# Subregional RTEP Committee – Mid-Atlantic FirstEnergy Supplemental Projects

Penelec Transmission Zone

## Withdraw Needs



Penelec Transmission Zone M-3 Process Hill Valley - Huntingdon - Raystown 46 kV RAC Line

Need Number: PN-2025-004

Process Stage: Withdraw Need - SRRTEP-MA - 10/16/2025

Previously Presented: Need Meeting – SRRTEP-MA - 08/14/2025

**Project Driver:** 

Equipment Material Condition, Performance and Risk

**Specific Assumption Reference:** 

**System Performance Global Factors** 

- Substation/line equipment limits
- System reliability and performance
- Transmission line switches
- Increasing negative trend in maintenance findings and/or costs
- Limited availability of spare parts and/or vendor technical support

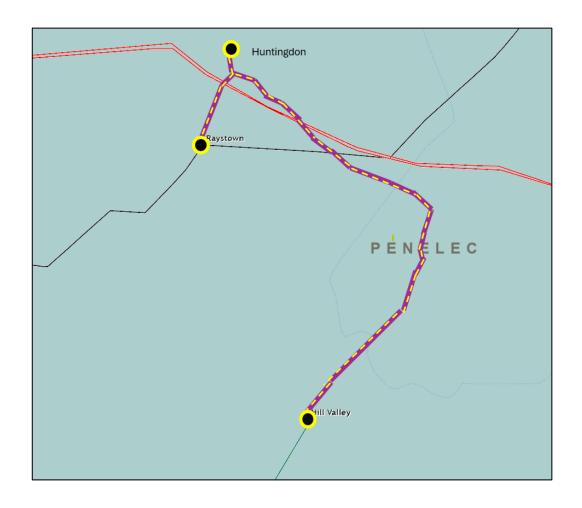
#### **Problem Statement:**

On the Hill Valley - Huntingdon - Raystown 46 kV RAC Line, there are three transmission line switches A-126, A-127 and A-128 that are approximately 60 years old. The switches are inoperable and obsolete. Replacement components are difficult to source leading to non-standard repairs. The line is currently limited by the A-127 and A-128 transmission line switches.

C Tap - PA Glass and Sand Tap 46 kV Line:

Existing Ratings: 55 / 69 / 67 / 83 MVA (SE/SN/WN/WE)

Conductor Ratings: 59 / 71 / 67 / 85 MVA (SE/SN/WN/WE)



## Appendix

## High level M-3 Meeting Schedule

Assumption	ons
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Activity	Timing
Posting of TO Assumptions Meeting information	20 days before Assumptions Meeting
Stakeholder comments	10 days after Assumptions Meeting

### Needs

Activity	Timing
TOs and Stakeholders Post Needs Meeting slides	10 days before Needs Meeting
Stakeholder comments	10 days after Needs Meeting

#### Solutions

Activity	Timing
TOs and Stakeholders Post Solutions Meeting slides	10 days before Solutions Meeting
Stakeholder comments	10 days after Solutions Meeting

Submission of Supplemental Projects & Local Plan

Activity	Timing
Do No Harm (DNH) analysis for selected solution	Prior to posting selected solution
Post selected solution(s)	Following completion of DNH analysis
Stakeholder comments	10 days prior to Local Plan Submission for integration into RTEP
Local Plan submitted to PJM for integration into RTEP	Following review and consideration of comments received after posting of selected solutions

Revision History
10/06/2025– V1 – Original version posted to pjm.com
10/13/2025 – V2 – Formatting Corrected