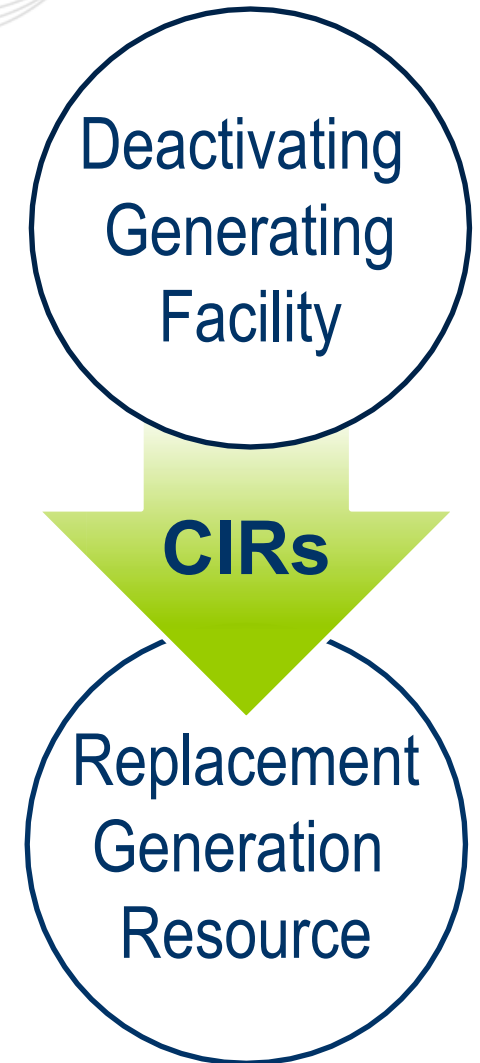
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Interconnection Planning Projects

Planning Committee
May 8, 2026

New expedited interconnection process for transferring CIRs from a deactivating Generating Facility to a Replacement Generation Resource at the same POI.

Standalone process outside of the PJM Cycle Process and operates in parallel to the Cycle Process

- Better allows for the alignment of timing of de-energizing deactivating resource and energizing of replacement resource
- Expedited timing allows replacement resources to execute GIA sooner and allows for inclusion in RTEP models sooner to support reliability studies



November 2024

MRC/MC endorse solution package for new Replacement Generation Interconnection Service (RGIS)

August 8, 2025

FERC issues order rejecting proposal without prejudice

October 31, 2025

PJM submits updated RGIS filing with FERC Docket No. ER26-403

2024

2025

2026

Jan 31, 2025

PJM submits RGIS filing with FERC. Docket No. ER25-1128

September, 2025

MC endorses PJM proposed revisions to original filing

January 31, 2026

FERC accepts OATT revisions with 1/31/26 Effective Date

OATT Part VIII, Subpart A, section 400 – Definitions

- Added defined terms and definitions related to RGIS

OATT Part VIII, Subpart E, section 412 – Assignment of Project Identifier

- Added project identifier rules for RGIS Requests

OATT Part VIII, Subpart E, section 426 – Capacity Interconnection Rights

- Modified language to include RGIS as a potential process to transfer CIRs from deactivated unit

OATT Part VIII, Subpart J, section 437 – Replacement Generation Interconnection Service

- New section that outlines RGIS process

OATT Part IX, Subpart B – Form of GIA combined with CSA

- Added Schedule M for RGIS terms and conditions

OATT Part IX, Subpart N – Form of Replacement Generation Interconnection Study Agreement

- New study agreement for Replacement Generation Interconnection Service Requests

M14H sections identified for revision to conform the manual to the OATT revisions

Introduction: About this Manual

Section 1.1: PJM New Service Request Process Overview

Section 1.2.8: Replacement Generation Project Developer (new section)

Section 1.3: Service Request Processing

Section 8.1: Summary of Tariff Agreements

Section 8.4.7: Replacement Generation Interconnection Study Agreement (new section)

Section 8.5.1.2: GIA Project Milestones

Section 9.5: Transfer of Capacity Interconnection Rights

Section 15: Replacement Generation Interconnection Service (new section)

- **Introduction: About This Manual***
 - Add Replacement Generation Interconnection Service Requests and Replacement Generation Project Developers to the list of items covered by Manual 14H
 - Add Replacement Generation Project Developers to intended audience for Manual 14H
- **Section 1.1**
 - Add Replacement Generation Project Developers to description of Manual 14H in the list of PJM Planning Manuals

**Note the Introduction: About This Manual section was also updated to include all parallel process requests and associated developer classifications*

- **Section 1.2.8 Replacement Generation Project Developer**
 - Added Replacement Generation Project Developer as a New Service Request customer classification

1.2.8 Replacement Generation Project Developer

The PJM Tariff classifies a party described below as a Replacement Generation Project Developer:

- A Project Developer whose Generating Facility is already interconnected to the PJM Transmission System and is being deactivated or one of its affiliates, or an unaffiliated entity that submits a Replacement Generation Interconnection Service Request to replace a deactivating Generating Facility interconnected with the Transmission System in the PJM Region.

