

FirstEnergy – JCPL – 2026  
Submission of Supplemental Projects for  
Inclusion in the Local Plan

**Need Number:** JCPL-2024-002

**Process Stage:** Submission of Supplemental Projects for Inclusion in the Local Plan

**Previously Presented:** Solution Meeting 09/09/2025  
Need Meeting 01/09/2024

**Project Driver:**

*Equipment Material Condition, Performance and Risk*

**Specific Assumption References:**

System Performance Projects Global Factors

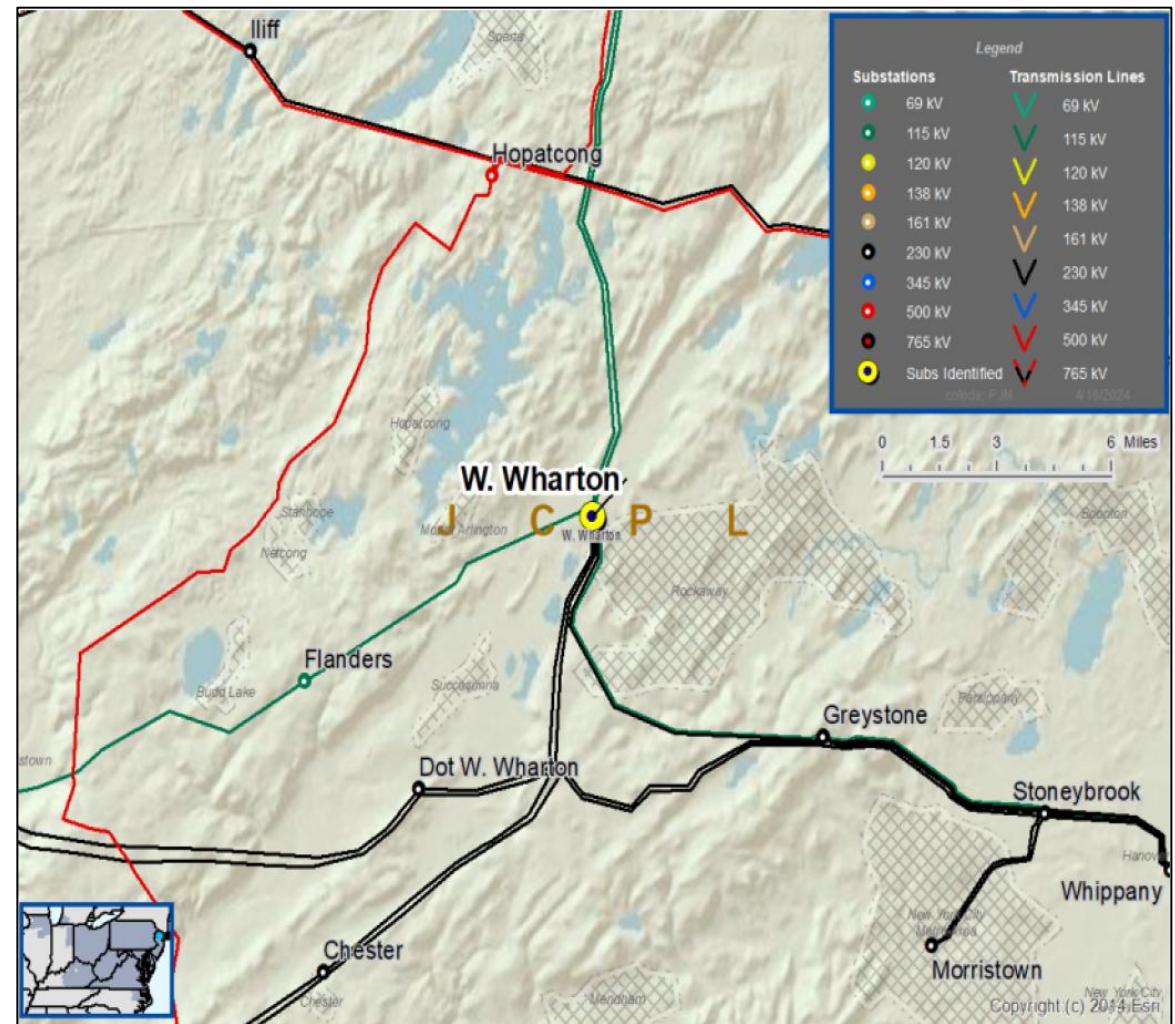
- System reliability and performance
- Reliability of Non-Bulk Electric System (Non-BES) Facilities

