

Sub-Regional RTEP Committee – Mid-Atlantic PPL Supplemental Projects

October 16th , 2025

Needs

Stakeholders must submit any comments within 10 days of this meeting in order to provide time necessary to consider these comments prior to the next phase of the M-3 process

PPL Transmission Zone: Supplemental West Damascus, PA

Need Number: PPL-2025-0025

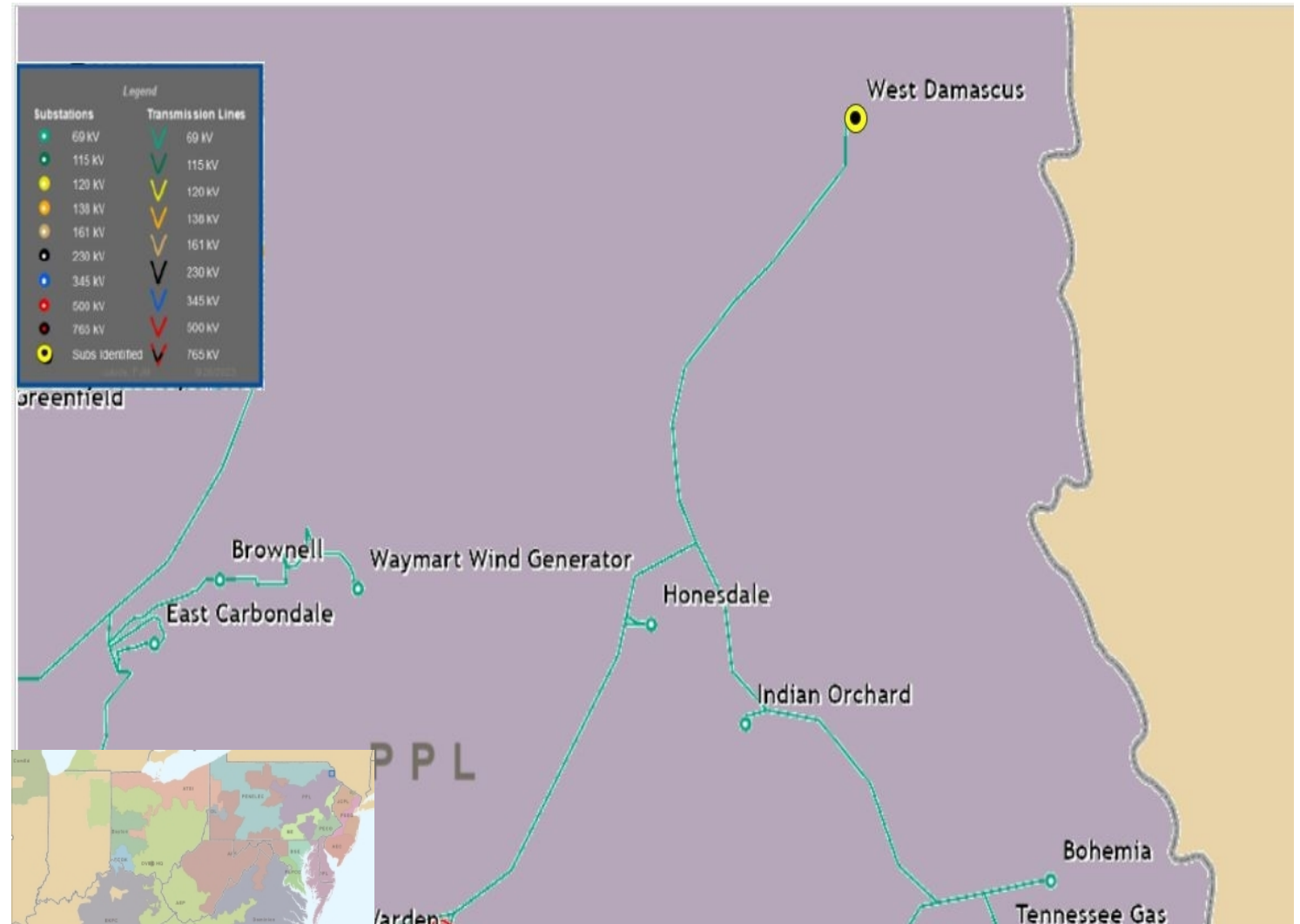
Process Stage: Need Meeting
10/16/2025

Project Driver: Customer Service

Specific Assumption References:
PPL 2025 Annual Assumptions

Problem Statement:

PPL Distribution has submitted a request to connect an on-site spare transformer with existing transmission line at the West Damascus Station located in Damascus Township, PA.