- **Section 1.3: Service Requests Processing**
 - Updated Exhibit 2 to include Replacement Generation Interconnection Service Request
 - Updated Exhibit 3 to add Replacement Generation Interconnection Service
 - Added Replacement Generation Interconnection Service Requests to list of parallel processes

- **Section 8.1: Summary of Tariff Agreements**
 - Added Replacement Generation Interconnection Study Agreement to list of Tariff Part IX agreements

- **Section 8.4.7 Replacement Generation Interconnection Study Agreement**
 - New section that describes the Replacement Generation Interconnection Study Agreement

[8.4.7 Replacement Generation Interconnection Study Agreement](#)

[The Replacement Generation Interconnection Study Agreement is required to initiate a Replacement Generation Interconnection Service Request. Replacement Generation Interconnection Service Requests are processed serially, based on the order in which PJM receives them.](#)

[Section 15 of this manual provides more detail on requirements for Replacement Generation Interconnection Service Requests.](#)

- **Section 8.5.1.2: GIA Project Milestones**
 - Added note that Replacement Generation Project Developers do not have the one-time option to extend milestones described in section 8.5.1.2.

- **Section 9.5.2: Transfer of CIRs from an Operating Unit**
 - After receiving stakeholder feedback on the 4/7/26 PC presentation, PJM determined that all redlines in this section presented at 4/7/26 PC were out of scope for these Tariff changes. These redlines have been removed from the proposed Manual 14H changes.
 - The below note has been added:

“CIRs can only be transferred from an operating unit via a Generation Interconnection Request. CIRs cannot be transferred from an operating unit via a Replacement Generation Interconnection Service Request.”

- **Section 9.5.3.1: Transfer of CIRs from a Deactivated Unit**
 - Split into two sections, 9.5.3.1 and 9.5.3.2, that provide high-level descriptions of transferring CIRs from a deactivated unit via a new Generation Interconnection Request or via Replacement Generation Interconnection Service Request

- **New Section 15: Replacement Generation Interconnection Service**
 - 15.1: Overview
 - 15.2: Replacement Generation Interconnection Service Process
 - 15.3: Applications for Replacement Generation Interconnection Service
 - 15.4: Deficiency Review
 - 15.5: Valid Replacement Generation Interconnection Service Request
 - 15.6: Scoping Meeting
 - 15.7: Replacement Generation Interconnection Study
 - 15.8: Generation Interconnection Agreement Negotiation
 - 15.9: Miscellaneous Replacement Generation Request Requirements

