Mid-Atlantic Sub Regional RTEP Committee
DPL
Supplemental Projects

November 12, 2026

Needs

Stakeholders must submit any comments within 10 days of this meeting in order to provide time necessary to consider these comments prior to the next phase of the M-3 process

M-3 Process
DPL Transmission Zone

Need Number: DPL-2026-005

Process Stage: Need meeting 11/12/2026

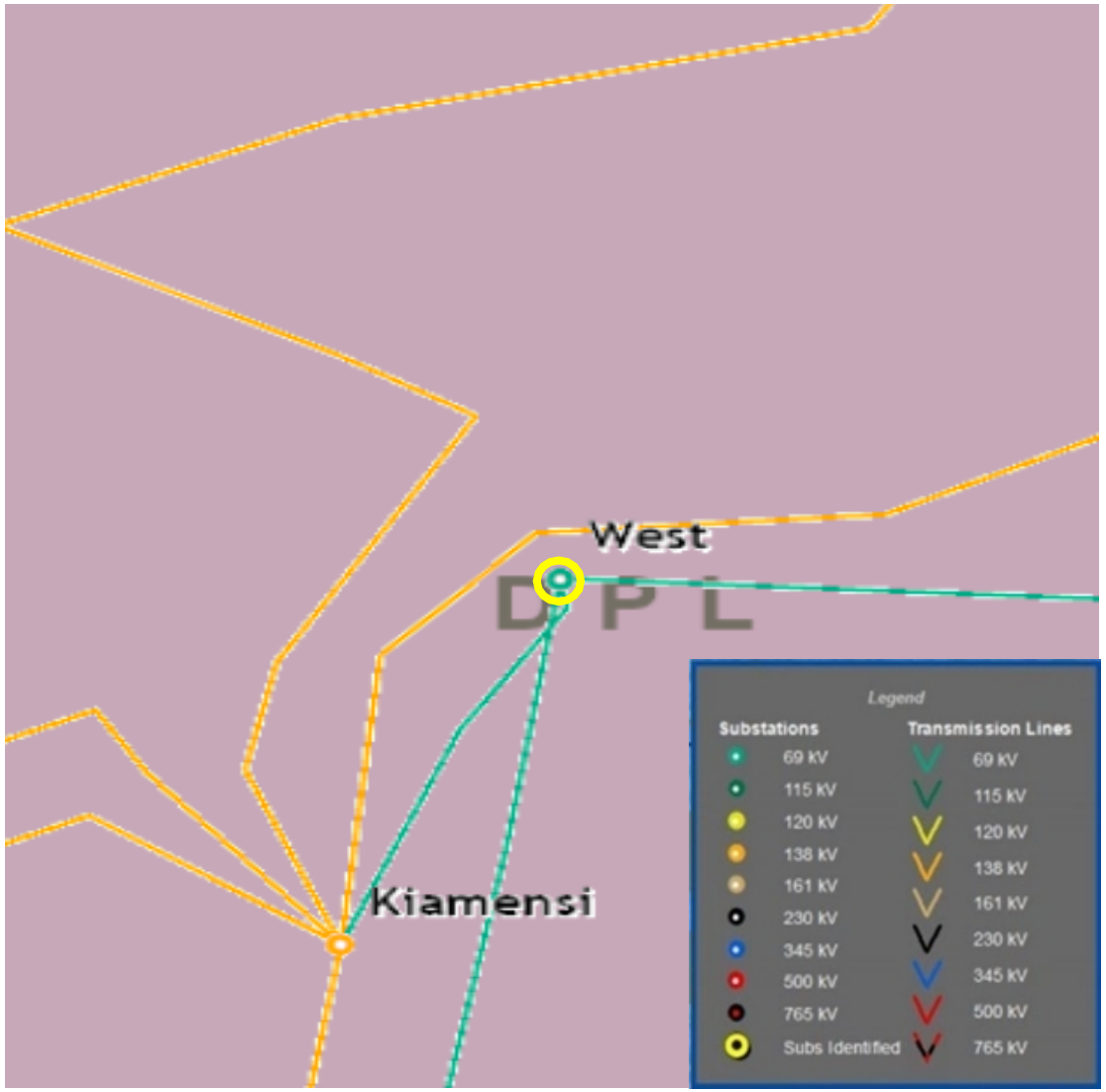
Project Driver: Equipment Material Condition, Performance, and Risk

Specific Assumption Reference:

- Programmatic review and/or replacement of breakers, relays, wood poles, etc.

Problem Statement:

- 69 kV disconnect switches 63-D1, 64-D1, and 64-D2 at West substation are old copper-style switches that require frequent maintenance due to recurring hotspots. The equipment's aging condition has increased maintenance demands and presents ongoing reliability concerns.



Appendix

High Level M-3 Meeting Schedule

Assumptions

Activity	Timing
Posting of TO Assumptions Meeting information	20 days before Assumptions Meeting
Stakeholder comments	10 days after Assumptions Meeting

Needs

Activity	Timing
TOs and Stakeholders Post Needs Meeting slides	10 days before Needs Meeting
Stakeholder comments	10 days after Needs Meeting

Solutions

Activity	Timing
TOs and Stakeholders Post Solutions Meeting slides	10 days before Solutions Meeting
Stakeholder comments	10 days after Solutions Meeting

Submission of Supplemental Projects & Local Plan

Activity	Timing
Do No Harm (DNH) analysis for selected solution	Prior to posting selected solution
Post selected solution(s)	Following completion of DNH analysis
Stakeholder comments	10 days prior to Local Plan Submission for integration into RTEP
Local Plan submitted to PJM for integration into RTEP	Following review and consideration of comments received after posting of selected solutions

Revision History

11/2/2026 – V1 posted