Solutions

Stakeholders must submit any comments within 10 days of this meeting in order to provide time necessary to consider these comments prior to the next phase of the M-3 process

PPL Transmission Zone: Supplemental Kenmar, PA

Need Number: PPL-2019-0006

Process Stage: Solution Meeting

SRRTEP-MA - 10/16/2025

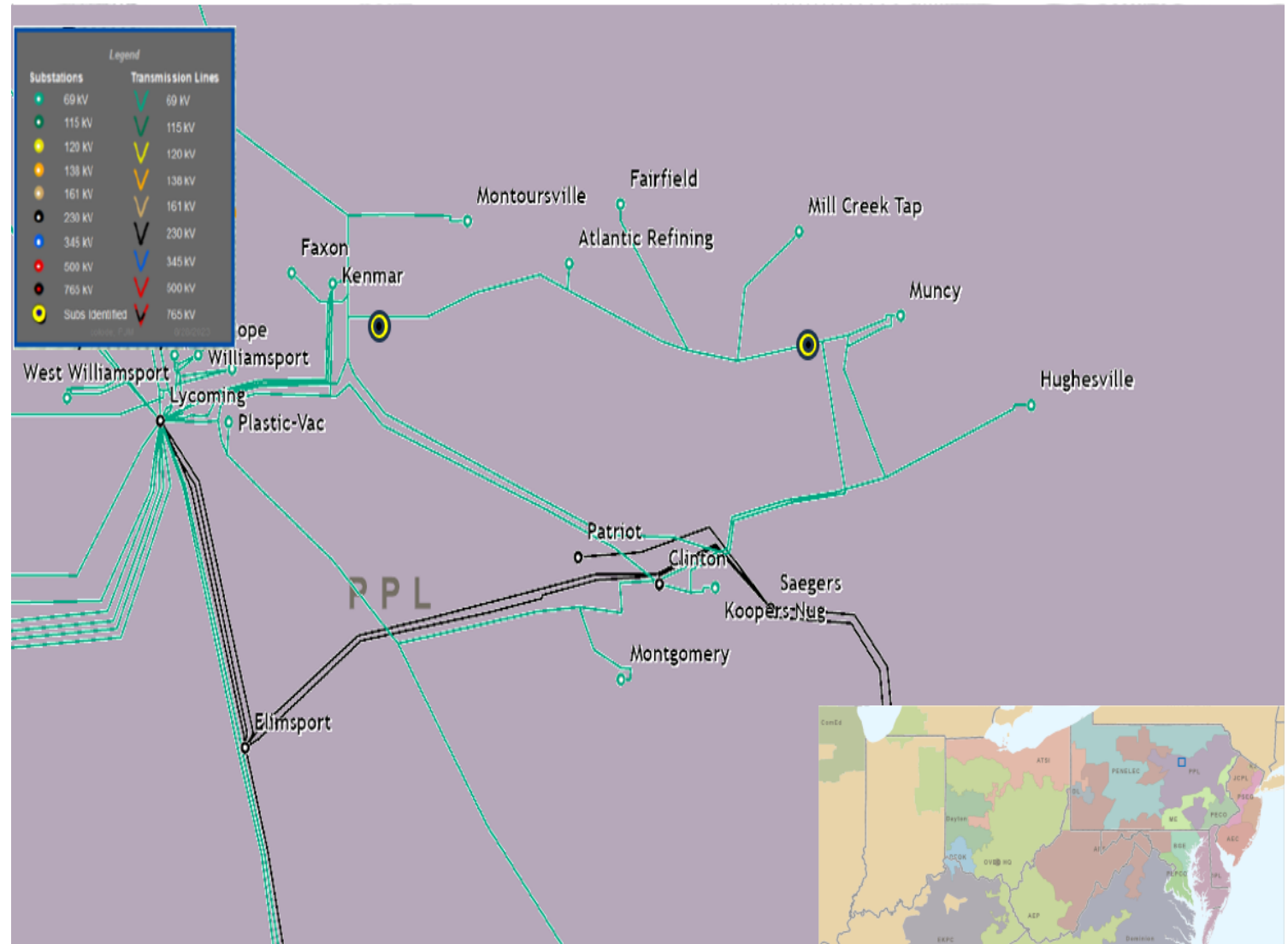
Previously Presented: Need Meeting
07/17/2025, 02/22/2019

Project Driver: Equipment
Condition/Performance/Risk

Specific Assumption References:
PPL 2025 Annual Assumptions

Problem Statement:

The Lycoming-Muncy 2 Tie 69kV line is a reliability risk due to poor asset health. The line is in poor condition with the original assets installed in 1954. The line consists of 120 vintage wood poles, 2 towers, and 102 steel poles. The line is comprised of #4/0 ACSR conductor, which was installed in 1954.