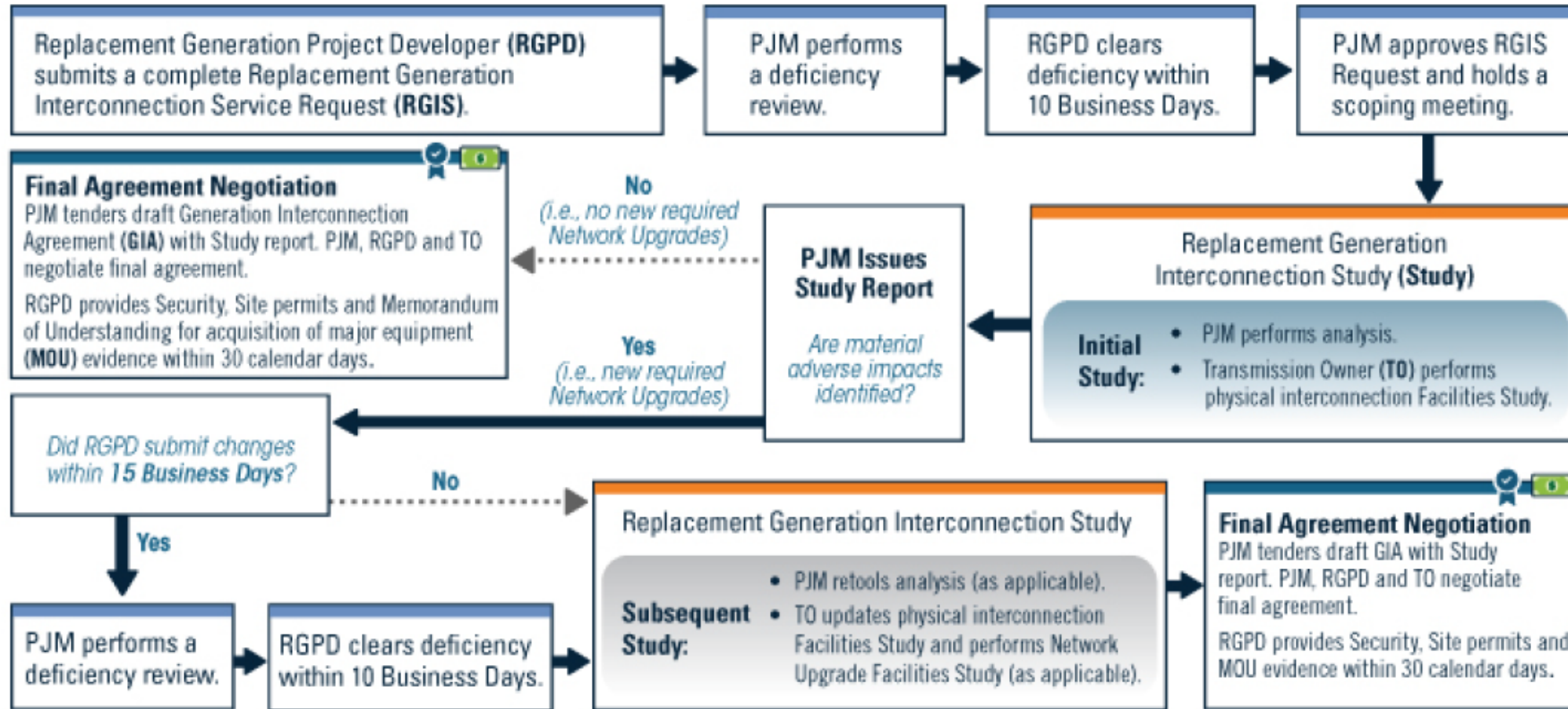


Exhibit 39: Replacement Generation Interconnection Service Process

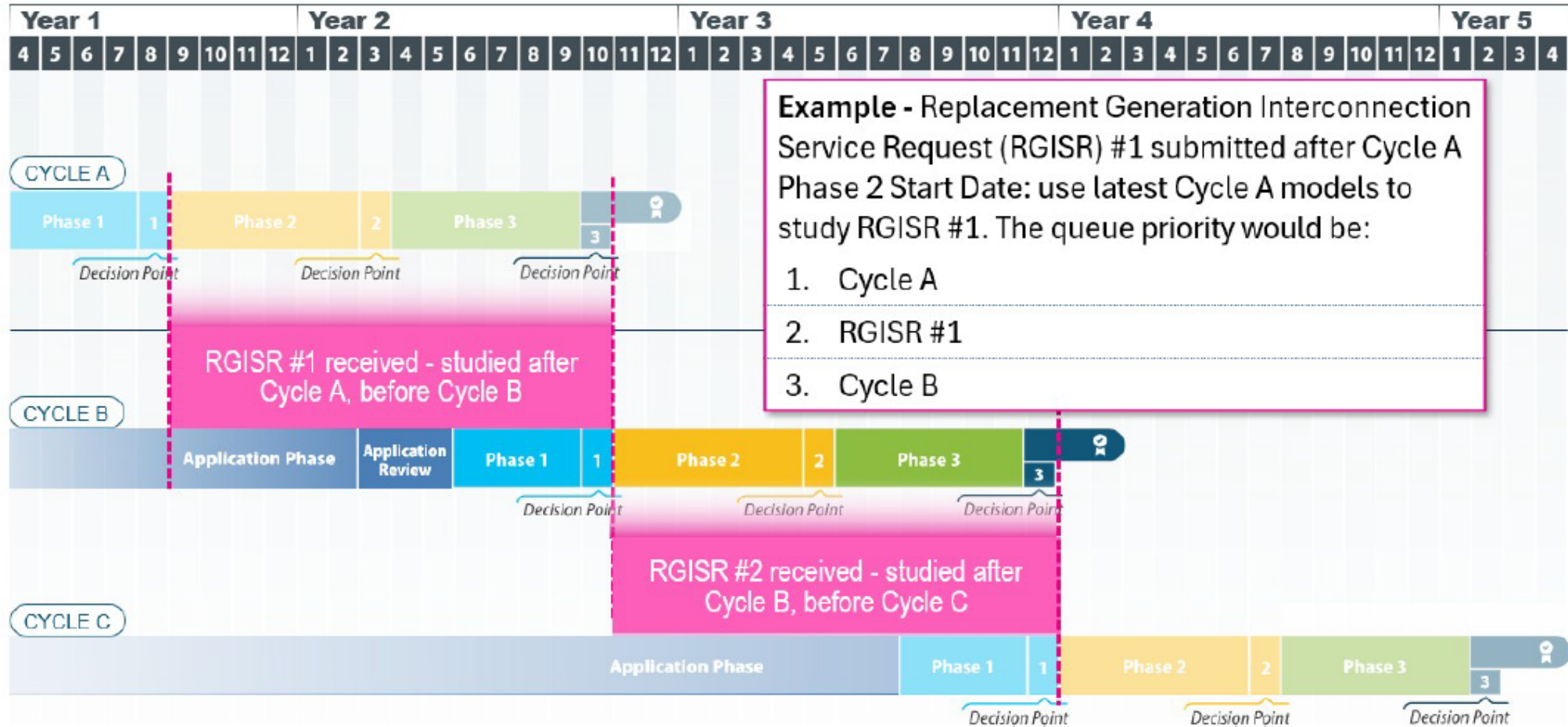
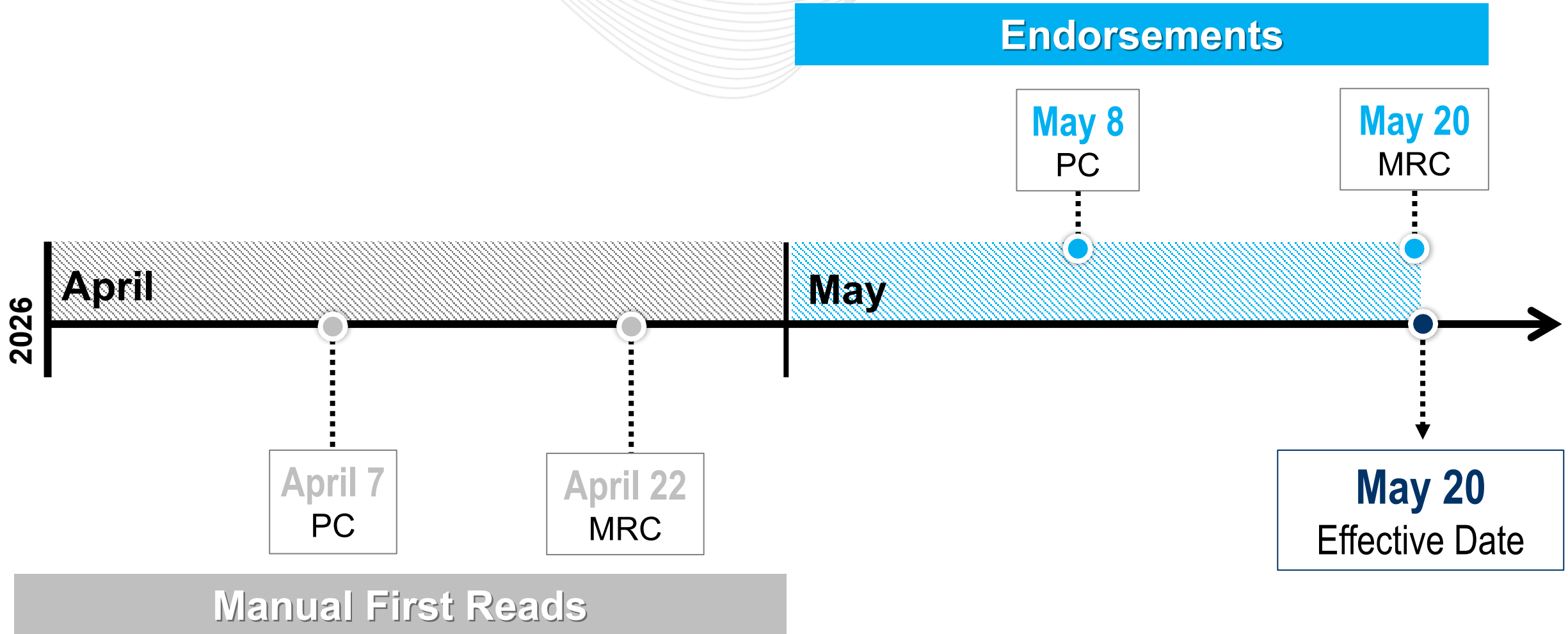


Exhibit 40: Replacement Generation Interconnection Service Request priority relative to Cycle process



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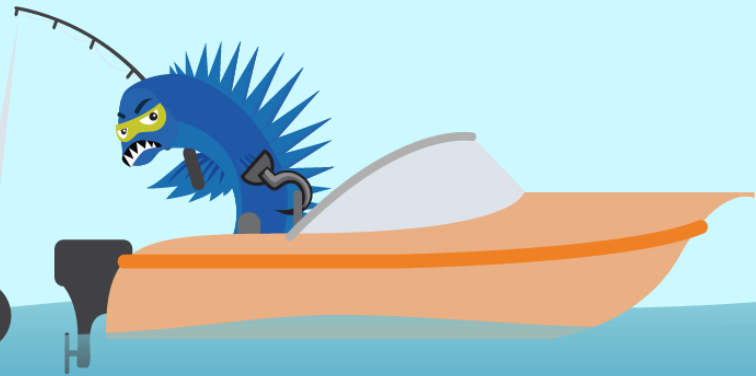
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