Add/Replace Transformers

Past System Reliability/Performance

**Problem Statement:**

- The 230-34.5 kV No. 1 Transformer at West Wharton Substation is approximately 45 years old and is reaching end of life.
- Dielectric strength of the transformer is measuring below acceptable IEEE limits.
  - Low measured dielectric strength reduces breakdown voltage and greatly increases risk of failure from arcing.
- Existing transformer ratings:
  - 156 / 164 / 197 / 198 MVA (SN/SLTE/WN/WLTE)



**Need Number:** JCPL-2024-002

**Process Stage:** Submission of Supplemental Projects for Inclusion in the Local Plan

**Selected Solution:**

At West Wharton Substation:

- Replace No. 1 230-34.5kV Transformer with a new 230-34.5 kV 168 MVA unit
- Replace one 230 kV circuit switcher with a new 230 kV circuit breaker
- Replace two 34.5 kV circuit breakers and associated disconnect switches

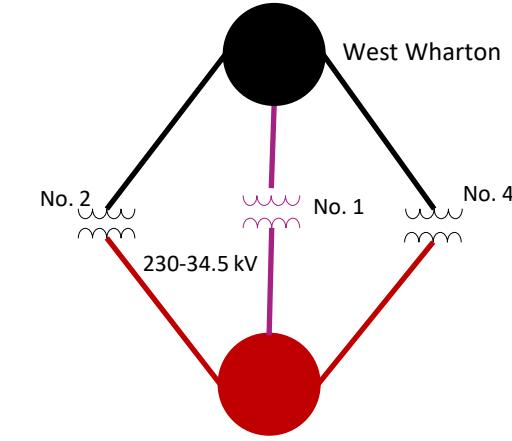
West Wharton No. 1 230-34.5 kV Transformer Ratings:

- Before Proposed Solution: 156 / 164 / 197 / 198 MVA (SN/SLTE/WN/WLTE)
- After Proposed Solution: 168 / 176 / 202 / 218 MVA (SN/SLTE/WN/WLTE)

**Estimated Project Cost:** \$12.00 M

**Projected In-Service:** 11/9/2029

**Supplemental Project ID:** s3748.1



Legend	
500 kV	Red
345 kV	Blue
230 kV	Black
138 kV	Yellow
115 kV	Green
69 kV	Teal
46 kV	Light Green
34.5 kV	Red
23 kV	Red
New	Purple

