

# SR RTEP Committee – Mid-Atlantic PSE&G Supplemental Projects

November 13<sup>th</sup>, 2025

# Needs

Stakeholders must submit any comments within 10 days of this meeting in order to provide time necessary to consider these comments prior to the next phase of the M-3 process

**Need Number:** PSEG-2025-0006

**Process Stage:** Need Meeting 11/13/2025

**Supplemental Project Driver:**

- Equipment Material Condition, Performance and Risk

**Specific Assumption Reference:**

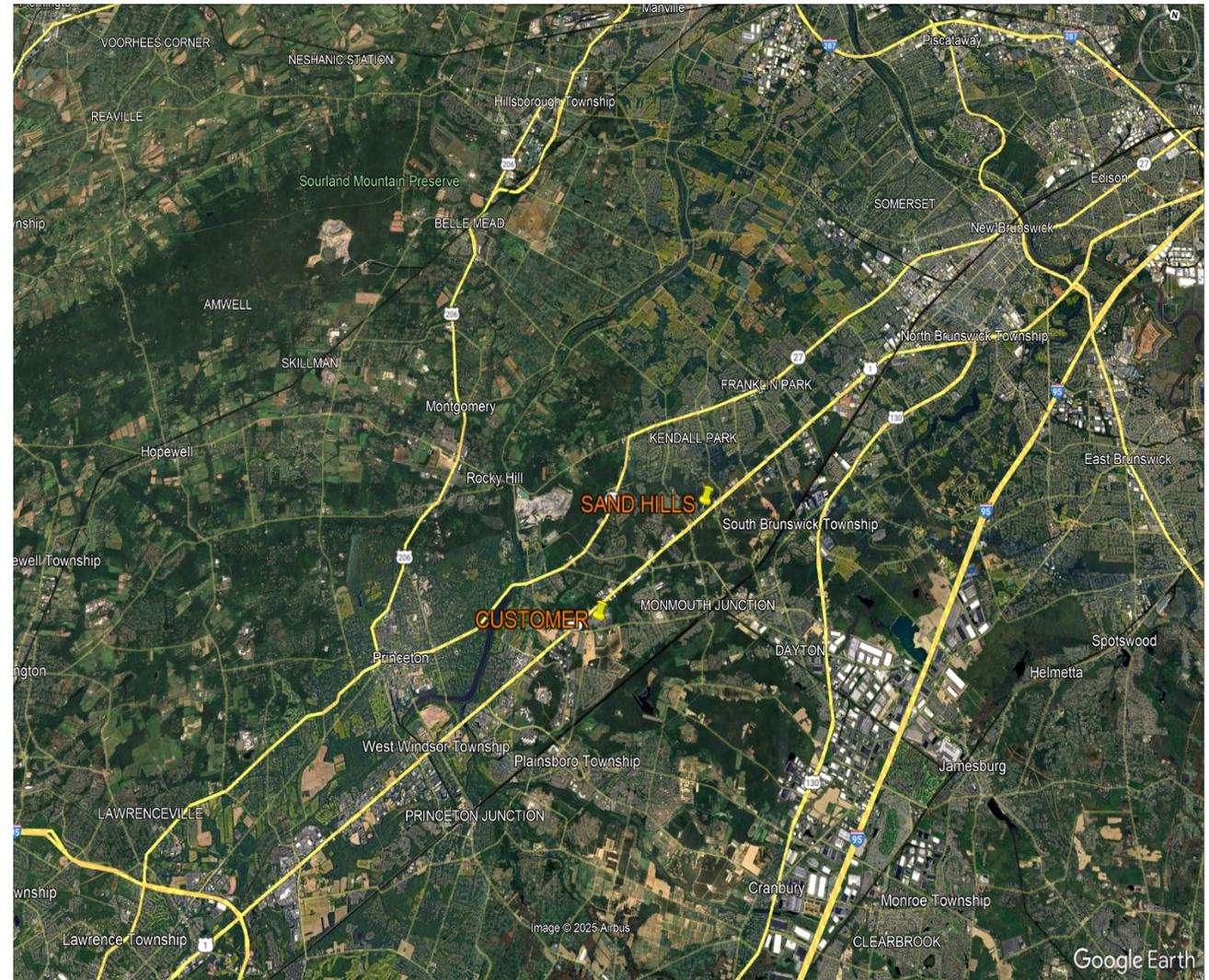
[PSE&G 2025 Annual Assumptions](#)

- Equipment Reliability and Condition Assessment

**Problem Statement:**

- PSE&G 69kV sub-transmission system contains multiple circuits that were built prior to 2006 using standards that are currently outdated resulting in less reliable circuits compared to the circuits built after 2006.
- The following 69kV circuit needs to be addressed to improve reliability and resilience:
  - Sand Hills to Customer – year built 1987