PPL Transmission Zone: Supplemental Kenmar, PA

Need number(s): PPL-2019-0006

Process Stage: Solution Meeting

SRRTEP-MA - 10/16/2025

Proposed Solution:

Clinton-Lycoming 2 Muncy Tie:

Rebuild 9.6 miles of the Lycoming 2-Muncy line as single circuit-future double 69kV line.. Estimated Cost: \$30 M

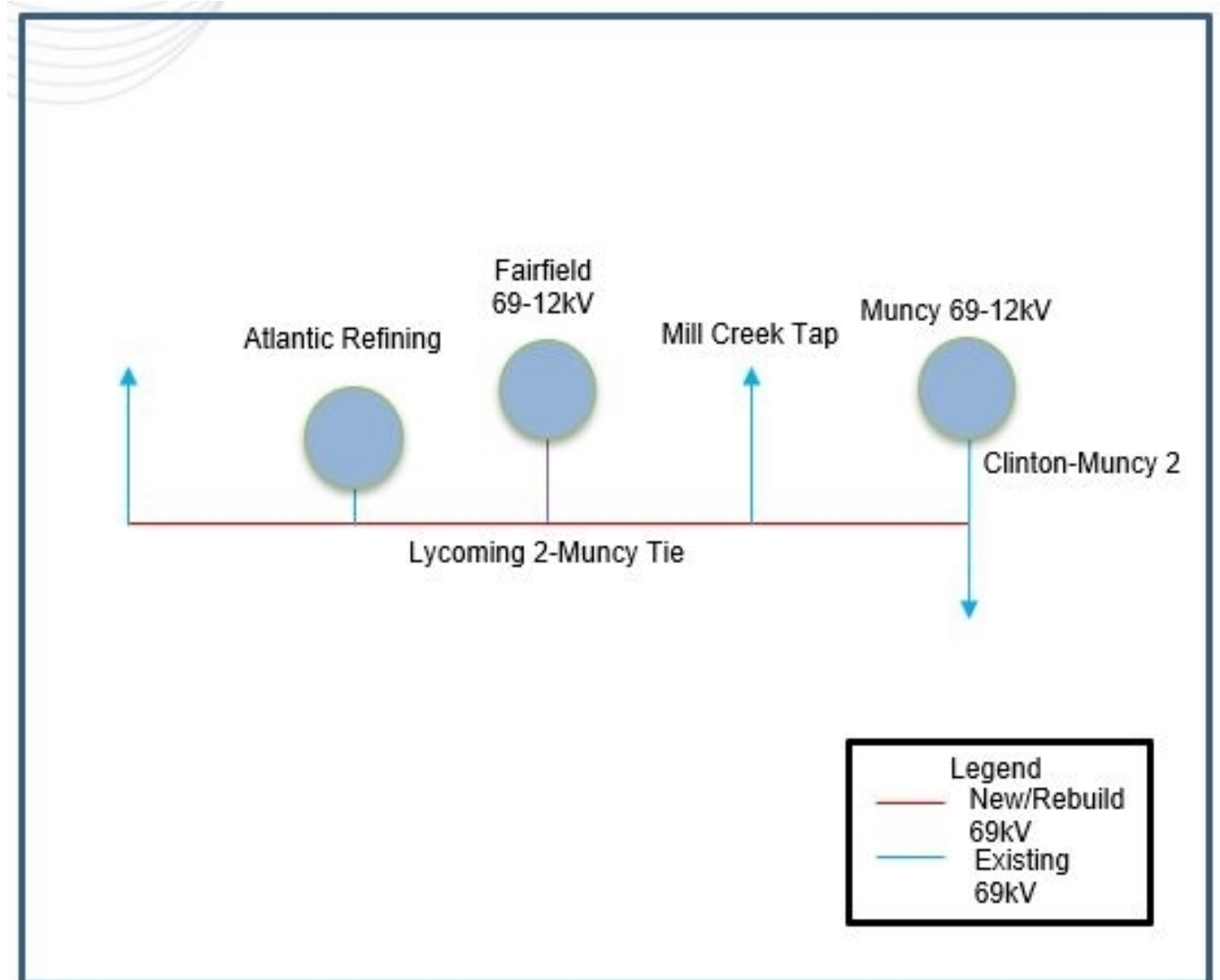
Transmission Cost Estimate: \$30 M

Alternatives Considered:

N/A

Projected In-Service: 12/31/2028

Project Status: Conceptual



Appendix

High level M-3 Meeting Schedule

Assumptions

Activity	Timing
Posting of TO Assumptions Meeting information	20 days before Assumptions Meeting
Stakeholder comments	10 days after Assumptions Meeting

Needs

Activity	Timing
TOs and Stakeholders Post Needs Meeting slides	10 days before Needs Meeting
Stakeholder comments	10 days after Needs Meeting

Solutions

Activity	Timing
TOs and Stakeholders Post Solutions Meeting slides	10 days before Solutions Meeting
Stakeholder comments	10 days after Solutions Meeting

Submission of Supplemental Projects & Local Plan

Activity	Timing
Do No Harm (DNH) analysis for selected solution	Prior to posting selected solution
Post selected solution(s)	Following completion of DNH analysis
Stakeholder comments	10 days prior to Local Plan Submission for integration into RTEP
Local Plan submitted to PJM for integration into RTEP	Following review and consideration of comments received after posting of selected solutions

Revision History

10/06/2025 – V1 – Original version posted to pjm.com

10/13/2025 – V2 – Formatting Corrected