**Need Number:** JCPL-2024-024

**Process Stage:** Submission of Supplemental Projects for Inclusion in the Local Plan

**Previously Presented:** Solution Meeting 09/09/2025  
Need Meeting 04/30/2024

**Project Driver:**

*Equipment Material Condition, Performance and Risk*

**Specific Assumption Reference:**

System Performance Projects Global Factors

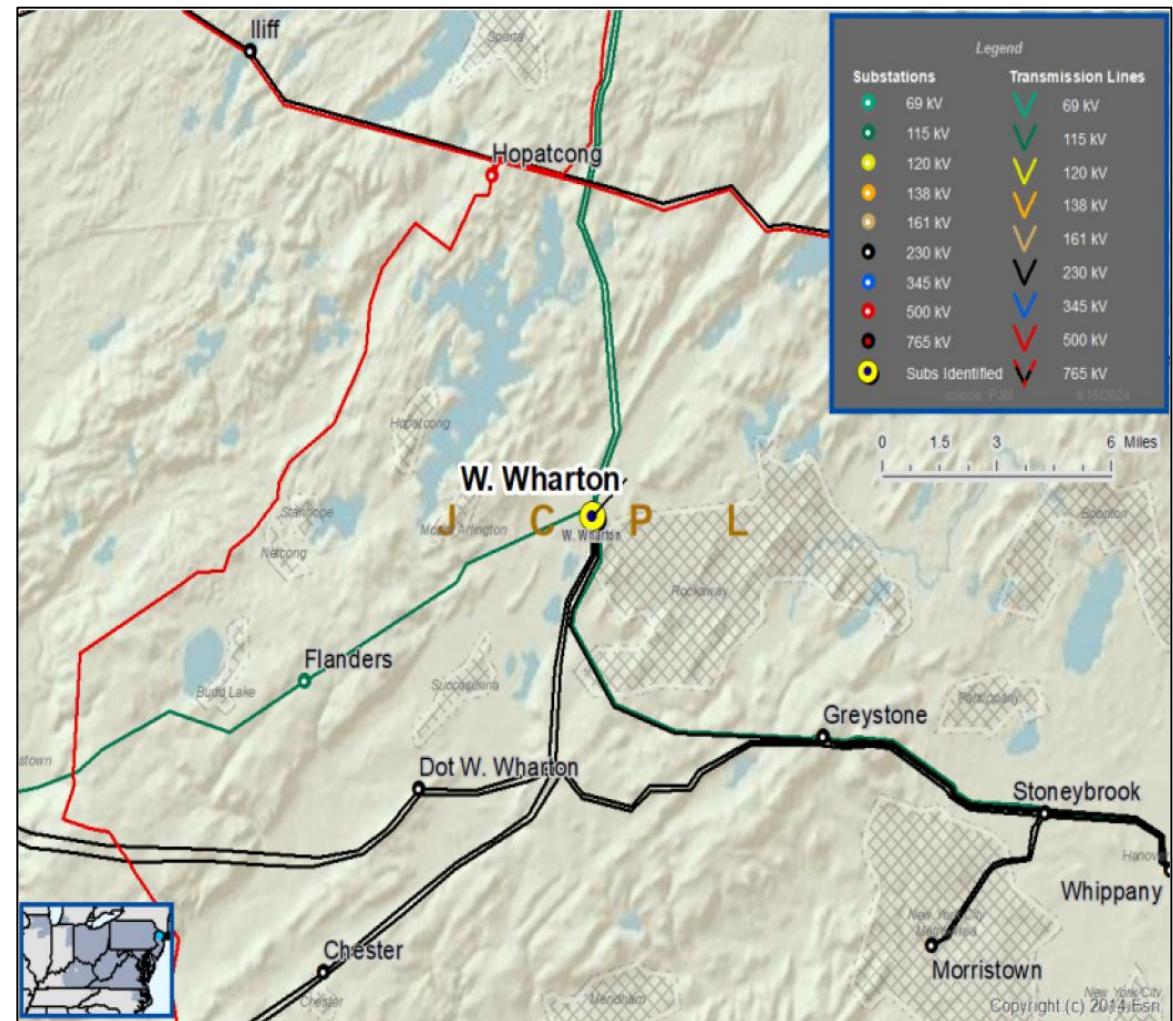
- System reliability and performance
- Substation/line equipment limits

Add/Replace Transformers

Past System Reliability/Performance

**Problem Statement:**

- The West Wharton No. 2 230-34.5 kV Transformer is approximately 52 years old and is approaching end of life.
- The transformer is experiencing issues with bushing failures.
- The transformer has increased levels of water, carbon monoxide, oxygen and nitrogen in the transformer oil.
- The transformer is limited by terminal equipment.
- Existing Transformer Ratings:
  - 155 / 163 / 197 / 198 MVA (SN/SLTE/WN/WLTE)



**Need Number:** JCPL-2024-024

**Process Stage:** Submission of Supplemental Projects for Inclusion in the Local Plan

**Selected Solution:**

At West Wharton Substation:

- Replace No. 2 230-34.5kV Transformer with a new 230-34.5 kV 168 MVA unit
- Replace one 230 kV circuit switcher with a new 230 kV circuit breaker
- Replace two 34.5 kV circuit breakers and associated disconnect switches

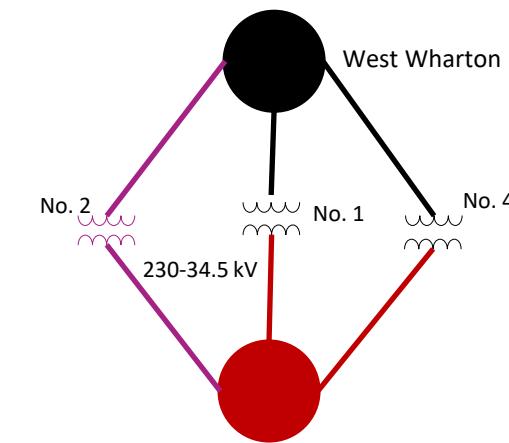
West Wharton No. 2 230-34.5 kV Transformer Ratings:

- Before Proposed Solution: 155 / 163 / 197 / 198 MVA (SN/SLTE/WN/WLTE)
- After Proposed Solution: 168 / 176 / 202 / 218 MVA (SN/SLTE/WN/WLTE)

**Estimated Project Cost:** \$12.00 M

**Projected In-Service:** 12/22/2028

**Supplemental Project ID:** s3749.1



Legend	
500 kV	—
345 kV	—
230 kV	—
138 kV	—
115 kV	—
69 kV	—
46 kV	—
34.5 kV	—
23 kV	—
New	—

# Revision History

01/05/2026 – V1

s3748

s3749