**Model:** 2025 Series RTEP 2030 SUM



**Need Number:** PSEG-2025-0007

**Process Stage:** Need Meeting 11/13/2025

**Supplemental Project Driver:**

- Equipment Material Condition, Performance and Risk

**Specific Assumption Reference:**

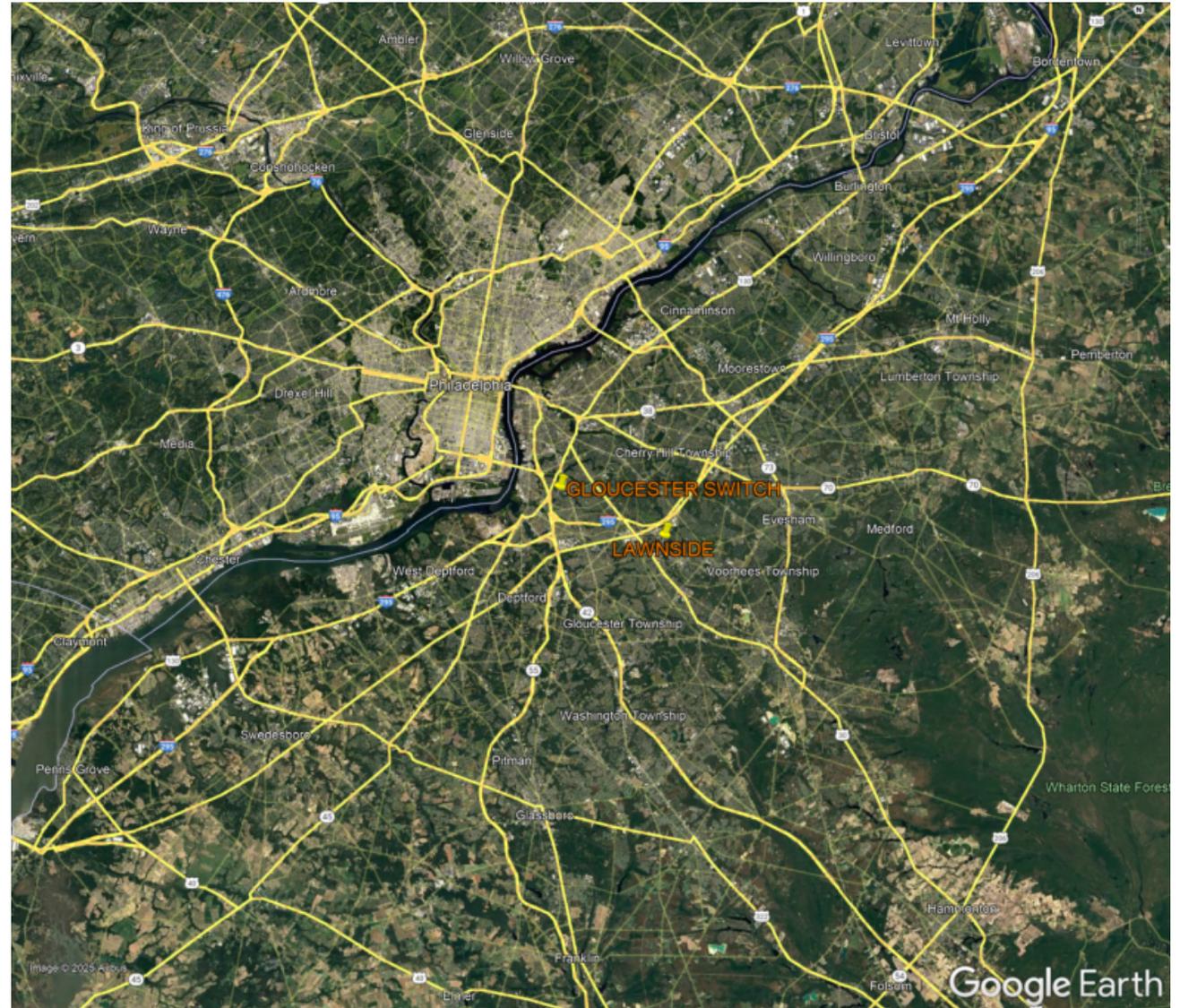
[PSE&G 2025 Annual Assumptions](#)

- Equipment Reliability and Condition Assessment

**Problem Statement:**

- PSE&G 69kV sub-transmission system contains multiple circuits that were built prior to 2006 using standards that are currently outdated resulting in less reliable circuits compared to the circuits built after 2006.
- The following 69kV circuit needs to be addressed to improve reliability and resilience:
  - Gloucester to Lawnside – year built 1973

**Model:** 2025 Series RTEP 2030 SUM



# Appendix

# High Level M-3 Meeting Schedule

Assumptions	Activity	Timing
	Posting of TO Assumptions Meeting information	20 days before Assumptions Meeting
	Stakeholder comments	10 days after Assumptions Meeting
Needs	Activity	Timing
	TOs and Stakeholders Post Needs Meeting slides	10 days before Needs Meeting
	Stakeholder comments	10 days after Needs Meeting
Solutions	Activity	Timing
	TOs and Stakeholders Post Solutions Meeting slides	10 days before Solutions Meeting
	Stakeholder comments	10 days after Solutions Meeting
Submission of Supplemental Projects & Local Plan	Activity	Timing
	Do No Harm (DNH) analysis for selected solution	Prior to posting selected solution
	Post selected solution(s)	Following completion of DNH analysis
	Stakeholder comments	10 days prior to Local Plan Submission for integration into RTEP
	Local Plan submitted to PJM for integration into RTEP	Following review and consideration of comments received after posting of selected solutions

# Revision History

- V1 – Document Posted 11/03/2025
- V2 – Formatting adjusted 11/13/2025